FILE NOTATIONS			
Entered in NID File	<u> </u>	Checked by Chief	Physic go an y p ye way to 2000
Entared On S.R. Sheet		Copy NID, to Fiet J Off se	***************************************
Location Map Pinned		Approval Letter	***************************************
Card Indexed		Disapproval Latter	********
I W R for State or Fee Land	#====		
COMPLETION DATA	<b>A:</b>		
Date Well Completed	**************************************	Location Inspected	***************************************
OW WW	TA	Bond released	
GW OS	. PA	State of Fee Land	
	LOGS FIL	ED	11 /
Driller's Log	<b></b>		. Tall
Electric Logs (No.	)		- 1/1/1
EL.	E-1 G	R	cro
Łat N	Mi-L Sonic.	4Olhers	

-

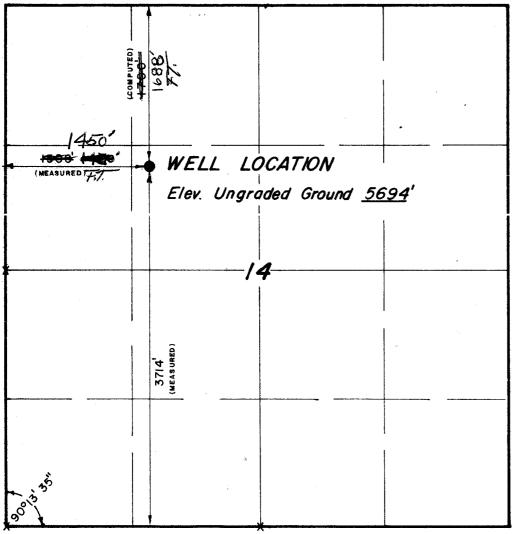
----

SUBMIT IN TRULICATE\*
(Other instructions on reverse side)

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Δ PDI IC	ATION FOR	PERMIT T	O DRILL, DEEP	PEN OF PI	IG BACK	6. If Indian, Allottee or Tribe Name
la. Type of Wor		/ I PLYAIII I	O DRILL, DELF	EIT, OF IL	O DACK	
	DRILL 🔀		DEEPEN	PLU	IG BACK □	7. Unit Agreement Name
b. Type of Wel				Single [	Multiple [	8. Farm or Lease Name
Well 🗀	Gas Well X	Other		Zone	Multiple Zone	- Moroni
2. Name of Opera						9. Well No.
Hanson  Address of Or	<u>Oil Corpoi</u>	ration of N	ew Mexico			- 1 <b>-</b> AX
_	="	Roswell, Ne	w Mexico 8820	1		10. Field and Pool, or Wildcat
		•	accordance with any Stat	e requirements.*)		- Wildcat
At surface			L. NW SE NW Se			11. Sec., T., R., M., or Blk. and Survey or Area
At proposed p		. , , , , , , , , , , , , , , , , , , ,		1 1		Sec. 14, T. 15 SR. 3 E
14. Distance in	miles and direction	n from nearest tow	n or post office*			12. County or Parrish 13. State
			oroni, Utah			Sanpete, Utah
15. Distance fro	m proposed*		<u> </u>	No. of acres in lease		of acres assigned
(Also to near	lease line, ft. rest drlg. line, if a		· 			nis well 640
to nearest w	m proposed location cell, drilling, comp	leted,	19. 1	Proposed depth	20. Rota	ry or cable tools
or applied fo	or, on this lease, f	<sup>t.</sup> 20 ' W	est	19,000	Rota	ary from surface to T.D. 22. Approx. date work will start*
	Show whether DF, 6' GL, 570	)8' KB				Oct. 10, 1976
13,			PROPOSED CASING AN	ID CEMENTING PI	ROGRAM	
Size of H	ole S	ize of Casing	Weight per Foot	Sett ng Dep	th	Quantity of Cement
Conductor		30 <b>"</b>	58.07	<u>52¹</u>		To Surface w/regular
urface	26"	20"	61	800 <b>'</b>		To Surface w/Class G.
nterm.	17 <mark>글</mark> "	13 3/8"	61	4820 <b>¹</b>		200 above uppermost pa
11	124"	19 5/8"	45	13,20		zone with Class G.
11	8 <del>1</del> "	7 5/8"	45•3	18,27	0'	
pelow the OST's will Oual Induct //caliper. Est. Geolo Cummervill Antic non-disper	depth of depth of depth of depth of depth or Depth dep	7740, two the the well- al Laterol of Log, all cers are: Curtis 12 tom hole penix Mud wi	man mud-loggin site Geologist og, Gamma Ray from base of s Cret. Ferron 8 ,415', Entrada ressure: 4700 th appropriate	g unit will s discreati - FDC-CNL C urf. csg. t 800', Dakot 12,721', C PSI. Drill measures t	be on the on. Specia omb. Log, on T.D., Vera 10,407!. armel 13,7 ing fluid on be taken	l on the well at all time well from 7740' to T.D. al surveys proposed are: Gamma Ray-Sonic Intergrat locity Survey at T.D.  Jurassic - Morrison 11, 35', Navajo 18,270'. to be used: Low solids, if H <sub>2</sub> S is encountered. on dated Feb. 11, 1976.
N ABOVE SPA	ACE DESCRIBE I	PROPOSED PROGI	AM: If proposal is to	deepen or plug back ata on substrface le	, give data on pre ocations and meas	esent productive zone and proposed new pro- sured and true vertical depths. Give blowout
24.		O A		Consultant		
Signed	Dank (	P//ur	ue Title De	signatel Ag	ent Hanson	Oil Corp. Oct. 8, 1976
(This space	for Federal or Sta	te office use)	,			
Permit No	43-130	7 30001		Approval Date		
T CITHIC TAG	100			_FF-2,000		
Approved by	Y	•••••••	Title			Date
	f approval, if any				4 - 1 - 11	some for the



Measured by F.P. Turner consultant Geologist
V- section corners located (Fence Corners) F. P. Lurner

X= Section corners located, (Fence Corners)

NOTE: ORIGINAL SURVEY WAS MADE IN 1856

### PROJECT

## HANSON OIL CORP. OF NEW MEXICO

Well location, located as shown in the SE 1/4 NW 1/4 Section 14, T15S, R3E, S.LB.& M. Sanpete County, Utah

1-AX Moroni



### CERTIFICATE

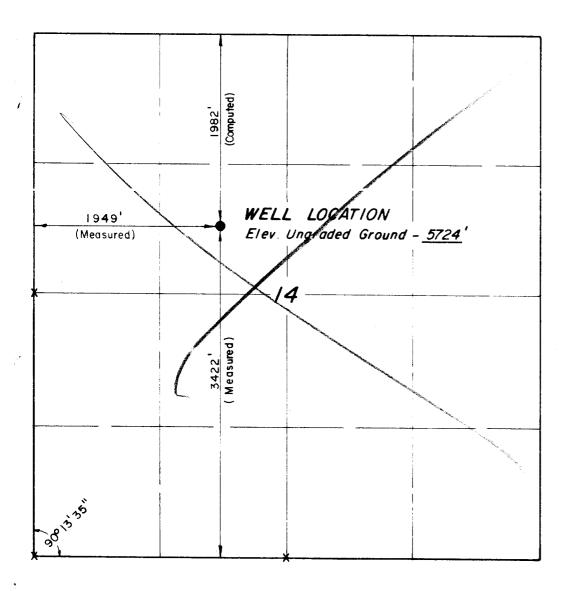
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

> REGISTERED LAND SURVEYOR REGISTRATION Nº 2454 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078

SCALE  "= 1000	DATE 2/4/76					
PARTY LDT WP ND	REFERENCES NONE					
WEATHER COLD	FILE HANSEN OIL CORP OF N. M.					

## T15S, R3E, S.L.B. & M.



NOTES: X = Section Corners Located

Original Survey Was Made In 1856.

PROJECT

## HANSON OIL CORP. OF NEW MEXICO

Well location, located as shown in the SE 1/4 NW 1/4 Section 14, T 15S, R 3E, S.L.B. &M. Sanpete County, Utah.



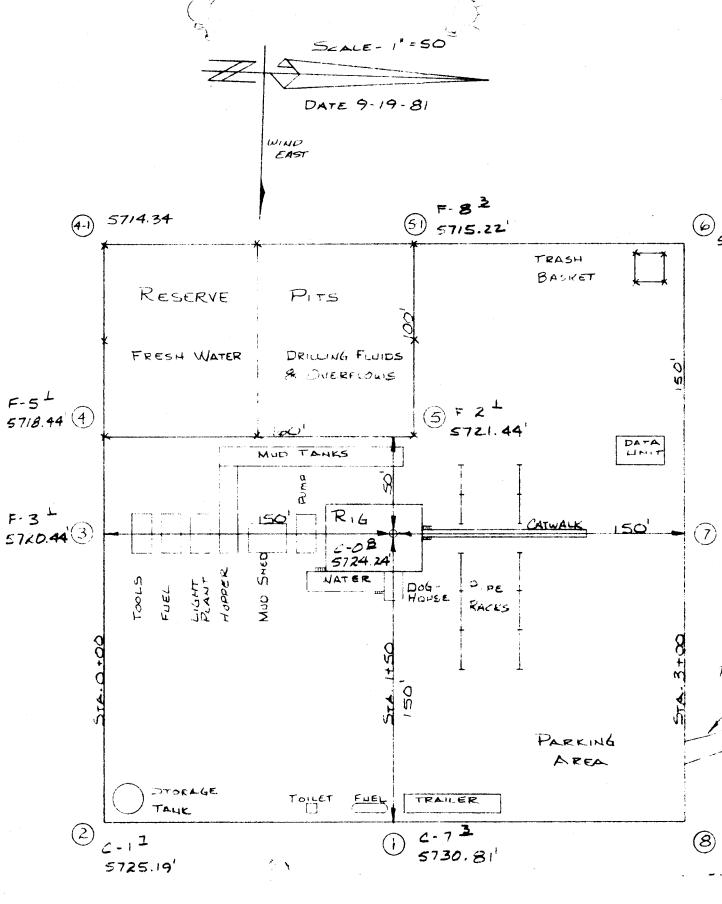
### CERTIFICATE

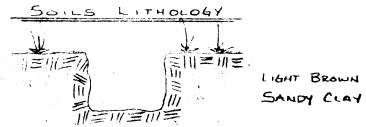
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR REGISTRATION № 2454

## UINTAH ENGINEERING & LAND SURVEYING P.O. BOX Q ~ 85 SOUTH ~ 200 EAST VERNAL, UTAH ~ 84078

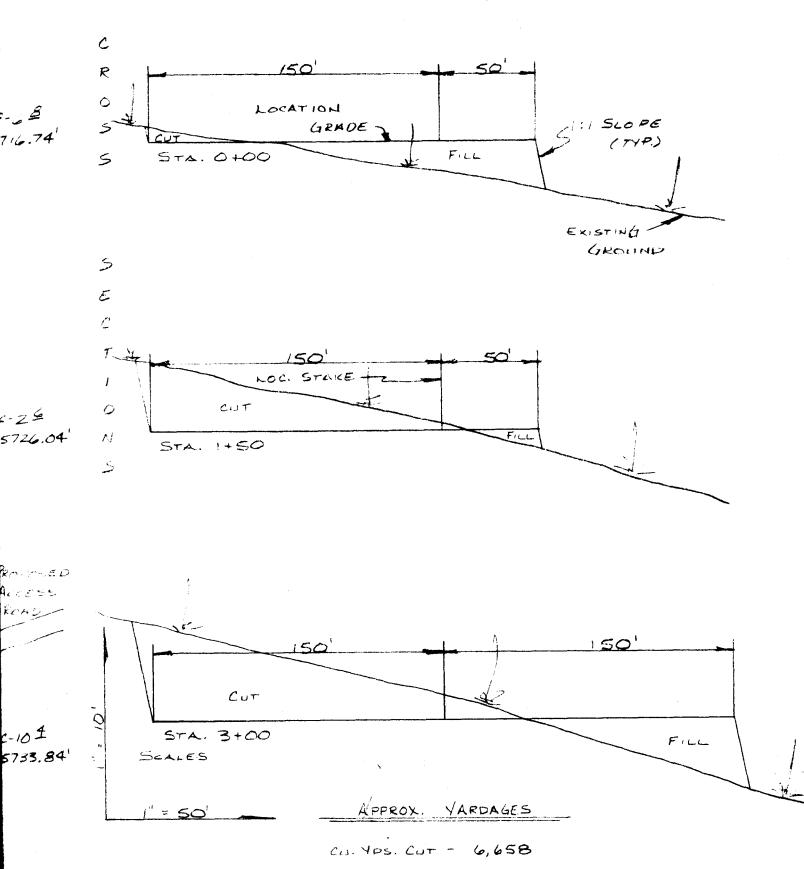
SCALE	1" = 1000'		DATE	9/19/81
PARTY	RK BK	RP	REFERENCES	GLO PLAT
WEATHER	Clear / Warm		FILE	HANSON OIL





## HANSON OIL CORP. OF NEW MEXICO

SECTION 14, T 155, R3E, S.L.B. & M.



Cu. Yos. FILL - 3,790

Frank Turner 623-1835

## \*FILE NOTATIONS\*

	Date: Ott 12 -	
	Operator: Haus Die Co	
	Well No: Morsi I-AX	
	Location: Sec. /4 T./55 R.3E County:	Laugete
	File Prepared Entered on N.I Card Indexed Completion She	
	Checked By:	
	Administrative Assistant:	
	Remarks: Offset #3 & Ohi: loca	(and)
سمة	Petroleum Engineer/Mined Land Coordinator:	K TO
	Remarks:	
J	Director:	
	• Remarks:	
	Include Within Approval Letter:	
	Bond Required Survey Plat R	equired
	Order No Blowout Preve	ntion Equipment
	Rule C-3(c) Topographical exception/company owns or within a 660' radius of proposed site	controls acreage
	O.K. Rule C-3	Unit
	Other:	

### October 13, 1976

Hanson Oil Company P.O. Box 1515 Roswell, New Mexico

Re: Well No. Moroni 1-AX
Sec. 14, T. 15 S, R. 3 E,
Sanpete County, Utah

### Gentlemen:

Insofar as this Division is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer HOME: 582-7247 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-039-30007.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT DIRECTOR

CBF:sw

## Form DOGC-4 DIVISION OF OIL & MINING

Utah

## STATE OF UTA

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

> 1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 841' 6 328-5771

1-AX Moroni

OF OPERATIONS AND WELL STATUS REPORT

Sal	s Addi t La	ess ake	lit,	y, Uta	h 84117	7	Signed Title	y nans 72an Designa	ted Age	Corp. of New Mexico
Phone	No	(80	1)	272-75	46					
ind ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
E NW 14	15S	3E		٠						10/1 - 10/5, Completing 1-A as water well.
								,		10/5 - 10/10, Skidding Rig.
										10/10 - 19/19, Drillin 1-AX to 563', 26" ho Set 20" csg. 558' Nippled up.
		:		;		,				10/19 - 10/26, Drilled 121 hole to 1966'.
					,					10/26 - 10/31, Opened hole to $17\frac{1}{2}$ " to 1646'.
		:								
									,	
									,	·

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

Reason: \_\_\_\_\_

On hand at end of month \_\_\_\_



## STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION**

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat API 43-039-30005

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH \$4116 328-5771

## REPORT OF OPERATIONS AND WELL STATUS REPORT

	STATE	Uta	h		coı	JNTY	Sanpete	FIE	LD/LEASE_	1-AX Moroni
	Nove	ber			, 19	9 76				cing wells) for the month of:
	Salt	Lake	Ci	ty,Uta	pple Blo h 84117		Signed Title	<sub>ny</sub> Hans <i>Fla</i> Designa	on Oil ( nh (f ted Age)	Corp. of New Mexico
	Phone No.	<b>(</b> 80	1) 2	272-73	46	,	.uuosossa ,			
Sec. ar 1/4 of 3		p. Rang	Well e Ne.		Barrels of Oil	Grav <del>i</del> ty	Cu. Ft. of Gas (In thousands)	Gallens of Gaseline Recevered	Barrels of Water (M none, se state	常EMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline consent of gas)
SE NV 14		5S 3E						GOO WENT COURTS AND CONTRACT OF THE CONTRACT O		11/1 - 11/3, T.D. 1966' Opening hole to 17½"
			1							11/3 - 11/30. Drillin 17½" hole to 4290'
										·
			kediiris marana da karana k							
						The Court of the C				
						29 (Clob) 4				Gas Seld Flared/Vented Used on/off Lease
	NOTE: Th						sales of oil;			M. eu. ft. of gas sold;

## Form DOGC4 RECEIVED JAN 6 1977 DIVISION OF OLD GAS, & MINING W

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

Flared/Vented\_\_\_\_\_Used on/off Lease\_\_\_\_\_

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT STATE\_Utah COUNTY Sanpete FIELD/LEASE 1-AX Moroni The following is a correct report of operations and production (including drilling and producing wells) for the month of:

December 19 76 Agent's Address 2794 E. Apple Blossom Ln. Company Hanson Oil Corp. of New Mexico Salt Lake City, Utah 84117 Signed Jank & Turner Title Designated Agent Phone No. (801) 272-7346 REMARKS
(If drilling, depth; if shut down, cause; date and result of test for geoline consent of ges) Barrals of Water (16 none, so stat Gasetine Recevered Cu. Ft. of Gas (in thousands) Well Days Preduced Range Barrels of Oil Gravity Twp. SE NW 14 12/1 - 12/12 T.D.4290'158 3E drilling to 4794 12/12 - 12/14 Running 13 3/8" csg. 68# to 4793 w/250 sxs. reg. 500 sxs. Class 12/14 - 12/15 Nippling up. 12/15 - 12/31 Drilling  $12\frac{1}{4}$ " hole to 7033' Gas Sold

NOTE: There were	runs or sales of oil;	
	runs or sales of gasoline during the month.	

## confidentia.

### STATE OF UTAH

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

State Lease No.\_\_\_\_\_\_
Federal Lease No.\_\_\_\_\_
Indian Lease No.\_\_\_\_\_
Fee & Pat. 43-039-30005

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

## REPORT OF OPERATIONS AND WELL STATUS REPORT

STAT	E Ut	ah			COL	JNTY	Sanpete	FIE	LD/LEASE_1	lo. 1-AX Moroni
	anua 's Addı 4 E. t La	ry <sub>ess</sub> Fr App ke C	ank le ity	P. To	urner om Lane h 84117		Compai Signed_ Title	ny Hanso	n Oil Co	orp. of New Mexico
Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	158	3E			DIVISION GAS,	CEIVEL 14 13 N OF C & MININ				1/1 - 1/19 T.B.7223' drilled to 8998'  1/19 - 1/25 Changing out engines and rig repair.  1/25 - 1/31 Drilling from 8998 to 9293'  Gas Sold
NOT	E: The	re were			rune or cales o		sales of oil; e during the mo			M. cu. ft. of gas sold;
					iulis oi sales o	ı yasunın	e during the mo	116114		

State Lease	No
Federal Lea	se No
	e No
Fee & Pat.	43-039-3000

Gas Sold\_\_\_\_\_

					' AH	HW	27 17 IIU					
Form	n DOGO	-4	-1777	· · · · · · · · · · · · · · · · · · ·			ATE OF UTAI		State	Lease No		
		100	Feder	al Lease No								
DEPARTMENT OF NATURAL RESOURCES  DIVISION OF OIL & GAS CONSERVATION										n Lease No		
	[~	$\mathcal{K}_{E}$	CEIV	tu 🥳	3/ DIVISI	ON OF C	IL & GAS CON	SERVATIC	Fee 8	Pat. 43-039-30005		
		MAI	9	1977	$\exists$		EST NORTH TEM					
	-		- ~ N C	OF OIL.	اما	SALT LA	328-5771	84116		\		
-	1	U1713 CAS	& M		ST 05 00	- D A TI	DAIC AND WE	LLCTAT	LIC DEDOD	<b>.</b> Y /		
REPORT OF OPERATIONS AND WELL STATUS REPORT												
STA	TE Ut	ah	75.1	119)	COL	JNTY	Sanpete	FIE	LD/LEASE N	o. 1-AX Moroní		
			an property	, and the second								
The	following	ng is a	corre	ect report	of operation	s and pr	oduction (inclu	ding drilling	and produc	cing wells) for the month of:		
	ebur	ary			, 19	77	·*					
		•							0.1	G Morrison		
					Turner		Compar	y Hans	son Uil	Corp. of New Mexico		
	2794	E. A	ppl	e Blos	ssom Ln.		Signed_	Than		Turner		
	Salt	Lake	Ci	ty, Ut	tah 8411	7	Title $\underline{\mathbf{D}}$	esigna	ted Agen	LT		
Pho	ne No	(801	<u>) 2</u>	72-73 <sup>1</sup>	+6		*******					
			·		}			Gallons of	Barrels of	REMARKS (If drilling, depth; if shut down, cause		
Sec. and	1_	_	Well	Days		0	Cu. Ft. of Gas	Gasoline	Water (if none, so state)	date and result of test for gasoline		
% of %	Twp.	Range	No.	Produced	Barrels of Oil	Gravity	(In thousands)	Recovered	none, so state/	Content of gas,		
SE NW			]		1					2/1 - 2/28 Drilling		
14	158	3E	1							$12\frac{1}{4}$ hole from		
	1	}		ľ						9293' to 11.057'		
	ł						·		!	9293. 60 11,031		
	ł				•							
		ł			1			·				
	ŀ					•						
	1		1									
		1			1							
				·	}					·		

Flared/Vented\_\_\_\_\_ Used on/off Lease\_\_\_\_\_ M. cu. ft. of gas sold; NOTE: There were \_\_\_\_\_runs or sales of oil; \_\_\_\_\_ runs or sales of gasoline during the month.

## STATE OF UTAH

**DEPARTMENT OF NATURAL RESOURCES** 

## **DIVISION OF OIL & GAS CONSERVATION**

Lease No
Federal Lease No
Indian Lease No
Fee & Pat. 43-039-3000

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116

533-5771

APH REBO	RTQF	<b>OPERAT</b>	IONS AND V	<b>VELL STATUS</b>	REPOR	٦Т
DIVISION OF MINING	) []		e de la companya de l	VELL STATUS		
a GAS, A		COUNTY	Sannete	EIELD/	LEVCE	Ne

OPERATI	ONS AND WE	LL STATUS REPORT		2
COUNTY	Sanpete	FIELD/LEASE No.	1-AX	Moroni

The following is a correct reports of operations and production March 19 77	on (including drilling and producing wells) for the month of:
Agent's Address Frank P. Turner	Company Hanson Oil Corp. of New Mexico
2794 E. Apple Blossom Ln. Denver. Colorado 84117	Signed Track Destignated Agent
Phone No. (801) 272-7346	

	<del>T</del> -	T	T			<del></del>			
ec, and ¼ of ¼	Twp.	Range	Well No.	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	158	ЭE		<b>(</b>	M	Jide	nt	til	3/1 - 3/26, T.D.11,057* drilling 12½ hole to 11,568'  3/26 - 3/27, T.D. 11,568' Logging, Ran Dip Meter,
				\		Ţ			Sonic, GR, Duel Ind.  3/27 - 3/31 Drilling from 11,568 to 11,643.
									11,568 to 11,643'.
									·
* *									
		1							
								,	
				İ					

GAS: (MCF)	OIL or CONDENSATE: (To be reported in Barrels)				
Sold	On hand at beginning of month				
Flared/Vented	Produced during month				
Used On/Off Lease	_ Sold during month				
	Unavoidably lost				
	Reason:				
	On hand at end of month				

## STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

## **DIVISION OF OIL & GAS CONSERVATION**

1588 WEST NORTH TEMPLE.

Lease No.
Federal Lease No
Indian Lease No
Fee & Pat. 43-039-30005

SALT LAKE CITY, UTAH 84116 533-5771

2	794 alt	E. Lak	App. e C:	le Blo ity, T	Turner Dssom Ln Jtah 841 16	17	Signed_ Title	Desig	n Oil C Ank (1 nated A	orp. of New Mexico
Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW	158	5 3E								4/1 - 4/30 Drilling from 11,643 to 12,721
				118	RECEIVE MAY 6 1 DIVISION OF GAS, & MINI		3			
							·			

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

On hand at end of month \_\_\_\_\_

## STATE OF UTAH

## DEPARTMENT OF NATURAL RESOURCES

## DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPL ∃ SALT LAKE CITY, UTAH 84116 533-5771

Lease No.
Federal Lease No.
Indian Lease No.
Fee & Pat. 43-039-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

279 <b>1</b> 0	4 E Sal	. Ap t La	ple ke	Blos City, 72-73	Turner som Ln. Utah 84 46	117	Compa Signed Title	Company Hanson Oil Corp. of New Mexico Signed Tank Turner Title Designated Agent			
c. and of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
SE NW	158	3E								5/1 - 5/24, drilling from 12,756''to 13,259'	
										5/24 - 5/25, T.D. 13,259 testing stack.	
								>		5/25 - 5/31, Drilling from 13,259' to 13,425'	
3											
					ā	<i>'</i>					
				,							
GAS: (N							OIL or CO	OND ENSAT	E: (To be r	eported in Barrels)	

SE

## STATE OF UTAH

## DEPARTMENT OF NATURAL RESOURCES

## DIVISION OF OIL & GAS CONSERVATION

Federal Lease No. Indian Lease No. Fee & Pat. 43-039-30005

Lease No.\_\_\_\_

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 533-5771

## REPORT OF OPERATIONS AND WELL STATUS REPORT

STAT	E	Utal	<u> </u>		CO	UNTY	Sanpete	FIE	LD/LEASE_	No. 1-AX Moroni		
					t of operatior , 1			ding drillin	g and produ	cing wells) for the month of:		
Agent	's Add	ress <b>F</b>	canl	с Р. Л	urner	· • • • • • • • • • • • • • • • • • • •	Compa	ny Han	son Oil	Corp.		
Sa	1t1	ake.	Ci.i	ty.,Ut	ssom Ln. ah 8411 346	7	Title_E	Company Hanson Oil Corp. Signed Thank for the Designated Agent				
ıd 4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)		
NW 14	158	3E							:	6/1 - 6/6, Drilling 12 <sup>1</sup> / <sub>4</sub> " hole from 13,425' to 13,517'.		
						- N I	TIAL			6/6 = 6/14, Twisted Off, Fishing.		
				C	ONFIT	)EI	TIAL			6/14 - 6/23, Drilling from 13,517' to 13,708'		
										6/23 - 6/27, Stuck, 60° off bottom.		
										6/27 - 6/30, Backed off, Fishing.		
										,		
	:											
									-			
Solo							On ha	ınd at begin	ning of mont	reported in Barrels)		
Used	ea/ver d On/O	ff Leas	e				Sold o	during mont	:h			

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED.

On hand at end of month \_\_\_\_\_

### STATE OF UTAH

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

State Lease	• No
Federal Le	ase No
Indian Lea	se No
Foo & Pat	43-0399-3000

1588 WEST NORTH "EMPLE SALT LAKE CITY, UTAH 84116 328-5771

## REPORT OF OPERATIONS AND WELL STATUS REPORT



TheAgen	following Junt's Addit 194 Ealt I	ng is a  1 y  ress I  A p	corre	ect report	of operation, 19 Turner som Ln. ah 84117	s and pr 9	oduction (includ	ding drilling	g and produc	cing wells) for the month of:  Corp.
Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E					AUG 3	1977		7/1 - 7/24, T.D. 13,708' Fishing.  7/24 - 7/27, Recovery fish, conditioning hole.  7/277/28, Running logs from 10,500' 13,707' - Duel Ind Lat., Comm Nut-FD, Comp Sonic, Dipmet  7/28 - 7/31 Running 9 5/8" casing.
NOT	E: Ther	e were			uns or sales o	_runs or f gasoline	sales of oil; during the roon	 ith.		

## Form DOGC-4 GAS, & MINING

## STATE OF UTAH

## DEPARTMENT OF NATURAL RESOURCES **DIVISION OF OIL & GAS CONSERVATION**

State Lease	140
Federal Lea	se No
Indian Leas	e No
Fee & Pat.	43-0399-3000

1588 WEST NORTH TEMPLE

SALT LAKE CITY, UTAH 84116 328-5771 ORT OF OPERATIONS AND WELL STATUS REPORT

Agent 27 Sa Phone	§Addr 1t I No	ess Ar • Ar ake (801	ran ple Cit	k P. Blos y, Ut	Turner som Ln. ah 84117 46		Compar Signed Title I	Hans Jaa Designa	on 0il Led Age	Turio
Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15S	3E								8/1 - 8/8, T.D.13,708 Ran 312 Jts. 9 %/8 casing to 13,708' Cementing, nipplin up, laying down drill pipe.  8/8 - 8/31, Drilling 8½" hole from 13,708' to 14,517'  Gas Sold
				1						Used on/off Lease

## STATE OF UTAH

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

Lease No. Indian Lease No. Fee & Pat. 43-039-30005

	1		On	CIVED		1588 V	VEST NORTH TEI	MDIE	ree	x Pat. 47-077-70007	
	المعار	9/	JC/	3	=1		AKE CITY, UTAH				Λ
	ļ	7	7	1977	· =		533-5771				()
		3	™ ¢,	WW.REP	ORTOF OP	ERATI	ONS AND WE	LL STAT	US REPOR	RT	
STAT	E Uta	ih Ø	7 <b>c</b>		<b>c</b>	UNTY	Sanpete	FIE	LD/LEASE_	No.1-AX Moroni	
The	fellowi S <b>ep</b> t	ng is a	corr	ect report	t of operation	is and pr 9 77	oduction (inclu	ding drillin	g and produ	cing wells) for the month of	
Agent					urner		Compa	ny Hanse	n Oil Co	ID ON TOLI	A I NA HE
					som Ln.		Signed	FA	ed Agent	- Idames -	
	Salt	Lak	e C	ity, Ut	ah 84117		Title	Designat	ted Agent		
Phone	No. <u>.</u>	801)	272	2-7346							
d	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, date and result of test for gase content of gas)	, cause; oline
W											<del>,</del>

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Water (if	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	15\$	3E								9/1 - 9/16, Drilling 8½" hole from 14,517' to 14,884'
						·				9/16 - 9/19, Fishing for cone 9/19 - 9/29, Drilling from 14,884' to 15,259' 9/29 - 9/30, Fishing for junk
:										
			-							

GAS: (MCF)  OIL or CONDENSATE: (To be reported in Barre	s)
SoldOn hand at beginning of month	•
Flared/Vented Produced during month	
Used On/Off Lease Sold during month	
Unavoidably lost	
Reason:	
On hand at end of month	

SE

## STATE OF UTAH

## DEPARTMENT OF NATURAL RESOURCES

## **DIVISION OF OIL & GAS CONSERVATION**

Indian Lease No. Fee & Pat. 43-039-30005

≺e Lease No.\_. Federal Lease No.

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

## REPORT OF OPERATIONS AND WELL STATUS REPORT

27 Sa	94 E 1t L	ake	ple Cit	Blos y, Ut	Turner som Ln. ah 84117 46			Compai Signed_ Title_D	Hanso Flame	on Oil C	t.
, and of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity		Ft. of Gas nousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; If shut down, cause; date and result of test for gasoline content of gas)
E NW	15S	3E					•				10/1 - 10/2, T.D.15, fishing for junk.
		\			\ \		.*		,		10/2 - 10/31, Drilling from 15,259' to 16,587'
					*						
						·					3 14 1 15 1 16 1 16 1 16 1 16 1 16 1 16 1
										••	
Flar	d ed/Ver	nted		**********				On ha Produ Sold o Unavo	and at begin aced during during mont bidably lost Reason:	ning of month month 	eported in Barrels)

:4 Corredation

## STATE OF UTAH

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

State Lease No
Federal Lease No
Indian Lease No
Indian Lease No

## REPORT OF OPERATIONS AND WELL STATUS REPORT

279 Sa	s Addı 4 E	ess F Ap	ran ple Ci	к Р. Т	Curner som Ln sah 8411		Cor	ned	La	son Oil	Missen	
and of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of C	Gas C	alions of assoline acovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cau date and result of test for gasoline content of gas)	use; e
SE NW	15S	3E					RECOUNTS OF SASSING SA	ON OF	III LIGORIAN CONTRACTOR CONTRACTO		11/1 - 11/7, Drilli from 16,587' to 1  11/7, Lost circula  11/7 - 11/30, T.D.1 cementing, fishin stuck, ect.	tion.
Sol Fla	red/Ve	ented						On hand Produce Sold du Unavoid	l at begind during monotonical laboration in the	nning of mong month tt	reported in Barrels)	

## STATE OF UTAH

## **DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION**

1588 WEST NORTH TEMPLE

ate Lease No	
Federal Lease No	
Indian Lease No	
Fee & Pat. 43-039-30	200

SALT LAKE CITY, UTAH 84116 328-5771

## REPORT OF OPERATIONS AND WELL STATUS REPORT

Agent 27	Dec 's Add 94 I 1t I	ess Fi	rank ople Cit	P. T	urner som Ln. ah 84117		Compai Signed Title	Y Han	son Oil	THE TON	h of:
nd ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Guillons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS (If drilling, depth; if shur date and result of test content of ga	t down, cause; for gasoline
E NW 14	158	3E					•	•		12/1 - 12/31, stuck pipe.	Fishing
						74					
					3			• •		,	
							n.			•	-
•											•••
Fla	d red/Ve	 nted _					On h	nand at begin luced during during more voidably los Reason	nning of mon g month nth t	reported in Barrels)	

### STATE OF UTAH

## DEPARTMENT OF NATURAL RESOURCES **DIVISION OF OIL & GAS CONSERVATION**

State Lease No
Federal Lease No
Indian Lease No
Fee & Pat. 43-039-30005

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

## REPORT OF OPERATIONS AND WELL STATUS REPORT

Agent	s Addı 94 E	ess Ap	Fra ple	nk P. Bloss	Turner		Compai	Hans	son Oil	Corp.
Sa.l Phone	t L No.	ake (801	Cit ) 2	y, Uta 72 <b>-</b> 73 <sup>1</sup>	ah 84117 16			esigna	ted Ager	Lt. Jan Jugari, Par Plandingsander, er ver er er e
. and of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW	<b>15</b> S	3E	t			·				1/1 - 1/7, T.D. 16,828' Fishing.  1/7 - 1/16, Plugging back to 15,900' prep. to side track hole, checking and
							·			track noie, checking and straightening drill pipe 1/16 - 1/21, cementing and drilling cement.  1/21 - 1/31, Drilling new hole from 15,900' to 16,114'.
· So Fla	red/V	ented					On Proc Solo Una	hand at beg duced durin d during mo woidably los Reasor	inning of mo g month nthst stst	e reported in Barrels)  nth

## STATE OF UTAH

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

State Lease No	
Federal Lease No	
Indian Lease No	
Indian Lease No. Fee & Pat. 43-039-3000	

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

## REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE		Utab	L		cou	INTY	Sanpete	FIEL	.D/LEASE	No. 1-AX Mo	roni
The fo	llowir	g is a	corre	ct report		s and pre		ding drilling	and produc	ing wells) for the m	onth of:
2 S	794. alt	E. A	ran lppl	k P. e Blo	Turner ssom Ln. tah 8411		Signed_ Title	STOR	on Oil (	Corporation  Managent	
d	Twp.		Well	Days Produced		Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMA (If drilling, depth; if date and result of content	shut down, cause; test for gasoline
E NV 14	158									2/1 - 2/28, hole from 17,875'.	Drilling & 16,114° to
					MAR OIVISION GAS, &	6 197 6 197 0 F O.L. VINING	3 3 1 2			·	
									and the second s		
Sc FI	ared/\	/ented					On Pro So Un	hand at beg oduced durin Id during mo navoidably lo Reaso	ginning of mo ng month onth ost n:	ne reported in Barrels)	

### STATE OF UTAH

## DEPARTMENT OF NATURAL RESCURCES

DIVISION	OF OIL	. & GAS	CONSERV.	MOITA

ے۔Lease No.\_\_\_\_\_ Federal Lease No.\_\_\_\_\_ Indian Lease No.

Fee & Pat. 43-039-30005 1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 841' 6 533-5771 REPORT OF OPERATIONS AND WELL STATUS REPORT IItah COUNTY Sanpete FIELD/LEASE No. Moroni The following correct report of operations and production (including drilling and producing wells) for the month of: March Company Hanson Oil Corp.
Signed Frank J- Wines
Title Designated Agent Hanson Oil Corp. Agent's Address Frank P. Turner 2794 E. Apple Blossom Ln. Salt Lake City, Utah 84117 Phone No. (801) 272-7346 REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) Gallons of Gasoline Recovered Barrels of Water (if none, so state Sec. and 4 of 4 Well No. Cu. Ft. of Gas (In thousands) Days Produced Range Barrels of Oil Twp. Gravity SE NW 3/1 - 3//28, Drilling  $8\frac{1}{2}$ " hole from 17,875' 14 155 3E to 18,283'. CONFIDENTIAL 3/28 - 3/31, Lost 3 cones in hole, fishing. GAS: (MCE)

dAS. (MCF)	OIL or CONDENSATE: (To be reported in Barrels)
Sold	On hand at beginning of month
Flared/Vented	
Used On/Off Lease	Sold during month
	Unavoidably lost
	Reason:
	On hand at end of month

SE

### STATE OF UTAH

## JEPARTMENT OF NATURAL RESOURCES

## **DIVISION OF OIL & GAS CONSERVATION**

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 533-5771

,a₊Lease No
deral Lease No
Indian Lease No
Fee & Pat. 43-039-30005

REPORT OF OPERATIONS AND WELL STATUS REPORT

Agent Sa	's Add 27 a1 t	ress 94 ] Lake	Fra E. A	ank P. Apple		Ln. 17	Compai Signed_ Title D			Corp.
and 14	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
14	158			NE	IDEN	AN ON THE PARTY OF	COLUMN TO SERVICE STREET OF THE SERVICE STREET STRE			4/1-4/14, T.D. 18,283' Fishing for junk.  4/14-4/22, Drilling to 18,474'.  4/22-4/25, Running Logg. from 13,696' to 18,459' Dipmeter, Dual Laterolog Sonic-GR. Attempted to run Neutron-Density, but it became stuck at 18,075.  4/25-4/28, fishing for stuck tool.  4/28-4/30, drilling to 18,504'
Flare	d/Ven	ted					On har Produc Sold d	nd at beginr ced during r uring mont	ning of montl month h	eported in Barrels) h

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

On hand at end of month \_\_\_\_\_

## STATE OF UTAH

## DEPARTMENT OF NATURAL RESOURCES DIVESION OF OIL & GAS CONSERVATION

state-Lease No
Federal Lease No.
Indian Lease No
Indian Lease No. Fee & Pat. 43-039-30005

1588 WEST NORTH TEMFLE SALT LAKE CITY, UTAH 84116 533-5771

### REPORT OF OPERATIONS AND WELL STATUS REPORT

Agent  Phone	Sal	ess 1 4 E t La 801	A <sub>I</sub>	ople F City, 72-734	Blossom B Utah 84	Ln. 4117	Compa Signed Title	Trac Esigna	ated Ag	oompany Turner ent
Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
6E NW 14	15S	3E	3E							5/1 - 5/21, Drilling from 18,504' to 19,154' 5/21 - 5/31, Stuck, fishing for stuck pipe at 19,165'.
GAS:	(MCF)							CCINDENSA	TE: (To be	reported in Barrels)

### STATE OF UTAH

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

State Lease No
Federal Lease No
Indian Lease No.
Indian Lease No. Fee & Pat. \$# 43-039-30005

1588 WEST NORTH FEMPLE SALT LAKE CITY, UTAH 84116 328-5771

## REPORT OF OPERATIONS AND WELL STATUS REPORT

	STAT	E	Utah	L		coı	JNTY_S	anpeter	FIE	LD/LEASE	No. 1-AX Moroni
	The 1	followi June	ng is a	corre	ect report	of operation	s and pr 9 78	oduction (inclu	ding drillin	g and produc	ing wells) for the month of:
	2794 Sal	4 E. t Lak	Apple e Cit	Blo	P. Turossom I Utah 84 2-7346	ner n. 117		Signed_ Title	Jana Josigna	on Oil Cor for full ted Agent	many
Sec.a 1⁄4 of		Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
SE NW 14		15S	3E								6/1- 6/30, T.D. 19,165' Fishang and Milling.
										·	
											Gas Sold
	NOTE	E: Ther	e were					sales of oil;			

SE NW

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### STATE OF UTAH

## DEPARTMENT OF NATURAL RESOURCES

State Lease No
Federal Lease No
Indian Lease No.
Fee & Pat. 43-039-30005

DIVISION OF OIL & GAS CONSERVATION 1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771 EPORT OF OPERATIONS AND WELL STATUS REPORT \_\_\_\_COUNTY\_\_\_Sanpete\_\_\_\_FIELD/LEASE\_\_No. 1-AX Moroni The following is a correct report of operations and production (including drilling and producing wells) for the month of: , 19\_\_\_\_\_\_\_ Company Hanson Oil Agent's Address Frank P. Turner Signed Frank 2794 E. Apple Blossom In. Title Désignated Agent Salt Lake City, Utah 84117 Phone No. (801) 272-7346 REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline Barrels of Gallons of Water (if Gasoline Cu. Ft. of Gas Well Davs Sec. and % of % none, so state content of gas) Recovered (In thousands) Barrels of Oil Gravity Produced Range Twp. 7/1 - 7/23, T.D. 19,165' CONFIDENTIAL Fishing. 7/23 - 7/31, Running \$ 7 5/8" liner to 18.3951 Gas Sold\_\_\_\_\_ Flared/Vented\_\_\_\_\_ Used on/off Lease\_\_\_\_\_

NOTE: There were \_\_\_\_\_\_\_ M. cu. ft. of gas sold; runs or sales of gasoline during the month.

# RECEIVED SEP 7 1978 DIVISION OF GAS. & MINING OF STATEMENT OF STATEME

### STATE OF UTAH

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

State Lease No							
Federal Lease No.							
Indian Lease No							
Fee & Pat. 43-039-30005							

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

### REPORT OF OPERATIONS AND WELL STATUS REPORT

·	Salt l	ress Fi E. Aj Lake	ranl pple Cit	c P. T Blos ty, Ut	urner som Ln. ah 84117		SignedTitle]	Fran		Company und
Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 14	158	3E				X				8/1 - 8/21, T.B.19,16  Fishing, Milling, ect.  8/21 - 8/31, Drilling from 19,165' to 19,327'.

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## STATE OF UTAH

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 533-5771

## REPORT OF OPERATIONS AND WELL STATUS REPORT

STAT	E	Utal	<u>b</u>		col	NTY_S	Sanpete	FIE	LD/LEASE	No. 1-AX Moroni
					of operation			ding drilling	g and produ	cing wells) for the month of:
275 Sa	11t	. Ap Lake	р <u>те</u> Сі	ty, U	Turner som Ln. t <b>a</b> h 8411 46	7	Signed_ Title De	Hans Francisignat	son 0i1	Corp. of New Mexico
and	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW 4	158	3E								9/1 - 9/30, Drilling from 19,327' to 20,715'.
			,							
									,	
a.										:
	`									OCT 4 1978  OCT 4 1978  OCT 4 1978  ONISION OF OIL  ONISION OIL  ONISION OF OI
							,			
Sol Fla	red/Ve	nted _					On h Prod Sold Unav	and at begir uced during during mon roidably lost Reason:	nning of mon month ith t	reported in Barrels) th

### STATE OF UTAH

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

tate Lease No
Federal Lease No
Indian Lease No.
Fee & Pat 43-039-30005

2nd Sheet Cont.

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 533-5771

## REPORT OF OPERATIONS AND WELL STATUS REPORT

27 Sa	94 E. 1t La	App ke C	le.B ity,	lossom Utah	rner _In 84117		SignedTitle]	Signed Frank Flurner Title Designated Agent				
Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)		
SE NW 14	15\$	<b>3</b> E								1/15 - Pulled 17 jcts 9 5/8" csg. 1/16, Run 13 jcts 9 5/8" csg with patch @ 861"' 11/16 - 11/22, washing over & milling on csg & pkr.  11/22, pkr came free, GIH ran bridge plug @ 12,100' Perf. 11,820-30,11,780- 90, 11,726-32,11740-50. 11/23, Perf. 11,820-30,11,780- 90, 11,740-50, 11,726-32 2 shts/ft. Testing, 11,600' to 12,100' Flow tstg thru ½" ck.when SI making 63 MCF - 15 hrs SI 9 hrs Rec 2319' oil 50' gvt FSI 3778 2nd ST 1960.  11/24- 11/25 Pulling tool laying down, Rig released @ 1 PM on 11/28/78. Prep to move in completion tools.		
So Fla	ared/Ve	nted					On he Produ	and at beging uced during during mon oidably lost Reason:	nning of mont month th	reported in Barrels)		

## STATE OF UTAH

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

tate-Lease No.
Federal Lease No
Indian Lease No
Fee & Pat. 43-039-30005

. 14	0116	DEC	ои о	1978 F OIL.	ERT OF OP	SALT L	VEST NORTH TEN AKE CITY, UTAH 533-5771 ONS AND WE	84116		<sup>§</sup> Pat43 <u>=039</u> =30005	
STAT	E gt	21	101	10	cou	JNTY	Sanpete	FIE	LD/LEASE	No. 1-AX Moroni	
The f	ollowii	ng is a	corre	ect report		is and pi		cing drillin	g and produc	cing wells) for the month of	;
	27 Sa	'94 E 1t L	. Ap ake	City.	urner ossom In. Utah 8411	7		Hanso Designa	on Oil Con La Garage	rp. of New Mexico	- 
d	Twp.	Range	Weil No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down date and result of test for ga content of gas)	
	<b>1</b> 5\$	3E							·	11/1, T.D. 21,264' to run DST #1, se 18,190' - Pkr fai	t pkr

% of %	Twp.	Range	No.	Produced	Barrels of Oil	Gravity	(In thousands)	Gasoline Recovered	Water (if none, so state)	date and result of test for gasoline content of gas)
SE NW 14	15S		No.	Produced	Barrels of Oil	Gravity	(In thousands)	Recovered	none, so state)	11/1, T.D. 21,264' Prep. to run DST #1, set pkr @ 18,190' - Pkr failed. 11-2, Dst #2 pkr failed, tri in for DST #3. 11/3, DST #3, Pkr set from 14,025' to btm. 21,264' op 30"-si 60"-op 120"-si 6
										1st Top 13998 2nd Top 1405 IHP 6500 6512 IFP 1828 1940 FF 4258 4350 ISIP5512 5525 FSIP5512 6432 IFF 4445 4510 FFF 5512 5552 Temp. 275 Rec. 11788' mud, spl 2000cc mud.
									The state of the s	11/4, - Ran velocity servey  11/5, Cmt plug @ 18,449'  overdisplaced stuck  drill pipe.  11/6 - 11/7, Set bridge plug  @ 16,531', stuck @ 16,600  Backed Off left 23jts in hode @ 16,534'
								THE PROPERTY OF THE PROPERTY O		11/7 - 11/10, Cir mud, laid down fishing tools, workstuck pipe @ 3300'.  11/10 - 11/12, Btm Plug @  13,200', Perf 12,214- 28, 206-12, 216-20, Pump 3000 gal acid w/nitro mix. flowing well stuck @ 3300'  11/12 - 11/15, fishing 95/8" csg pted @ 797' Pkr stuck

GAS: (MCF)	OIL or CONDENSATE: (To be reported in Barrels)
Sold	On har d at beginning of month
Flared/Vented	Produced during month
Used On/Off Lease	Sold during month
	Unavoidably lost
	Reason:
	On har d at end of month



SCOTT M. MATHESON Governor

**GORDON E. HARMSTON** Executive Director, NATURAL RESOURCES

> **CLEON B. FEIGHT** Director

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

**DIVISION OF OIL, GAS, AND MINING** 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

MEMORANDUM \* \* \* \* \* \* \* \*

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART Chairman

**CHARLES R. HENDERSON** JOHN L. BELL THADIS W. BOX C. RAY JUVELIN

T0:

Cleon Feight, Director

Pat Driscoll, Petroleum Engineer

FROM:

Mike Thompson, Engineering Geologist

DATE:

November 8, 1978

Hansen Oil Corporation, Moroni Well SUBJECT:

Mr. Grant Smith of Hansen Oil Corporation called on November 8, 1978 to obtain permission to plug and test this well. There is 9 5/8 inch casing to approxomately 13 thousand feet with 7 inch liner below, to a There has been a drill stem test run at the bottom. depth of 18,147. They have an approved plugging program for the 7 inch liner and they wish to place a bridge plug at the base of the 9 5/8 liner, thus cementing off 23 joints of plugged 7 inch liner. They will run a drill stem test from 12,210 to 12,230 feet.

I told Mr. Smith that as long as the 7 inch liner was plugged with an approved program, and the bridge plug properly seals this section off there should be no problems.

### CONFIDENTIAL

November 10, 1978

MEMO TO FILE

Re: Hanson Oil Company
Well No. Moroni #1-Ax
Sec. 14, T. 15S, R. 3E
Sampete County, Utah

The above operator, in attempting to set a plug at approximately 16,000', cemented in nearly 2,000' of drillpipe. Operator requested that they allow this stack drill-pipe to remain in the hole, and an additional plug be set on top of this drill-pipe.

Permission was given, and when that is accomplished, the operator will follow the balance of the recommended program previously given.

PATRICK L. DRISCOLL CONSULTANT

PLD/lw

Form DOGC-4

## STATE OF UTAH

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

State Lease No.
Federal Lease No.
Indian Lease No.
Fee & Pat. 43–039–30005

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH £4116 533-5771

## REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sangete FIELD/LEASE No. 1-AX Moroni

	Agent's 2794 Salt	Add E. La	ress I App ke Ci	ran Le B	k P. To lossom Utah 8	t of operation, 19  urner  Ln.  34117		Signed Frank Turner Title Designated Agent					
Sec. and ¼ of ¼		Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)		
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DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

M.

## Ferm DOGC 4 2 11 PECEIVEN FEB 9 1979

### STATE OF UTAH

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

Federal Lease No. Indian Lease No. Fee & Pat 3 - 0.39 - 3000 5

Fee & Pa43-039-30005 1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 533-5771 REPORT OF OPERATIONS AND WELL STATUS REPORT COUNTY Sampete FIELD/LEASE Motoni STATE Agent's Address Frank P. Turner CompanyHanson Oil Corp. of New Mexico Signed Frank & Turner 2794 E. Apple Blossom Ln. Salt Lake City, Utah 84117
Phone No. (801) 272-7346 Title Designated Agent REMARKS
(If drilling, depth; if shut down, cause;
date and result of test for gasoline
content of gas) Barrels of Water (if none, so state) Gallons of Cu. Ft. of Gas (In thousands) Sec. and ¼ of ¼ Gasoline Recovered Twp. Barrels of Oil Gravity SE NW 14 1/1 - 1/31, Waiting on Completion Rig. G٨

AS: (MCF)	OIL or CONDENSATE: (To be reported in Barrels)
Sold	On hard at beginning of month
Flared/Vented	Produced during month
Used On/Off Lease	Sold during month
	Unavoidably lost
	Reason:
	On har d at end of month

### STATE OF UTAH

## **DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION**

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 8-1116 533-5771

Federal Lease No.\_\_

State-Lease No.\_\_ Indian Lease No. Fee & Pat. 43-039-3000 ION OF C S, & MINING

## REPORT OF OPERATIONS AND WELL STATUS REPORT

Agent	t's Add 2794 Salt	ress E Lake	Frai App e C	nk P. Le Blo Lty, U	Turner ossom Ln Jtah 841	17	Compai Signed Title L	Fre	on Oil Lh (Pe ted Age	Corp. of New	Mexico	
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Form DOGC-4

### STATE OF UTAH

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

State Lease No.

Federal Lease No.
Indian Lease No.

Fee & Pat 43-039-30005

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 533-5771 GAS, & MININGREPORT OF OPERATIONS AND WELL STATUS REPORT COUNTY Sanpete FIELD/LEASENO. 1-AX Moroni The following is a correct report of operations and production (including drilling and producing wells) for the month of: , 19<u>79</u>.. Company Hanson Oil Corp. of New Mexico Agent's Address Frank P. Turner Agent 2794 E. Apple Blossom Ln. Signed Frank Salt Lake City, Utah 84117 Title Designated Phone No. (801) 272-7346 REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) Gallons of Gasoline Recovered Barrels of Water (if none, so state Well No. Days Produced Cu. Ft. of Gas (In thousands) Sec. and ¼ of ¼ Twp. Range Barrels of Oil Gravity SE NW CONFIDENTIAL 3/1 - 3/31, T.D.21,264 14 15S 3E Waiting on Completion Rig. OIL or CONDENSATE: (To be reported in Barrels) GAS: (MCF) On hand at beginning of month\_\_\_\_\_ Sold.... Produced during month Flared/Vented \_ Sold during month \_\_\_\_\_ Used On/Off Lease \_\_ Unavoidably lost Reason:

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

On hard at end of month

## Form DOGC-4

14

### STATE OF UTAH

## **DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION**

1588 WEST NORTH TEMFLE 533-5771

SALT LAKE CITY, UTAH 84116 REPORT OF OPERATIONS AND WELL STATUS REPORT 1-AX Moroni \_ COUNTY Sanpete \_\_\_\_ FIELD/LEASE\_ **STATE** The following is a correct report of operations and production (including drilling and producing wells) for the month of: April , 19 79 . Company Hanson Oil Corp. of New Mexico Agent's Address Frank P. Turner 2794 E. Apple Blossom Ln. Signed Frank J. Turner Title Ilesignated Agent Salt Lake City, Utah 84117 Phone No. (801) 272-7346 REMARKS (If drilling, depth; if shut down, caus date and result of test for gasoline content of gas) Gallons of Gasoline Recovered Barrels of Water (if none, so state Sec. and ¼ of ¼ Well No. Days Produced Twp. Range Barrels of Oil Gravity SE NW 4/1 - 4/30, T.D.21,264' 15\$ 3E Waiting on Completion Rig. GAS: (MCF) OIL or CONDENSATE: (To be reported in Barrels) On hand at beginning of month\_\_\_\_\_ Sold Produced during month\_\_\_\_\_ Flared/Vented Used On/Off Lease Sold during month Unavoidably lost Reason:

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

On hand at end of month \_\_\_\_\_

## STATE OF UTAH

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

state Lease No
Federal Lease No
Indian Lease No
Fee & Pat. 43-039-30005

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 8:4116 533-5771

## REPORT OF OPERATIONS AND WELL STATUS REPORT

2 S	794 alt	E. A	lpp] · C:	e Blo	Curner Ossom Ln Utah 841 146	•	Signed Frank House Title Designated Agent						
ec. and of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)			
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## Form DOGC-4 STATE OF UTAH State-Lease No.\_\_\_\_ Federal Lease No.\_\_\_\_\_ IENT OF NATURAL RESOURCES Indian Lease No.\_ OF OIL & GAS CONSERVATION Fee & Pat. 43-039-30005 1588 WEST NORTH TEMP ..E SALT LAKE CITY, UTAH 84 116 533-5771 REPORT OF OPERATIONS AND WELL STATUS REPORT No. 1 -AX Moroni COUNTY Sanpete FIELD/LEASE STATE. Company Hanson Oil Company of New Mexico Signed Title Designated Agent Agent's Address Frank P. Turner 2794 E. Apple Blossom Ln. Salt Lake City, Utah 84117 Phone No. (801) 272-7346 REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) Ballons of Gasoline Recovered Barrels of Water (if none, so state) Cu. Ft. of Gas (In thousands) Sec. and 1/4 of 1/4 Well Days Produced Gravity Range No. Barrels of Oil Twp. SE NW 6/1 - 6/30, Conditioning 14 15\$ 3E hole, inspecting 9 5/8 pipe, Swab testing old perf. (11,820-30, 11,780 90, 11,726 - 32, 11,740 -50, ) Swab ave./day 6 BO, 40 BM, 60 MCFG.

GAS: (MCF)	OIL or CONDENSATE: (To be reported in Barrels)
Sold	On hand at beginning of month
Flared/Vented	Produced during month
Used On/Off Lease	Sold during month
	Unavoidably lost
	Reason:
	On hard at and of month

## STATE OF UTAH

## DEPA DIVISIO

STATE OF UTAH	tate Lease No
RTMENT OF NATURAL RESOURCES	Federal Lease No
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ON OF OIL & GAS CONSERVATION	Fee & Pat43-039-30

ALIO EIVE	DIVISION OF OIL 8	GAS CONSE		Fee & Pat4	No. 3-039-30	0005
UN 13/9	SALT LAKE C	ITY, UTAH 841	116			
The state of the s					4 437 34.	
The following is a correct report of or	COUNTY Sai					
The following is a correct report of o	DIVENDE					
Agent's Address Frank P. Turne	er	Company,	Hanson	Oil Co.	of New	Mexico
2794 E. Apple Blosson	n Ln.	Signed	Frank	J.71	meer_	
Salt Lake City, Utah Phone No. (801) 272-7346		Title <u>De</u>	signated	Agent		

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Flecovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NWK	15S	3E		·			,			7/1 - 7/18, Perf. 11,674 - 11,896' Acidized, swab tested with NASCO Coil Tube. Recovered small amounts
										of gas.  7/18 - 7/19, Set 100 sx Class H cement from 11,430 to 10,780'  TEMP. ABAND.
					·					

GAS: (MCF) Sold Flared/Vented Used On/Off Lease	OIL or CONDENSATE: (To be reported in Barrels) On hand at beginning of month Produced during month Sold during month Unavoidably lost Reason:
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## Form DOGC-4

## STATE OF UTAH

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

State Lease No.
Federal Lease No.
Indian Lease No.
Fee & Pat. 43-039-30005

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 533-5771

### REPORT OF OPERATIONS AND WELL STATUS REPORT

27 Sa	94 I 1t I	C. Aj Lake	ppl Ci	Blos	Turner ssom Ln. sah 8411'	7	Signed Frank G. Jurnes Title Designated Agent					
Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)		
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## STATE OF UTAH

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

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Federal Lease No
Indian Lease No
Fee & Pat. 43-039-30005

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 533-5771

## REPORT OF OPERATIONS AND WELL STATUS REPORT

STATI	llowir	Utal ng is a embe	corre	ct report	of operation	s and pr	oduction (inclu			ing wells) for the month of:	
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and of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
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## STATE OF UTAH

## **DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION**

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Indi	an L	ease.	No			
Fee	& Pa	, 4	13-	039	-30	0005

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 533-5771

## REPORT OF OPERATIONS AND WELL STATUS REPORT

Agent 279 Sal	's Add 4 E.	ress Fi	ranl ple	k P. T Bloss	Curner som Ln. hb 84117		Compa Signed Title I	Company Hanson Oil Co. of New Mexico Signed Frank Jurne Title Designated Agent					
Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)			
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## STATE OF UTAH

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. 43-039-30005

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 841116 533-5771

## REPORT OF OPERATIONS AND WELL STATUS REPORT

STAT	E	Uta	ah		col	JNTY <u>S</u>	anpete	FIE	LD/LEASE	No. 1-AX Moroni			
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and f ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)			
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## STATE OF UTAH

## DEPARTMENT OF NATURAL RESOURCES **DIVISION OF OIL & GAS CONSERVATION**

1588 WEST NORTH TENPLE SALT LAKE CITY, UTAH 84116 533-5771

State Lease No		': ,
Federal Lease No.		
Indian Lease No		
Fee & Pat. 43-0	<u> </u>	)5

## REPORT OF OPERATIONS AND WELL STATUS REPORT

The	e follo	wing is	a cori	rect report		s and pro	oduction (includ			1-AX Moroni wells) for the month of:
279	94 E Salt	. Ap Lak	p <u>1e</u> e C:	Bloss Lty, U	Turner om Ln. tah 8411 346	7	Company	lanson ( Tank gnated	Agent	of New Mexico
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				·						JAN 1 6 1980
										DIVISION OF OIL, GAS & MINING
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				I						
G	Sold							On hand at	beginning of m	be reported in Barrels)
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DRILLING/PRODUCING WELLS: This report must be filed on or before production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED SCOTT M. MATHESON Governor

GORDON E. HARMSTON

Executive Director,

NATURAL RESOURCES

CLEON B. FEIGHT

Director



OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON

Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84 116 (801) 533-5771

February 14, 1980

Hanson Oil Corp. 2794 E. Apple Blossom Ln. Salt Lake City, Utah 84117

RE: Well No. Moroni # 1-AX
Sec. 14, T. 15S, R. 3E,
Sanpete County, Utah
SECOND REQUEST

### Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentiond well (s) is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

DEBBIE BEAUREGARD CLERK-TYPIST

STATE \_\_\_\_\_COUNTY \_\_\_\_

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES **DIVISION OF OIL & GAS CONSERVATION**

1588 WEST NORTH TEMPLE

SALT LAKE CITY, UTAH 34116 533-5771

State Lease No		
Federal Lease No.		* .  -
ndian Lease No		j.
Fee & Pat 43-0	<u> 39-3000</u>	5

## REPORT OF OPERATIONS AND WELL STATUS REPORT

Sanpete FIELD/LEASE No. 1-AX Moroni

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Sec. and /4 of 1 /4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cau date and result of test for gasoling content of gas)
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## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 533-5771

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ederal Lea	se No		
	No		
ee & Pat	43-039	<u>-3000</u>	15.

## REPORT OF OPERATIONS AND WELL STATUS REPORT

COUNTY Sanpete FIELD/LEASE No. 1-AX Moroni

Age 27 Se	April  Agent's Address Frank P. Turner 2794 E. Apple Blossom Ln.  Salt Lake City, Utah 84117  Phone No. (801) 272-7346						Company Ha	Company Hanson Oil Corp. of New Mexico Signed Designated Agent					
Pho	one No	. (8	01)	272-7	346								
a /4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)			
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## STATE OF UTAH

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 34116 533-5771

State Lease No		<b></b> ' . ' ' '
Federal Lease No.		-
		<b>_</b> , :-,:
Fee & Pat. 43	039-30	005

## REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Sanpete FIELD/LEASE No. 1 AX Moroni

·. 	Ma	<b>y</b>				198	<u>80</u> .			wells) for the month of:
_2' St	794 alt	E. A Lake	pp1	e Blos ty <b>,</b> Ut	Turner som Ln. ah 84117		CompanySignedS	lanson Lund ignated	Agent Agent	of New Mexico
Sec. and /4 of 1 /4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS  (If drilling, depth; if shut down, causdate and result of test for gasoline content of gas)
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								Rea On hand a	ason:t end of month	of the succeeding month following

18. I hereby certify that		and correct	rle -	Vice-Pr	es.,	Drillin	g & Pr	Od DATE	8-1:	3-80	
(This space for Fed	deral or State office use	)									
APPROVED BY	The state of the s	TI'	TLE .			-		DATE.			

## STATE OF UTAH

SUBMIT IN DUPLICATE\*

OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

								1 .		
WELL CO	OMPLETION	OR RECO	MPLET	ION	REPORT	AND LO	G *	6. IF INDI	AN, ALL	OTTEE OR TRIBE NA
1a. TYPE OF WI	ELL: OIL. WEI	GAS [		DRY X	Other	······································		7. UNIT AC	REEMEN	T NAME
b. TYPE OF CO	MPLETION:				Other			car		
WELL	OVER EN	P- PLUG BACK	DIF	SVR.	Other			S. FARM O	R LEASE	NAME
2. NAME OF OPER								Moron	i	
	il Corporat	on						9. WELL N		
3. ADDRESS OF OF				. 7===				#1-AX		
P. U. BO	x 1515, Rosv			~ (2	<u>8</u> ]					L, OR WILDCAT
	ELL (Report location		~ ~		ny State requi	rements)*		Wildc	at	
	1450' FWL &	/ <b>J</b>	· Ses		sed. 14			11. SEC., T. OR ARE		OR BLOCK AND SURVE
at top prod. n	nterval reported bel	ow E	<b>≈</b> 2	日田				Sec.	14,	Г.15S, R.3E
At total depth		13	휥유	2 A	1				•	•
		ब्रि	Z OE	MOTON:	0	DATE ISSUED		12. COUNTY PARISH	OR	13. STATE
,			4,1	<b>9</b> 43-	<del>2</del> €339−3000	7 10-13	3−76	Sanpe	te	Utah
15. DATE SPUDDED	16. DATE T.D. RE		PAPL	Readic	o prod.) 18	. ELEVATIONS (	DF, RKB, I			ELEV. CASINGHEAD
10-11-76	10-31-78		7.7.0			5686	' GR			5686'
20. TOTAL DEPTH, MD		, BACK T.D., MD &	TVD 22	HOW M	LTIPLE COMPI.		ERVALS LLED BY	ROTARY TO	ols	CABLE TOOLS
21264'	ERVAL(S), OF THIS	1130'					<b>→</b>	T.D.		
	ERVAL(S), OF THIS (	COMPLETION—TOP	, BOTTOM,	NAME (	MD AND TVD)				25	5. WAS DIRECTIONAL SURVEY MADE
Dry Hole										Yes
	AND OTHER LOGS R				·		· .		27. W	AS WELL CORED
DIL, FDC-	-CNL-GR, HDT	-FIL			10					No
28.				RD (Res	port all string s	set in well)			·	
CASING SIZE	WEIGHT, LB./F	T. DEPTH SE	r (MD)	но	LE SIZE	CEN	MENTING	RECORD		AMOUNT PULLED
20"	94	5	581		26	10	)35 sx	<b>(</b>		None
13-3/4"	68	47	93 '		17½		760 sx			None
9-5/8"	47-62.8	137	<u>07 '</u>		12½	33	315 sx			None
29.			· ·	<u> </u>						
SIZE		INER RECORD			i	30.	T	UBING REC	ORD	1. 1.
7-5/8"		BOTTOM (MD)	SACKS CE		SCREEN (MI	SIZE		EPTH SET (N	(D)	PACKER SET (MD)
7-5/6	13413	18395	165	<u> </u>			_			· 
1. PERFORATION RE	CORD (Interval, size	and number)			1			<del></del>		
12206-12,	12216-20,	11820-30,	11780-	90	32.	ACID, SHOT,	FRACTU	JRE, CEMEN	T SQUI	EEZE, ETC.
11740-50,	11726-32,	11674-80,	11688-	702,	I	ERVAL (MD)				ATERIAL USED
11712-16,	11854-58,	11882-86,	11892-	96,	12220-1 11130-1			<u>0 gal M(</u>		% acid
11900-08,	2 JSPF				11130-1	1430	100	sx ceme	:11 L	
3.*					UCTION		<del>-</del>			
ATE FIRST PRODUCT	ION PRODUC	TION METHOD (F	lowing, ga	e lift, pr	ımping—size a	nd type of pum	<b>p</b> )			(Producing or
								8ħu	t-in)	rv Hole
ATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N		OIL—BÉL.	GASMC	F.	WATER-BBL		GAS-OIL RATIO
LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—B	BL.	GAS-Y	CF.	WATER-1	BBL.	OIL GR	AVITY-API (CORR.)
						1				\ <b>,</b>
4. DISPOSITION OF G	AS (Sold, used for fi	iel, vented, etc.)		,	<u> </u>		<del></del>	TEST WITNES	SED BY	
5. LIST OF ATTACH	MENTS						<u>'</u>			
2 Thorab				<u> </u>						
. 1 nereny certify	that the foregoing	and attached inf	ormation	is compl	ete and correc	t as determine	d from al	l available r	ecords	
SIGNED A	Reans		mrm	<sub>re</sub> Vi	ce-Pres	, Drillin	a & Pi	rnd	ν Ω	13_80
			_ 111	~ <u>·</u>		<del>, ~</del>	2 7 1	OATE	U-	10-00

# NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or set instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not fine this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Hen 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

Nem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Herm 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing intervals or intervals, or intervals, or obtained and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

·	H-dan Tana man	
GEOLOGIC MARKERS	TOP	
38. GEOLOG	NAMB	
<del></del>		
MARY OF POROUS ZONES: bhow all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, plowing and shut-in pressures, and recoveries	DESCRIPTION, CONTENTS, ETC.	
THERROF; CORED INTERVALS FLOWING AND SHUT-IN PRI	DESCRIP	
OSITY AND CONTENTS 1	BOTTOM	
DUS ZONES: TANT ZONES OF POR TESTED, CUSHION	TOP	10640' 11550' 12070' 12760' 13600' 16155' 17220' 19350'
37. SUMMARY OF POROUS ZONES OF SHOW ALL IMPORTANT ZONES OF DEPTH INTERVAL TESTED, CUSI	FORMATION	Ferron Tunnunk Dakota Cedar Mtn Summerville Curtis Carmel Twin Creek Navajo Kiabab

well fill

SCOTT M. MATHESON Governor

GORDON E. HARMSTON Executive Director, NATURAL RESOURCES

CLEON B. FEIGHT

Director



OIL, GAS, AND MINING BOARD

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Chairman

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### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

June 24, 1981

Hanson Oil Corporation
Attn: Ray Willis
P. O. Box 1515
Roswell, New Mexico 88201

Re: Restoration of Location Well No. Moroni #1-AX Sec. 14, T. 15S, R. 3E Sanpete County, Utah

Dear Mr. Willis:

This letter is to advise you that proper and timely procedures must be taken to insure safety and protect the property on which the above referenced well is located. This would include plugging of the well and restoration of this location as discussed in a well inspection form dated 6-8-81 in our phone conversation of June 23, 1981; at which time you stated you would meet with Mr. Timms to resolve your differences and commence restoration of the location.

If this cannot be accomplished before our July Board meeting you will leave us no other option than to proceed with an order to show cause why the State should not take action against your bond to complete the work on the well and location. It is our wish that this matter be resolved without such action, please keep us appraised of operations and if we can be of assistance don't hesitate to contact our office any time.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder Petroleum Engineer

MTM/1m

cc: C. B. Feight Mr. Timms



## HANSON OIL

OIL CORPORATIOI

P. O. BOX 1515 ROSWELL, NI:W MEXICO 88201

PHONE (AC \$65-622-

July 21, 1981

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Michael T. Minder Petroleum Engineer

Re: Restoration of Location
Well No. Moroni #1-AX
Sec. 14, T. 15 S., R. 3 E.
Sampete County, Utah

Dear Mr. Minder:

An inspection of the above captioned property has been made by Hanson Oil Corporation on this date. As soon as necessary equipment is available, we will empty the pits. This will be accomplished either by hauling the water to another location or pumping the same into the abandoned well.

I also had a conversation on this date with Mr. Kelly Timms relative to the clean up and restoration of the site. Mr. Timms indicated to me that he would like the opportunity to bid on the clean up and restoration inasmuch as he is now in the landscape business. As soon as the pits have been emptied, and have had an opportunity to somewhat dry up, I will make an on site inspection and determine a more exact time that actual restoration will commence.

We discussed the fresh water well with Mr. Tirms and were informed by him that the State had granted him the water rights under the same. It is my understanding that Mr. Timms would like to have the well and equipment situated thereon assigned to him from Hanson Oil Corporation. I would appreciate it if your office could inform us as to when the State issued the order for Mr. Timms to have the water rights and supply us with a copy of your written order.

With your approval, we would prefer to complete the restoration of the drillsite prior to the actual plugging of the Moroni #1-AX since this well may be of value to us to dispose of water currently being held in the pits.

Yours very truly,

HANSON OIL CORFORATION

Ray Willis

Vice-President, Land & Finance

RW: jmc

xc: Mr. Kelvin Timms

Mike Minder 'Janson asked	
and needs to be regained 11	re has hern caused by them. Page No. 1 of 2 Pages
Mr. Ray Willis, durring a telepho	lilizial —
Mr. Times we don't intend CURL EQUIT	
to Landscape your, place." Mt Pleasar	( 20378
and felt that the fied was was	is out of Line It is a legelimale
Bid but probably has some negoti	aling areas. He just does not want
HANSON OIL CORPORATION	801 462-3139 JULY 29, 1981 Clean up.
P. O. BOX 1515 ROSEWELL, NEW MEXICO	MORONI 1-A-X OIL WELL
CITY, STATE AND ZIP CODE 88201	TIMMS FARM MORONI, UTAH 84646
CURL EQUIPTMENT COMPANY 7/29/81	TOB LHOM
We hereby submit specifications and estimates for RESTORATION OF GROUNDS CAUSED BY OIL WELL	L DRILLING SITE FORMATION AND OPERATIONS
Repair existing cattle guards damaged fr	om heavy equiptment.
Regrade and remove ruts etc. made by wel	1 equiptment.
Install culvert with wing walls and 4 in	
Clean up debris left from road building	
	verts and install 4 inch pipes for safety.
Replace top soil on slopes uncovered by Remove contaminated soil from lower rese	· · · · · · · · · · · · · · · · · · ·
Replace faulty gate valve system for sa	
Repair exposed slopes cut by dozer for 1	
Clean up debris, concrete pads, etc. at	trailer house sites.
Restore cut at well site and reslope 5:1	for safety factor.
Estimate nine to twelve loads trash to b	e removed to dump.
Replace top soil on cut areas of upper w	ell site.
	aminated mud and regrade to owners satisfaction.
Regrade well site for proper drainage an	d in required replace top soil.
The Propose hereby to furnish material and labor	complete in accordance with above specifications, for the sum of
50% of funds at 50% completion50% at	dollars (\$ 182,432.00 )
All material is guaranteed to be as specified. All work to be completed in a workmanlif manner according to standard practices. Any afteration or deviation from above specific tions involving extra costs, will be executed only upon written orders, and well becomes	Signature
extra charge over and above the estimate. All agreements continuent upon strikes, or delays beyond our control. Owner to carry fire; tornado and other necessary insurance.  Our workers are fully covered by Workmen's Compensation Insurance.	
Acceptance of Proposal - The above prices, specification	entanas elemente artenante a <mark>mantalaren antanas</mark> entreta el l'estra también el se el matematique <del>del matematiq</del> Se
and conditions are satisfactory and are hereby accepted. You are authorize to do the work as specified. Payment will be made as outlined above.	Signature
to do the work as specified. Payment will be made as outlined above.  Date of Acceptance:	Signature

FORM 118-T COPYRIGHT 1980 - NEW ENGLAND BUSINERS SERV

ONER \*

Proposal --

Please place in well file

CURL EQUIPTMENT COMPANY

P. O. BOX 20378

PLEASANT,

**UTAH 84647** 801**-**4623139

7/29/81

PROPOSAL SUBMITTED TO

HANSON OIL CORP.

IOB NAME

BOX 1515 ROSEWELL, N.M. 88201

MORONI 1-A-X OIL WELL

CITY, STATE AND 71P CODE

IOB LOCATION

Timms Farm Moroni, Ut. 84646

ARCHITECT

CURL EQUIPTMENT CO.

1/29/81

DATE OF FEATIS

JOB PRONE

We hereby submit specifications and estimates for

RESTORATION OF GROUNDS CAUSED BY OIL WELL DRILLING SITE FORMATION AND OPERATIONS -----CONTINUED-----

Remove fencing around resevoir areas after water and clean up removal.

Repair channel and straighten and place rip rap for safety of home below dam area.

Move existing road to miss channel built for safety of home below.

Re seed areas as needed.

Restore cut on river from pumping operations.

Remove damaged fencing and replace aproximately 525 feet on south side of dam and well site.

Cut drainage and restore settled area that was flooded with drilling liquid north and below drilling area, durring lost circulation period.

Curl equiptment company reserves the right to add at a reasonable price and bid, any areas not forseen, but legitamate and approved, by the land owner and Hanson Oil Company, over and above this bid that needs additional attention and repairs.

The Propose hereby to formed material and labor - complete in accordance with above specifications, for the sum of

50 % of funds at 50% completion -- 50% at completion

dollars (\$ ... 182,432.00

Payment to be made as follow

manner according to standard practices. Any afficiation or deviation from above a pecifications involving-extra costs, will be executed only upon written extens, and will become an extra charge over and above the estimate. All acceptions contingent upon strikes, accidents or delays beyond our control. Owner to carry fire, tornado and other necess Our workers are fully covered by Workmen's Compensation Insurance

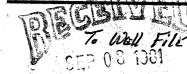
Mote: This proposal may b withdrawn by us if not accepted within.

Acceptance of Proposal The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do the work as specified. Payment will be made as outlined above

Signature

Mr. Minder. Mr. a.g. Deans who worked for Hauson oil and was here overseeing the time when they tried to produce with the work over Rig. I showed him all the problems left by Hansen Oil and he and I went over the clean up piece by piece and he recommended every one of the areas that are listed for clean up. this is how I arrived at these particular areas to be cleaned up. He also mentioned to me after I told him I was having a lad time getting things done by Houses Out Co., To get Legal advise as that would probably be the only way they would respond in a positous way. Mr. Roy Willis just doss not want, Mintend do only a very minimum from all that I can understand from him. He said that the water would be taken care of by august 31st This I have to See !!! P.S. Mr. ag Dears In Hauke, K.W. Jinenes

CURL EQUIPTMENT CO.
MT. PLEASANT, UTAH
84646



801-	462-3139	-uncion OF
•		DIVISION OF
PROPOSAL SUBMITTED TO	PHONE	DATE DATE
Hansen Oil Corporation	505-622-7330	July 24, 1981
P.O. Box 1515	JOB NAME	4
CITY, STATE AND ZIP CODE	JOB LOCATION HORO	NI #1-AK
Roswell, New Mexico 88201	Timm's property	
ARCHITECT DATE OF PLANS	Timm S property	JOB PHONE
We hereby submit specifications and estimates for:		
Dan water from two (2) po Utah.  2 am warred obe		nination
Mr. Minds, Seem to Da tele Rhone Congre	roalun ivil	h Mr. Raywellis
drained by august 31,		stated me that stated to be Today Sight 1st
- Inggenu	· × W ( )	lining
Те Птороже hereby to furnish material and labor — с	omplete in accordance with abo	ove specifications, for the sum of:
Eighteen thousand two hundred		
Payment to be made as follows:	d	lollars (\$ 18,200.00 ).
■ Upon completion		
All material is guaranteed to be as specified. All work to be completed in a workmanlike manner according to standard practices. Any alteration or deviation from above specifications involving extra costs. will be executed only upon written orders, and will become an extra charge over and above the estimate. All agreements contingent upon strikes, accidents or delays beyond our control. Owner to carry fire, tornado and other necessary insurance. Our workers are fully covered by Workmen's Compensation Insurance.	Authorized Signature	be 10 days.
Acceptance of Acceptance and Conditions are satisfactory and are hereby accepted. You are authorized to do the work as specified. Payment will be made as outlined above.	Signature	
Date of Acceptance:	Signature	

OGCC-1 be	AMAMR OF UTAU	SUBMIT IN TRIPLICATE.		-
	STATE OF UTAH	(Other instructions on re-	5. LEASE DESIGNATION	ND SERIAL NO.
OIL &	GAS CONSERVATION COMMISSION	1		
SU (Do not use th	NDRY NOTICES AND REPORTS ON THE PROPERTY OF TH	WELLS t to a different reservoir.	6. IF INDIAN, ALLOTTEE	
			7. UNIT AGREEMENT NAI	••
OIL GAS WELL	, 👿 отных Plug & Abandon		8. FARM OR LEASE NAM	<b>T</b>
NAME OF OPERATOR			1	_
Hanson Oil	Corporation		Moroni	
ADDRESS OF OPERAT	FOR			
P. O. Box	1515, Roswell, New Mexico 88202-	1515	1-AX 10. FIELD AND POOL, OF	WILDCAT
LOCATION OF WELL	(Report location clearly and in accordance with any Stu- below.)	ate requirements.		
At surface	, , , , , , , , , , , , , , , , , , ,		Wildcat 11. SBC., T., R., M., OR B	LK. AND
	& 1688' FNL, NW4SE4NW4, Section	14	SURVEY OR AREA	
1450' FWL	& 1688. FNL, NW4SE4NW4, Beeclish		С 1/ Т 150	р 317
			Sec. 14, T. 15S	18. STATE
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, R.	T, GR, etc.)		Utah
	5686' GR		Sanpete	I ULAII
16.	Check Appropriate Box To Indicate Nat	ture of Notice, Report, or (	Other Data	
	NOTICE OF INTENTION TO:	AUBSEQ	UENT REPORT OF:	
			REPAIRING V	VELL
TEST WATER SHU		WATER SHUT-OFF	ALTERING C.	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ABANDONME	7777
SHOOT OR ACIDIZE	ABANDON*	(0)		
REPAIR WELL	CHANGE PLANS	(Other)	s of multiple completion pletion Report and Log fo	on Well
(Other)				a as atauting an
17. DESCRIBE PROPOSEI proposed work. nent to this work	D OR COMPLETED OPERATIONS (Clearly state all pertinent If well is directionally drilled, give subsurface locatio k.)*	ns and measured and true vertice	cal depths for all marker	s and zones peru
05/27/83	Moved in rig (CRC Rig 52).	•		
05/31/83	m · · · Look +bo & frin in.		···~	
06/01/83		M cv (Hass H . 16	CFR-2)	ling
00/02/02	Trip out, Picked up 9-5/8" csg.	Spear & try to pu	[] 9-5/8" csg s	rips.
06/02/83	Ran Dia-Log. Stuck Pipe Log. St	tuck 100% @1350'. (	Cut 9-5/8" csg	MTLII
00/02/03	- a	CSO.		
06/03/83	Trip out Pump cmt @1330' to 1	44', (100 sx class	'H', 1% CFR-2) cut off. (150	sx

06/03/83	Trip in. Pump cmt @4720' to 4444'. (100 sx Class 'H', 1% CFR-2) Trip out. Pump cmt @1330' to 1154', across 9-5/8" cut off. (150 s
	Class 'H', .5% CFR-2) Trip out, pump cmt @60' to surface. (50 sx Class 'H', .5% CFR-2)
06/04/83	Pumped cmt Osurface, Bull Head into Surface CSg to 1000 psr.
	(50 sx Type II, 12% Cal Seal, 2% Calcium Chloride)



18. I hereby certify that the foregoing is true and correct	TITLE Production Analyst	DIVISION OF GAS & MINING
(This space for Federal or State office use)  APPROVED BY THE STATE APPROVED BY THE STATE CONDITIONS OF IT PROVED MAKING	TITLE	DATE

\*See Instructions on Reverse Side

STATE OF UTAH DIVISION OF OIL, GAS AND MINING ENTITY ACTION FORM - FORM 6 NOV 1 5 1995 OPERATOR De P.C.

Delrio Resources, Inc.

OPERATOR ACCT. NO. N

P.O. Box #459

Vernal, UT 84078

DIV. OF OIL, GAS & MINING

**EFFECTIVE** SPUD WELL LOCATION WELL NAME NEW APT NUMBER CURRENT DATE DATE ACTION COUNTY RG ENTITY NO. ENTITY NO. CODE 11/30/95 158 Sanpete 14 Moroni #1AX 43-039-30007 99998 D WELL 1 COMMENTS: Re-enter to test casing in preparation for future sidetrack for re-completion \* Operator will submit after spudding well. Lea WELL 2 COMMENTS: ( APD approval may be delayed due to bonding, WELL 3 COMMENTS: WELL 4 COMMENTS: WELL 5 COMMENTS:

							_	
ACTION	CODES	1500	instr	ictions	on	back	οf	form)

A - Establish new entity for new well (single well only)

B - Add new well to existing entity (group or unit well)
C - Re-assign well from one existing entity to another existing entity

D - Re-assign well from one existing entity to a new entity

E - Other (explain in comments section)

Correspondence to: 16276 East Crestline Plae Aurora, CO 80015-4201

Signature

Field Supervisor

11/6/95

Date

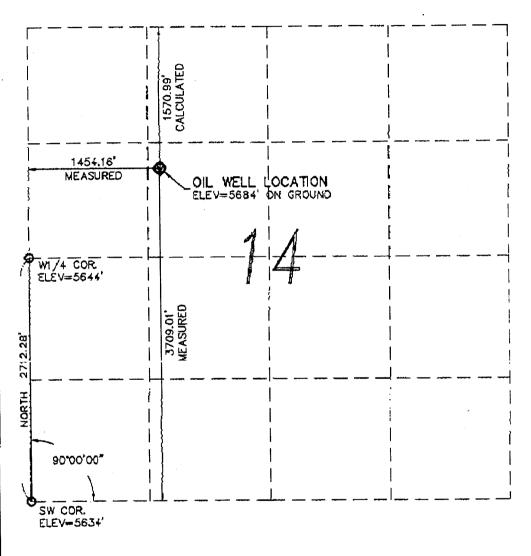
Title

Phone No. ( 303 ) 766-3946

NOTE: Use COMMENT section to explain why each Action Code was selected.

ÁTÉ	OF	UTAH	

ORM 3						
	DIVISION OF OI	L, GAS AND MINING	ne seperation of		5. Lease Designation and Sen Fee	al Number:
* PP1 (	CATION FOR PER	MIT TO DRILL C	OR DEEPEN		6, if Indian, Allottee or Tribs N	ame:
APPLIC		DEEPEN ☐ Re-e		CK IXI	7. Unit Agreement Name:	
L Type of Works	RILL [			T I	8, Farm or Lease Name;	
3. Type of Well: OIL	GAS OTHER:	SINGLE Z	ONE NULTIPLE ZO	NETT	K.D. Timms	777
Name of Operator:	Componett	or			9. Well Number: #14X Cimarron Ene	rgy
Talanaa Numb	ergy Corporati				10. Field and Pool, or Wildca	ľ
001 S. 900	E. Midvale, U	T 84047 (801)	562-5556		Wildcat  Words Section Townshi NW/SE/NW	p, Range, Meridian:
Location of Well (Footages) At Surface: 1454 1 1	rwl 1571' fnl				Section 14	
At Proposed Producing Zons:	1625! fwl 18	00' fnl'			T15SR3E	SLC
4. Distance in miles and direct	on from nearest town or post office;		tur. 116 e 122		12 County: Sanpete	13. State: UTAH
	south of Moro	18. Number of screen in lease:	1Wy 110 & 132	17. Numb	or of scree assigned to this well	
15. Distance to nearest property or lesse line (lead):	130'	18. Number of ecres in lease: 384 . 5		20, Botan	y or cable tools:	
18. Distance to nearest well, dri completed, or applied for, o	illing. In this lease (reety.N/A	12,350		Ro	tary	
21. Elevations (phow whether D		·			22. Approximate date work January 18	1996
23.		OSED CASING AND	CEMENTING PRO	GRAM	QUANTITY OF CEME	श
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	13.707	13.2	7071 to 6.591	
xisting	\$95 9 5/8"	53.5#	13.777	- 2 / 1 /		
				<del> </del>		
apanyers incerious and measu	NA: If proposal is to deepen, give deepen and true vertical depths. Give by					
					•	
Dama Dia	77107	$\overline{a}$			1	
24. Dave Ru Name & Signature:	Dave	Kunyo	- Trde: Poe	side	2 <u>†</u>	e: <u>1-10-96</u>
(This space for State use on)	y)					
API Number Assigned: 43	-039-30007	<del></del>	Approval;	APF	PROVED BY	THE STAT
			1	Ö	F UTAH DIV	
		المعالم المعالم	ons on Reverse (IIde)	, <u>, o</u>	IL, GAS/AN	196
(1/93)		(See Instruction	All and the state of the state	/ハーに: ハン・・・	-MY	theit
			i i i i i i i i i i i i i i i i i i i	ander dans en		
					•	



Q = Section Corners located (Fence Corners) NOTE: ORIGINAL SURVEY WAS MADE IN 1856.

### PROJECT

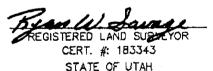
## CIMARRON ENERGY CORP.

Well location, located as shown in the SE 1/2 of the NW 1/4 of Section 14, T.15S., R.3E., S.L.B.&W.
Sampete County, Utah



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.





## Jones & DeMille Engineering

45 East 500 North - Richfield, Utch (801) 896-8266 FAX (801) 896-8268

## WELL LOCATION MAP FOR

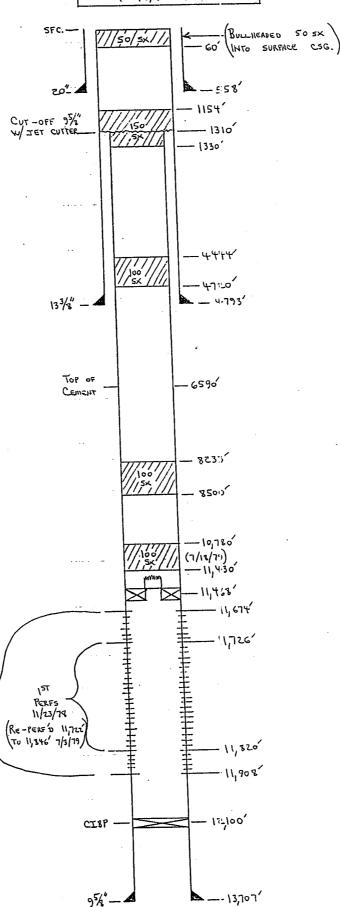
### CIMARRON ENERGY CORP.

DESIGNED	SURVEYED	CHECKED	DRAWN	PROJECT NO.	SHEET NO.
	K.R.	R.S.	8.L.L.		4 -4 4
DATE			SCALE	9511-094	1 of 1
NFC. 1995	1	1	11" = 1000"	1	1

Runyon voice & fax 3037663946

.02

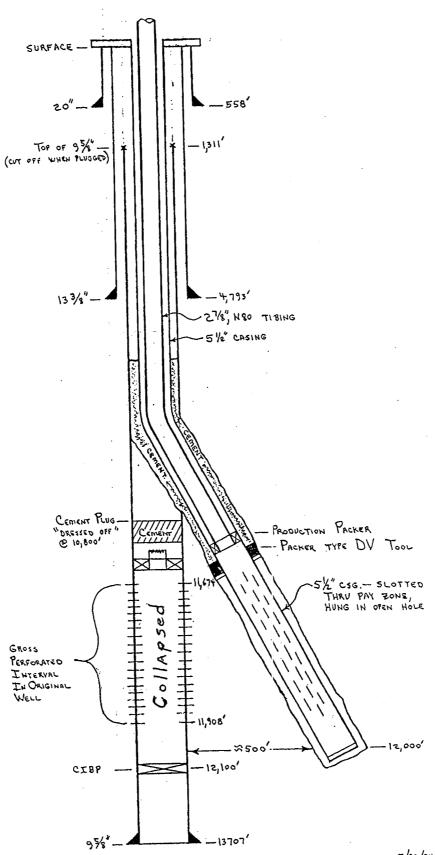
# 1 AX MORONI



( .

2<u>10</u> Perfs 7/13/79

2/8/94 (BUS)



5/30/94 JUE



410 17th Street Suite 540 Denver, Colorado 80202 Tel.: (303) 892-5610 Fax: (303) 893-2733

## RECOMMENDED DRILLING FLUIDS PROGRAM

PREPARED FOR MR. GREG ETHRIDGE GREAT WESTERN ENERGY, INC. 7433 S. CLARKSON CIRCLE LITTLETON, COLORADO 80122

> 12,300' DAKOTA TEST MORONI #2 SECTION 14, T15S, R3E SAN PETE COUNTY, UTAH

PREPARED BY
DON VALENTI
ASST. REGIONAL MANAGER
OCTOBER 25, 1995

Gerald Cooper	Kelvin Tims et. al. 49% Tidwell	H.B. Company 100%
/// Olsen/// ///Minerals/ //100%///// //8 Leases//		Jolley Minerals 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
Jack Watson 100%		

Section 14 Township 15 South, Range 3 East Sanpete County, Utah



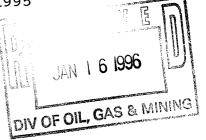
## DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt Governor Ted Stewart Executive Director James W. Carter Division Director 801-538-5319 (TDD)

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340 801-359-3940 (Fax)

November 30, 1995

Dave Runyon Cimarron Energy Corporation 16276 East Crestline Place Aurora, Colorado 80015-4201



Certificate of Deposit No. 77582555 (\$40,000) Issued by Bank One, as Surety in behalf of Cimarron Energy Corporation, as Re: Principal.

Dear Mr. Runyon:

In response to your request, please be advised that the Division does hereby accept the above referenced certificate of deposit.

Cimarron Energy Corporation ("Cimarron") has no pending operations nor any liability associated with operations on fee land within the state at this time. However, an application to re-enter the Moroni 1-AX well located in Section 14, Township 15 South, Range 3 East, Sanpete County, Utah has been filed by Cimarron and is currently under review.

Should you have any questions regarding this matter, please contact me or Lisha Cordova at (801)538-5340.

Sincerely,

Associate Director, Oil & Gas

lec

Enclosure

cc: Bank One

James W. Carter, Director

Mike Hebertson, Reclamation Specialist

Bond File

Correspondence File/lwp



XXINON IRA □I	RA .	23	3-FORT UNION OFFI Branch Name an	CIP d Number
54-8625325 D STATE OF UT.	AH-		43783	5 Branch Employee
DEPARTMENT OF	OF NATURAL RESOURCE OIL, GAS & MINING			345647 Customer Number
0 7001 0 000	ERGY CORPORATION			77582555 Account Number
MIDVALE, UT			\$	40,000,00
11-30-95 Date	5.2500 Rate	:\66_Days_	11-30-96 Matures	3541 Category
AUTOMATICALLY XXX RENEWABLE	INTEREST PAYMENT F XXMONTHLY □QUAR	RTERLY SEMI-ANNUA	LLY ANNUALLY	□AT MATURITY
SINGLE MATURITY	INTEREST PAYMENT N  X  THIS ACCOUNT □B		H CREDIT ACC	r. No

Bank One, Utah, NA

Time Deposit Receipt Account NON-TRANSFERABLE Substantial Penalty For Early Withdrawal

**Debbie Schmidt** Customer Service Manager Fort Union Office, U233

BANK TONE.

Bank One, Utah, NA 1082 East Fort Union Boulevard Midvale UT 84047-1802 Tel 801 481 5206 Fax 801 481 5209

		BUSINESS ACCOUNT SIGNATU	JRE CARD
	i .	BUSINESS NAME	Card Date
			11-30-95
		CIMARRON ENERGY CORPORATION	Business Phone
		•	(801)562-5556
•	•	A	Taxpayer Number
		1. JAMES W CARTER	Taxpayer Number
•		H G 2. RON J FURTH	ia.payo. Heilisei
	· ·	H G 2. RON J FURTH R E 3.	Taxpayer Number
			Taxpayer Number
		z s E s 4.	
		I hereby certify, under penalties of perjury, that the information number are true correct and complete.	and the taxpayer identification
		[7] I/We refuse to certify and are subject to backup withholding under IRS	ding.
		I/We are not subject to backup withholding under IRS of	All cianore must certify
		Account is exempt due to Non-Resident Alien Status. (	All Signers music certify
		Account is Other Exempt Type.	IETORSHIP
		the undersigned. L 174 triverior	
		<ul> <li>Certify that they are the authorized general Partners-Owner(s) of said entity and you immediately in writing of any change in the partners or owners, or change in you are entitled to rely upon the foregoing authorization.</li> <li>Certify that the signatures appearing on this signature card are those of the perdorse on behalf of said entity.</li> </ul>	that any one of the undersigned will industry form of the organization. Until so notified, sons now duly authorized to sign and en-
		Fartner/Owner	Partner/Owner
		F'artner/Owner	Partner/Owner
		CORPORATION OTHER (LODGE/S	OCIETY/CLUB)
		Verified with Utah Department of Business Regulation	Name Date
		I hereby certify that the signatures appearing on this signature card are those of the endorse on behalf of said entity. That I am the duly qualified secretary of said entifull, true and correct copy adopted by the Board or other governing body at a me	e persons now duly authorized to sign and ty and that the resolution listed below is a eting thereof duly held on
			, 19
		Witness my hand on behalf of said entity this day of	, 19
		Withest my haird on behalf of data driving the	•
		Approved, Outgoing Officer (Organization Only)	Secretary
		Resolved that the account signers are authorized to endorse che to this entity, and are authorized to instruct the Bank, orally or from said accounts for this entity, and resolved further that to the RULES FOR CHECKING AND SAVINGS BOOKLET with this signature card and agree to abide by them, and resolved to rely and act upon these resolutions profile Bank receives	his entity acknowledges receip hich apply to all accounts oper ed further, that the Bank is entitle
		revoking such authority	
		Signature X	Director
		Name a rive	
		Signature X Roward Trivi	1 ASSOC DIVECTO
		Signature	
,		Name & Title	
		Signature	
		Name & Title	
		Nature of Business Former	Bank N.
		ACCOUNTING ON ENERGY CORPORATION BY ST	ATE OF UTAH
		DEPARTOF NATURAL RESOURCES, DIVISION O	F OIL, GAS & MININ 01)562-5556
		Local Representative Identification 11-96	
		Yr. Bus. Started Wire Transfer Agreeme戦 (Authorization on file)	ax I.D. Number Req
		ACCT. ACCOUNT ACCOUNT OPENED	SUPERSEDES SUPERSEDED DATE
		TYPE NUMBER DATE INIT. DEP. B	Y DATED BY CARD CLOSE
		CDA 17582555 11-30-95 40000 L	a
		Rev. 9/34	
		Æ	1 1





## State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF WATER RIGHTS

Michael O. Leavitt
Governor
Tod Stewart
Executive Director
Robert L. Morgan
State Engineer
Governor
Southern Area
130 North Main Street
P.O. Box 563
Richfield, Utah 84701-0583
801-896-4429

#### FAX COVER SHEET

DATE: <u>November 14, 19955</u>

<u>5</u> PAGES, INCLUDING THIS PAGE

Nov 14 95

FROM RICHFIELD OFFICE - TERRY MONROE

PLEASE DELIVER TO:

Dave Runion

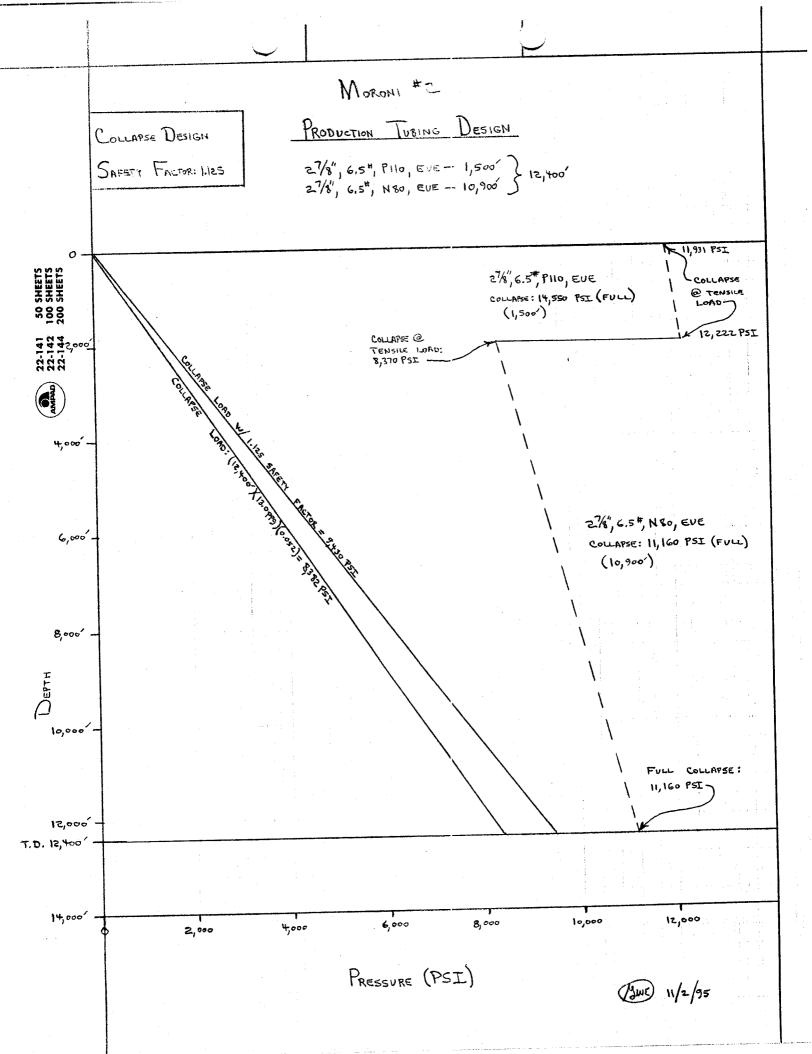
FAX NO. 303 766-3946

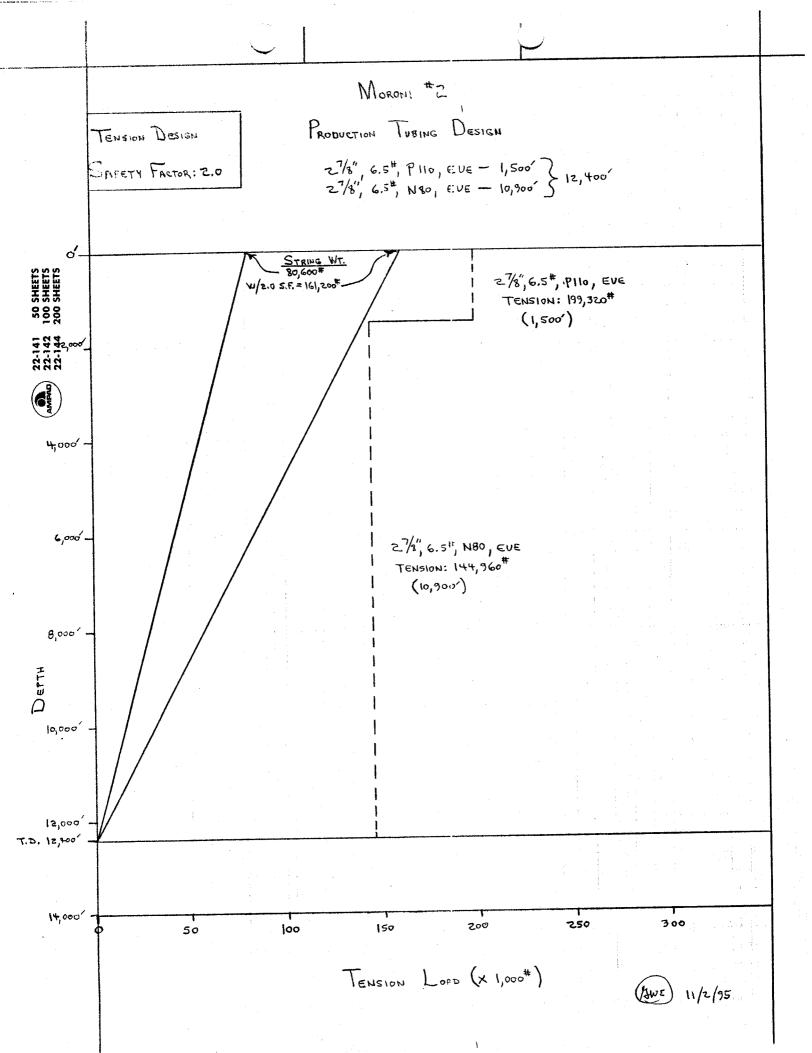
**MESSAGE:** 

Water Right Number 65-1854 is the existing right and a Temporary Change has been prepared for signature and sent to Mr. Timms.



(WARNING: Water wits makes NO claims as to the accuracy of this data.) RUN DATE: 11/14/95 Page 1 IRNUM: 65-1854 APPLICATION/CLAIM NO.: A46502 CERT. NO.: IAME: Timms, Kelvin D.
iDDR: 14725 Kinai Rd OWNER MISC: STATE: CA ZIP: 92307 HTY: Apple Valley INTEREST: AND OWNED BY APPLICANT? Yes ILING: 06/07/1976 RECVD BY: |PRIORITY: 07/29/1991|ADV EXAM: DV BEGIN: 07/01/1976 ADV END: / / BY: DD PROTESTED: PRTST END: / / A/R DESIG: 1 1 REG ENG: JR DESIG: APPROP: MEMO DEC: APPR/REJ: 12/01/1980 APPR/REJ? ROOF DUE: 12/31/1994 EXTENSION: 12/28/1994 ELEC/PROOF: ELEC/PROOF: / / CERT/WUC: // LAP, EYC: ROV LETR: / / RENOVATN: / / Type of Right: APPL Status: APP Source of Info: APPL Map: D Book No. Date Verified: 04/09/1993 Initials: CSW LOW: 0.95 cfs OR 687.8 acre-feet SOURCE: Underground Water Well OUNTY: Sampete COMMON DESCRIPTION: OINT OF DIVERSION -- UNDERGROUND: 1) S 1688 ft E 1500 ft from NW cor, Sec 14, T 158, R 3E, SLBM DIAM: 12 ins. DEPTH: 2300 to ft. YEAR DRILLED: WELL LOG? Comment: LAIMS USED FOR PURPOSE DESCRIBED: 1854,50 shares in the Moroni Irrigation Co. Referenced To: Claims Groups: Type of Reference -- Claims: Purpose: Remarks: \*---NORTH WEST QUARTER--\*---NORTH EAST QUARTER--\*---SOUTH WEST QUARTER--\*---SOUTH EAST QUARTER--\* ###!RRIGATION Section ot Irr. Acrg.: SW SE \* Totals Sec 11 T 155 R 3E SLBM \* х: 0.00 x: \* \* \* Sec 14 T 15S R 3E SLBM \*
Sec 15 T 15S R 3E SLBM \* X: X: χ\* X: X: : : : 0.00 X\* : . 1 X: 0.00 or a Total of .00 acres. Sole Supply: 182.30 acres Diversion Limit: PERIOD OF USE: 01/01 TO 12/31 ###STOCKWATERING: 120 Cattle or Equivalent Diversion Limit: PERIOD OF USE: 01/01 TO 12/31 Health Sps, heating and irrigation for 50 greenhouses, power generation PERIOD OF USE: 01/01 TO 12/31 bis Right was Segregated from 65-1854, with Appl#: A46502, Approval Date: 12/01/1980 under which Proof is to be submitted. mis Right as originally filed: FLOW IN QUANTITY IN WATER USES CFS ACRE-FEET IRRIGATED STOCK DOMESTIC (ELUS) (FAMILIES) ACREAGE 1.0 ÒR 724.0 194.0000 OTKER: Other





			·~	108,0H1 #2	<u> </u>	
B	ourst Design				e Design	
	HETY FACTOR: 1.0		27/5", 6	,5 <sup>#</sup> , P110, 5 <sup>#</sup> , N80,	EVE - 1,500' ) EVE - 10,900' )	. 12,400
50 SHEETS 100 SHEETS 200 SHEETS						27/8", 6.5", P 110, EUE   BURST: 14,530 PSI   (1,500')
22-141 22-142 22-142 22-142						
# P O O O O			BURST LOAD (GAS): (	     		
6,000-			(12,400 X 13.0 ppg X0.052		2 <sup>7</sup> /8", 6.5#, NE BURST: 10,57 (10,900')	80, €U€ 0 PSI
8,000			105e)= 8,383 PSI		     	
10,000					 	
12,000					i L	
D. 12,400'						
14,000′-	3,000	6,000		9,000 KESSURE	12,000 (PSI)	15,000 Swe 11/2/95

## Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

Well File  MORONINI AX  (Location) Sec 14 Twp 158 Rng3E	_ [] Suspense (Return Date) (To - Initials)	XXX Other MH-FYI
(API No.) 43-039-30007		
Date of Phone Call: 11-17-95	5 'Time: _9	:30
. DOGM Employee (name)I		(Initiated Call 🗱
NameDAVE RUNYON	(Initiated Call [])	Phone No. <u>(303</u> )766–394
of (Company/Organization)		
. Topic of Conversation: APD TO		1.0
. Highlights of Conversation:		
. Highlights of Conversation:	TD OF 10,000+. REQUEST	ED A \$40,000 BOND.
. Highlights of Conversation:	TD OF 10,000+. REQUEST	ED A \$40,000 BOND.
*DEL RIO RESOURCES DOES NOT B	TD OF 10,000+. REQUEST	ED A \$40,000 BOND.  /DOGM. IF DEL RIO IS
*DEL RIO RESOURCES DOES NOT BUNABLE TO POST BONDING, THEN	TD OF 10,000+. REQUEST HAVE ANY BOND IN PLACE W BLUE QUASAR MAY EITHER	ED A \$40,000 BOND.  /DOGM. IF DEL RIO IS  GET ANOTHER COMPANY TO
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*DEL RIO RESOURCES DOES NOT E UNABLE TO POST BONDING, THEN OPERATOR THE WELL OR POST BON BLUE QUASAR, INC.	TD OF 10,000+. REQUEST HAVE ANY BOND IN PLACE W BLUE QUASAR MAY EITHER NDING THEMSELVES: AND OPE	ED A \$40,000 BOND.  /DOGM. IF DEL RIO IS  GET ANOTHER COMPANY TO

#### AGREEMENT'

This AGREEMENT made and entered into this 20th day of November, 1991, by and between Blue Quasar, Inc., P.O. Box 4717, Englewood, Colorado 80155 (Blue Quasar), and Kelvin D. Timms and Dorothy M. Timms, husband and wife, (Timms), 14725 Kinai Road, Apple Valley, California 92307

#### WITNESSETH

WHEREAS TIMMS is the owner of a water well, Water Well Permit No. 65-2450 (A46502a) located in the NW1/4 of Section 14, Township 15 South, Range 3 East, Salt: Lake Base and Meridian, Sanpete County, Utah, and,

WHEREAS, TIMMS desires to sell water from said well to Blue Quasar and

WHEREAS, BLUE QUASAR desires to purchase water from said well from Timms, and

THEREFORE, for and in consideration of the mutual promises and covenants herein contained and other valuable consideration, the receipt of which is hereby acknowledged, it is hereby agreed as follows:

- 1. Blue Quasar shall purchase water from Timms out of said water well at the price of \$12.00 per the first 1,000 gallons in any one calendar month and \$2.50 per 1000 gallons thereafter. Blue Quasar shall purchase as much water as it deems necessary for its oil and gas drilling operations in the W/2 of Section 14, Township 15 South, Range 3 East, Salt Lake Base and Meridan, Sanpete County, Utah.
- 2. Timms shall grant a license to Blue Quasar to use the existing roads for ingress and egress and to use as much surface around said well as is necessary for Blue Quasar's operations and shall grant a license for use across said land for a pipeline.
- Payment shall be made to Timms from Blue Quasar 15 days after the end of each calendar month during which Blue Quasar actually purchases water from said well.

WITNESS the execution hereof the date and year hereinabove stated.

Blue Quasar, Inc

GUEFACÉ

SURETY BOND - FORM 4-A

L	Del Rio Reso	urces, inc.				
; we					(	surety name) as Surety
	Existing to	do business in th	e State of L	Itah, are held	and firm	surety name) as surecy ly bound unto the Stat
lesh in t	ne sum oi.					
wenty-	-five Thousand	*	dollar	s ( <u>\$ 25,000</u>	- A:3 C	and Mining as agen
ful money the State selves, o	of the United State of Utah, for the us our heirs, executors,	s, payable to the e and benefit of t administrators and	Director of he State of   successors	Utah for the fa jointly and so	ithful peverally	bayment of which we bir by these presents.
- i   1 1 n n n	ON OF THIS OBLIGATION deepening, repairing r sites in the State fluids in connection	,		.il AP 025 DFD0	1111. LIVII 9	be engaged in drilling wells and restoring ti and/or the injection an
X	Blanket Bond:	To cover all wel				
	Individual Bond:	Well No.				
		Section	Township	Range		
						•
			LU	unty, Utah		
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#### STATE OF UTAH DIVISION OF OIL, GAS AND MINING

## DESIGNATION OF AGENT OR OPERATOR

The undersigned	d is, on record, the holder of oil and gas leas	se
LEASE NAME	Blue Quasar, Inc.	
LEASE NUME	BER:	
and hereby design		
NAME:	Del Rio Resources, Inc.	
ADDRESS: _	16276 East Crestline Place	e, Aurora, CO 80015-4201
as his agent applicable there compliance with State of Utah wi	/operator 凶, with full authority to act in his eto and on whom the Division Director or Au the Oil and Gas Conservation General Rule with respect to:	behalf in complying with the terms of the lease and regulations uthorized Agent may serve written or oral instructions in securing as and Procedural Rules of the Board of Oil, Gas and Mining of the
(Describe acreage to wi	hich this designation is applicable, and identify each applicable oil and g	as well by name and API number. Attach additional pages as needed.)
Please r	refer to Exhibit 'B' attached	hereto & made a part hereof:
	e well API #43-039-30007	
	•	
of the lease an State of Utah. in the lease.	It is also understood that this designation of	s not relieve the lessee of responsibility for compliance with the terms less and Procedural Rules of the Board of Oil, Gas and Mining of the agent or operator does not constitute an assignment of any interest
lease terms or	r orders of the Board of Oil, Gas and Willing	erator, the lessee will make full and prompt compliance with all rules, of the State of Utah or its authorized representative.
The lessee ag	grees to promptly notify the Division Director	or Authorized Agent of any change in this designation.
Effective Date	e of Designation: 11/06/95	The agent for Del Rio Resoutces is Blue Quasar, Inc.
BY: (Name)	Dave Runyon	OF: (Company)
, .	$\mathcal{O}$	16276 E. Crestline Place

(Address)

Aurora, CO 80015-4201

(Signature) \_

(Title)

(Phone)

President

(303) 766-3946

## TATE OF UTAH DIVISION OF OIL, GAS AND MINING

	DIVISION OF OIL, GAS AND MININ	G	5. Lease Designation and Serial Number:				
·			F'CC  8. If Indian, Allottee or Tribe Name:				
SUNDRY							
Do not use this form for pro Use API	7. Unit Agreement Name:						
1. Type of Well: OIL AS	8. Well Name and Number: #1AXZ Cimarron Energy						
2. Name of Operator: Cimarron Energy	Corporation		9. API Well Number: 43-039-30007				
	250 Midvale, UT 84047	(801) 562-5556	10. Field and Pool, or Wildcat: Wildcat				
			county: Sanpete				
4. Location of Well Footages: 1454 f Wl CO, Sec., T., R.M.: NW/SE/N	W section 14 T15SR3E	SLC	State: Utah				
	ROPRIATE BOXES TO INDICATE N		ORT, OR OTHER DATA				
NO.	FICE OF INTENT	SUBSE	EQUENT REPORT It Original Form Only)				
☐ Abandon	☐ New Construction	☐ Abandon *	☐ New Construction				
Repair Casing	Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing				
☐ Change of Plans	☐ Recomplete	☐ Change of Plans	Reperforate				
☐ Convert to Injection	☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare				
☐ Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	□ Water Shut-Off				
☐ Multiple Completion	☐ Water Shut-Off	Other Re-survey	of location coordinates				
Other		The state of the s	scember 1995				
		Date of work completion De					
Approximate date work will str	art <u>St. C. D. D. S. /u>	COMPLETION OR RECOMPLETION RI					
<u> </u>		* Must be accompanied by a cement ve					
vertical depths for all markers and 20	· · ·	give pertiner t dates. If well is directionally dri	lied, give subsurface locations and measured and use				
Refer to attach	ned statement:						
		DECELY	CC .				
	· ·	JAN 1 6 19	90				
		DIV OF OIL, GAS	8 WINING!				
13. Dave Run Name & Signature: Daw	e Rungon	Title: <u>Presiden</u>	Date: 1-10-96				
(This space for State use only)							

## Sundry Notice -- Utah State Division of Oil, Gas, and Mining

#### Request for Exception to State Code for Forty Acre Spacing Cimarron Energy Corporation Well #1AXZ January 10, 1996

Cimarron Energy Corporation, operator for the well #1AXZ, has re-surveyed the (former) Moroni #1AX and now reports to the State the following location coordinates:

1,454 feet from West line 1,571 feet from North line Section 14 Township 15 South -- Range 3 East S.L.B.&M.

An original copy of the survey is attached.

Cimarron Energy intends to sidetrack and hereby requests permission for an exception to the Utah State Code for forty acre spacing. Formerly, Hanson Oil Company received permission for this exception location on the basis of topographic restrictions when the original borehole was drilled. Cimarron Energy desires to keep said exception in force.

From: Dave Runyon Cimarron Energy (303) 766-3946

To: Mr. Kelly Timms

#### SURFACE USAGE AND ACCESS AGREEMENT

THIS AGREEMENT, is made and entered into this <u>26th</u> day of November, 1995, by and between:

Kelvin D. Timms
14725 Kinai Road
Apple Valley Road
("Owner")

and

Cimarron Energy Corporation 7001 South 900 East Suite #250 Midvale, UT 84048 ("Operator")

WHEREAS, the surface of the following lands is presently owned by \_\_\_Kelvin D. Timms:

Township 15 South, Range 3 East, SLM Section 14: A 10 acre tract in the SE/4NW/4 Sampete County, Utah, and;

WHEREAS, Operator desires to drill an oil and gas well on a location accessed by said road as shown on Exhibit "A", and;

WHEREAS, in conformity with any and all applicable statutes and regulations, the Owner has heretofore been notified of the well location, proposed spud date, nature and extent of the drilling activities, access route, and their right to compensation for damage to the surface of the property.

NOW THEREFORE, the parties hereto agree and covenant as follows:

Owner accepts the following sum, ten dollars and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged as full payment for ordinary and usual surface access to the well site location including the drilling, completing or plugging and abandonment of the Moroni #1-AX Well to be drilled in the SE/4NW/4 of Section 14, T15S, R3E, SLM, Sanpete County, Utah. Reclamation of the well site and road, specifically as to those damages caused by Operator, shall be done by Operator or operator's subcontractors at Operator's sole cost and expense and shall be completed as soon as reasonably possible upon completion of the well.

rom; Dave Runyon, Cimarron Energy, (303) 766-3948

To: Mr. Kelly Timms

Access will be provided by Owner as follows: <u>Use of the existing gravel access road that connects</u>

<u>State Highway 132 (paved) to the drillsite</u>; along an easement hereby granted by Owner to the well site. This easement shall be the sole access by Operator to the location and may be used by Operator only as access to the single well being the subject of this Agreement. Nothing shall prohibit all future lawful uses by Owner of the roadway referred to above, including the right to install gates across the road provided that such uses shall not prevent the right of access of Operator to operate and maintain the well and its production.

Operator shall pay Owner for any damages outside of the well location and access road directly caused by Operator, Operator's subcontractors or Operator's assignees, which are the result of Operator's entry and operations, but not otherwise.

#### OTHER PROVISIONS:

- 1) This Surface Usage and Access Agreement shall serve to further clarify the terms and conditions of access as set forth in that certain Agreement dated November 20, 1991, by and between Owner and Blue Quasar, Inc.
- It is understood and agreed between Owner and Operator that Operator shall only be liable for damages incurred by and through its operations from this date forward. Any and all claims arising from the drilling of the Moroni #1, Moroni #1A and Moroni #1AX, as drilled by prior Operator's, shall be the responsibility of Owner and said prior Operator.
- It is hereby recognized that the owner wishes to utilize the drillsite pad for other commercial purposes such as bottling water. Owner may wish to erect buildings and/or necessary operational equipment so as to access water production for the well installed at former Moroni #1A. Owner and operator agree to coordinate development activities in advance enough so as not to hamper or delay each others activity. Owner recognizes that it will require significant open area around the well head to move in a work over rig from time to time.
- It is hereby recognized that the operator will locate the production tanks and associated equipment as far to the south from the Moroni #1AX will allow and remain with the lease/surface pad boundary.

WITNESS my hand this <u>30</u> day of November, 1995. OWNER:

Holan D Venins

WITNESS my hand this <u>26th</u> day of November, 1995. OPERATOR:

**CIMARRON ENERGY CORPORATION** 

Dave Rungon

By: David M. Runyon, President

Cimarron Energy Corporation 7001 South 900 East Suite #250 Midvate, UT 84048

STATE OF)

) ss.

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, this 29 day of November. 1995, personally appeared Kalvin D Timors

to me known to be the identical person(s) described in and, who executed the within and foregoing instrument of writing and acknowledged to me that duly executed the same as free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission expires: march 20, 1998

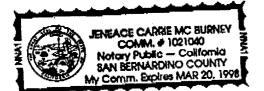
Janeace Carrie McBuney

Notary

Public:

COUNTY OF

(SEAL)



3 of 3

#### AGREEMENT

This AGREEMENT made and entered into this 20th day of November, 1991, by and between Blue Quasar, Inc., P.O. Box 4717, Englewood, Colorado 80155 (Blue Quasar), and Kelvin D. Timms and Dorothy M. Timms, husband and wife, (Timms), 14725 Kinai Road, Apple Valley, California 92307

#### WITNESSETH

WHEREAS TIMMS is the owner of a water well, Water Well Permit No. 65-2450 (A46502a) located in the NW1/4 of Section 14, Township 15 South, Range 3 East, Salt Lake Base and Meridian, Sanpete County, Utah, and,

WHEREAS, TIMMS desires to sell water from said well to Blue Quasar and

WHEREAS, BLUE QUASAR desires to purchase water from said well from Timms, and

THEREFORE, for and in consideration of the mutual promises and covenants herein contained and other valuable consideration, the receipt of which is hereby acknowledged, it is hereby agreed as follows:

- 1. Blue Quasar shall purchase water from Timms out of said water well at the price of \$12.00 per the first 1,000 gallons in any one calendar month and \$2.50 per 1000 gallons thereafter. Blue Quasar shall purchase as much water as it deems necessary for its oil and gas drilling operations in the W/2 of Section 14, Township 15 South, Range 3 East, Salt Lake Base and Meridan, Sanpete County, Utah.
- 2. Timms shall grant a license to Blue Quasar to use the existing roads for ingress and egress and to use as much surface around said well as is necessary for Blue Quasar's operations and shall grant a license for use across said land for a pipeline.
- 3. Payment shall be made to Timms from Blue Quasar 15 days after the end of each calendar month during which Blue Quasar actually purchases water from said well.

WITNESS the execution hereof the date and year hereinabove stated.

Kelvin D. Yimms

Blue Quasar, Inc.

Duane Fowler, Agent

que ce

David Runyon voice & fax \$837663946

P.02

FORM® STATE OF UTAH	
DIVISION OF OIL, GAS AND MININ	G. Lause Designator; and Serial Number:
	Fee
SUNDRY NOTICES AND REPORTS	ON WELLS
SUNDAY NOTICES AND REPORTED	7. Unit Agreement Name:
Do not use this form for proposals to drill new wells, doepen existing wells, or to rearrie Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su	r plugged and shandoned wells. ch propossis.
1. Type of Well: OIL A GAS TO OTHER:	6. Well Name and Number: Cimarron Energy #1AX
2 Name of Operator: Cimarron Energy Corporation	9. API Well Number: 43-039-30007
a Address and Telephone Number: 16276 East Crestline Place Aurora, CC	10. Field and Peol, or Wildcat Wildcat
A 7 12	campete
Foodow: 1688 fnl 1450 fwl	er.c Utah
NW/SE/NW sec 14 T15S R3E S	Sans:
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
☐ Abandon ☐ New Construction	☐ Abancion □ New Construction
Pull or Alter Casing	☐ Repair Casing ☐ Pull or After Casing
Change of Plans Recomplete	☐ Change of Plans ☐ Reperforate
Convert to injection .  CReperforate	Convert to injection Vent or Flare
☐ Fracture Treat or Acidize ☐ Vent or Flare	Fracture Treat or Acidize
☐ Multiple Completion ☐ Water Shut-Off	Other
Dotter Test for integrity to sidetrack	
December 1 1995	Date of work completion
Approximate date work will start December: 4, 1995	Apport results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION PEPORT AND LOG form.  * Must be accompanied by a coment verticulion report.
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all performs details, and g vertical depths for all markers and across performs to this work.)  1. A name change is hereby requested.	
The new name is to be Cimarron En	ergy. #1AXZ
"" The substance is not to the city"	vey will be done. The old surface casing face and a 13 3/8ths" casing head with h appropriate pressure/blow out equipment
3. Drill out four cement plugs as for 4444' to 4720'; 8233' to 8500'.	llows: surface to 60'; 1154' to 1330'; Total depth to be 10,780'.
4. A whipstock will be set on the low removed. This action is in preparate at a later date to sidetrack the w	est existing plug which will not be ation for a large drill rig to move in ell.
12. Name & Signature: David Runyon	THE President Dan: 11-30-95
(This apace for State use only)	APPROVED BY THE STATE OF UTAH DIVISION OF

P.03

- 5. The casing will be tested to the equivalent of 13#/gallon mud.
- 6. If these activities are successful, then the well will be temporarily capped and a 2" ball valve will be placed on a threaded outlet.
- 7. The well will remain capped for a period not to exceed one year. It is planned that a drilling rig will be moved in within 120 day of capping, weather permitting, and rig availability permitting. The site will be leveled and cleaned up while waiting for said rig.
  - 8. If the well has any problems that prevent sidetrack operation, then it will be plugged per State Of Utah Oil, Gas. and Mining stipulations.

FORM 9

STATE OF UTAH

FÇIF9M SI	DIVISION OF OIL, GAS AND MINING	3	5. Lease Designation and Seriel Number:	_
	DIAIDION OF ATT TO THE		Fee	_
			6. If Indian, Allottes or Tribe Name:	
	SUNDRY NOTICES AND REPORTS O	N WELLS		_
	_		7. Unit Agreement Name:	-
	Do not use this form for proposals to drill new wells, deepen existing wells, or to reented Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for suc	plugged and shandoned wells.		_
	Do not use this form for PAPALICATION FOR PERMIT TO DRILL OR DEEPEN form for suc	h proposas.	6. Wall Name and Number: 44	ムシヴ
1, Type of	Well: OIL A GAS OTHER:		Cimarron Energy #1	<u>н</u> дд
1, 1)p===	OIL CITY		9. API Well Number	
2. Name of	Coperator:		43-039-30007	_
	arron Energy Corporation		10. Field and Peof, or Wildcat:	
3. Address	and Telephone Number: 76 East Crestline Place Aurora, CO	80015-4201	Wildcat	_
	•		Sannata	
4, Location			<sub>county:</sub> Sanpete Utah	
Footage	NW/SE/NW sec 14 T15S R3E S	SLC	State:	
QQ, 5ec	c,T,R,M.:		OF STATE	_
11.	CHECK APPROPRIATE BOXES TO INDICATE N	<u>ATURE OF NOTICE, REF</u>	ORT, OR OTHER DATA	_
11.		l SOB:	SEGOEUL VELOILI	
	NOTICE OF INTENT (Submit in Duplicata)	(Sub	mit Original Form Only)	
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☐ Aba	m Bull or Alter Casing	☐ Repair Casing	Pull or Alter Casing	
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	vert to injection .   Reperforate	☐ Fracture Treat or Acidize	☐ Water Shut-Off	
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Approx	kimate date work will start December: 4, 1995	COMPLETION OF RECOMPLETION	REPORT AND LOG form.	
		* Must be accompanied by a cement	verification report.	
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12. DESC	CRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and all depths for all markers and somes pertinent to this work.)	give permen; dame. In wen is shown in	41 AY	
1.	I WAMA ANANGO IC DEFECTA FOLICIACIO	for the Moroni	# + # K	
	The new name is to be Cimarron En	CYRY, WILLIAM		
		- well be done	The old surface ca	sing
2.	Re-enter the old well. A new sur will be raised back up to the sur	face and a 13 3/	8ths" casing head wit	h .
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Name :	a signature: Davy Funyon	Title: [] TILSUVIA	1/1 Dette:	
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		OIL,	GAS, AND MINING	d.

- 5. The casing will be tested to the equivalent of 13#/gallon mud.
- 6. If these activities are successful, then the well will be temporarily capped and a 2" ball valve will be placed on a threaded outlet.
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  - 8. If the well has any problems that prevent sidetrack operation, then it will be plugged per State Of Utah Oil, Gas, and Mining stipulations.

## THE OF UTAH DIVISION COOL, GAS AND MINING

DIV	SION OOL, GAS AND MINING	i 🔫	5. Lease Designation and Serial Number:
			Fee
			6. If Indian, Allottee or Tribe Name:
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			7. Unit Agreement Name:
Do not use this form for proposals to	o drill new wells, deepen existing wells, or to reenter ON FOR PERMIT TO DRILL OR DEEPEN form for suc	h proposals.	#1 A V 7
			8. Well Name and Number: #1AXZ Cimarron Energy
1. Type of Well: OIL X GAS	OTHER:		
2. Name of Operator:			9. API Well Number: 43-039-30007
2. Name of Operator: Cimarron Energy C		· · · · · · · · · · · · · · · · · · ·	10. Field and Pool, or Wildcat:
3. Address and Telephone Number: 7001 S. 900 E. M	idvale, UT 84047 (8	01) 562-5556	10.110.0 41.0 10.1
4. Location of Well			county: Sanpete
1454' fwl 15	71' fnl		County: San perce
O Sec I.B.M.: NW/SE/NW S	section14 T15SR3E	SLC	State: U Call
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		SUBSE	QUENT REPORT
	OF INTENT in Duplicate)	(Submi	k Original Form Only)
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Abandon	New Construction	Repair Casing	Pull or Alter Casing
☐ Repair Casing	Pull or Alter Casing	☐ Change of Plans	Reperforate
Change of Plans	Recomplete	Convert to Injection	☐ Vent or Flare
☐ Convert to Injection ←	☐ Reperforate	E Frankling Treet or Acidize	☐ Water Shut-Off
☐ Fracture Treat or Acidize	☐ Vent or Flare	Down Report subs	sequent to re-entry
☐ Multiple Completion	☐ Water Shut-Off		
Other		Date of work completion De	ecember 17, 1995
			s and Recompletions to different reservoirs on WELL
Approximate date work will start		COMFLETION OR RECOMPLETION R	EPORT AND LOG form.
		* Must be accompanied by a cement ve	rification report.
DESCRIBE PROPOSED OR COMPLETED O     vertical depths for all markers and zones per	PERATIONS (Clearly state all pertinent details, and orthnent to this work.)	give pertinen: dates. If well is directionally dr	rilled, give subsurface locations and measured and true
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Davie M. Hunyor		,	-
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Name & Signature:	Jungo		

(This space for State use only)

## Sundry Notice -- Utah State Division of Oil, Gas, and Mining

Explanation of Operations Cimarron Energy Corporation Well #1AXZ January 11, 1996

Field operations commenced 12/04/95 thru 12/17/95 to dig out P&A plate. A 5' section of 13 3/8" casing and 13 3/8" SOW X 13 5/8" casinghead were welded on to bring up to ground surface level. Drilled out 13 3/" casing with 12 1/4" bit to top of 9 5/8" casing stub @ 1,339' KB. Pressure tested 13 3/8" casing and 9 5/8" casing (to 1,800') with 1,150 psi (13.0 ppg equivalent mud weight @ 4,800'); the pressure test held OK.

Drilled cement and cement stringers to 4,856' with 8 3/8" bit in 9 5/8" casing (see attached diagram) and pressure tested interval 8,279' to surface (1,800' to surface OK) and could pump into 9 5/8" hole or split at a rate of 1/2 bpm @ 600 psi (borehole would stay full overnight under normal hydrostatic pressure). Drilled up cement retainer at 8,287' KB; 239' of hard cement, and 145' of cement stringers to 8,671' KB (possible hole or split in 9 5/8" casing at 8,671').

Reversed hole clean with fresh water to PBTD at 11,146' KB. Installed tapped flange (2" with ball valve) on 13 3/8" casinghead and shut in pending arrival of drilling rig for future sidetrack operation.

## **Cimarron Energy Corporation**

7001 South 900 East Suite #250 Midvale, UT 84047 (801) 562-5556 (303) 766-3946

January 10, 1996

TO: State of Utah
Division of Oil, Gas and Mining
Salt Lake City, UT

RE: Application for Permit to Drill or Deepen: Exhibit 'A'

Contact Person
 David Runyon -- President
 (303) 766-3946

Greg Ethridge -- Field/drilling supervisor (303) 798-2264

- 2. The Oil & Gas lease is a private fee land.
- 3. The survey plat is attached.
- 4. A copy of the approval for water usage from the Division of Water Rights is attached.
- 5. Drilling program:

Surface -- Alluvium

Green River -- 450'

Flagstaff -- 2,518'

N. Horn -- 2,725'

Price River -- 4,000'

Blackhawk -- 9,040'

Ferron -- 10,640'

Tununk -- 11,536'

Dakota -- 12,026'

Total Depth -- 12,300'

Artesian water -- 2,700' (water is already cemented behind surface casing)

Anticipated Oil -- 11,750'

Pressure control equipment diagrams/schematics are attached.

Casing programs; refer to attached diagrams:
For the existing casing in the old hole:
Conductor 20" to 558'
Surface 13 3/8ths" to 4,793'
Intermediate 9 5/8ths" 1,310' to 13,707'

For the sidetrack new hole: 5 1/2" casing from TD to surface: slotted 11,700' to 11,900' Production tubing 2 7/8ths" surface to 11,900' (full burst, tension, & collapse calculations attached)

Circulating medium/mud program attached:

For the sidetrack portion of the hole, water based standard mud; barite may be used for weight control. PVT monitoring system with visual and sound alarms will be used for safety.

Testing: up to three DSTs are possible.

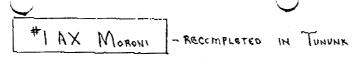
Logging: standard open hole logging suits; electric, sonic, CNL/FDC

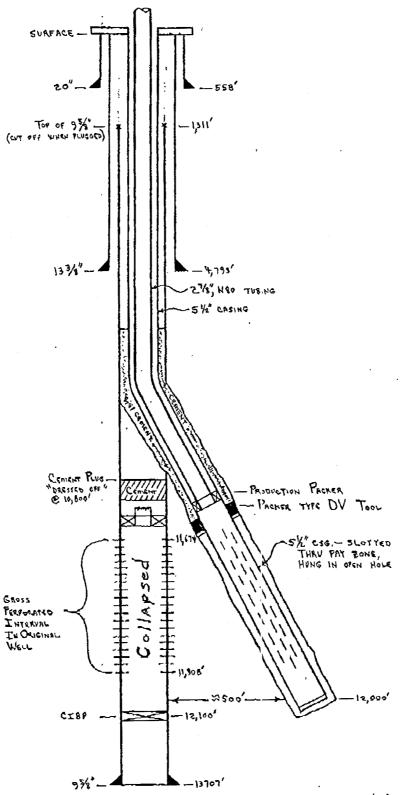
Coring: none planned

Downhole pressure equivalent to 12.5 pound per gallon mud. No hydrogen sulfide H<sub>2</sub>S was encountered in the old hole and it is not expected in new sidetrack hole.

Other facets: The operators main objective has multiple scenarios

- a. The first phase of the operation was to move in a workover rig with power swivel and full circulation equipment and re-enter the old wellbore to determine its integrity and feasibility of using it for sidetrack. This phase was completed on 12/17/95 and was successful.
- b. The second phase will place a whipstock at 10,650' and mill out a window with a full size drill rig rated to 15,000' capability, to sidetrack the new bore sufficiently deep enough to test the Tununk, and possibly the Dakota for oil/gas economic producibility.
- 6. It is hereby requested with this application that information concerning this well be held <u>"right and confidential"</u>. Correspondence and reports from the operator of this well will be stamped as confidential/tight hole.
- 7. There are no producing oil/gas wells within a one mile radius of this location. A diagram of water wells located within a one mile radius is attached. This diagram was provided by the State Water Rights Division in Richfield, Utah.
- 8. It is hereby requested that a 160 acre spacing unit be allowed for this well.





E/20/94 (34)E)

#### Surface Equipment Testing Prognosis and Well Control Preparedness

#### **Testing**

The Blow Out Preventor (BOP) is rated to 5000 psi. The BOP body and blind rams and choke manifold will be tested to it's rated value of 5000 psi. A test plug will be installed in the 13 3/8" 3000 pound easing head, then the pipe rams and easing head will be tested to 3000 psi.

#### **Pressure**

while Records from the previous operator in 1977 thru 1979 indicate that will drilling in the Cretaceous Ferron and Tununk section there were hole caving problems. It is interpreted that the contractor weighted up the mud to 12.5 ppg to help hold the hole back. At a later time, the well had a cased hold drill stem test at approximately 11,750' and below normal pressures were indicated. Therefore, it is not anticipated at this time that abnormal pressure will be encountered during the planned sidetrack activity.

For preparedness, Cimarron Energy will have a pneumatic bulk barite handling system to weight up quickly if needed. In addition a Pit Volume Totalizer (PVT) with alarm system and flowline sensor will be utilized to detect problems for early warning.

#### Waste Management Plan

Cimarron Energy Corporation Well #1AXZ Section 14, T15S--R3E January 10, 1996

#### Hazardous Materials:

All waste motor oil, lubricants, solvents, etc. will be containerized and hauled away to a proper disposal facility. None of these materials will be disposed of in the drilling pits.

There will be no hazardous ingredients used in the drilling mud. No invert mud or polymers will be cross-linked.

Cuttings and suction pits will be lined with approved material (12 mil plastic). All cuttings will remain in the lined reserve pit onsite.

Production tank batteries that are constructed will be surrounded by an earth dike for spill containment.

#### **Sanitation:**

All personnel working and/or residing on site will have access to sanitary facilities. An underground septic system has been installed and will be utilized. In the event that extra capacity is needed, self contained a chemical toilet will be made available on a an as needed basis.

All solid waste will be deposited in a trash cage and periodically removed and taken to an approved landfill. No trash will be burned.

#### Water Well:

There is a private water well on site that will be used to supply water for operations. This well has been fenced off for protection against physical damage.

#### **Reclamation:**

The site will be reclaimed after the drilling activity and/or production activity has ceased. There is a surface agreement in place with the land owner. It is anticipated that portions of the pad will be reseeded with native plants.

After the drilling is finished, and water evaporated within a one year period, the pit will be encapsulated by folding over the top of the liner and covering with earth fill to grade.

When the well is permanently abandoned, the casing will be cut off and buried to a sufficient depth below surface (below plow depth). A metal plate will be welded on to cap the pipe. The plate will have the well name, location and date inscribed for identification.

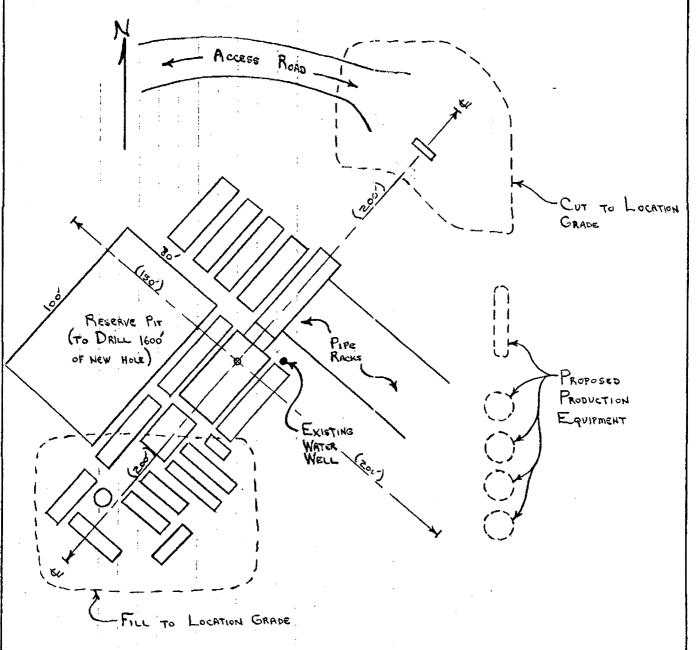
CIMARRON ENERGY CORPORATION

CIMARRON ENERGY \*\* IAXZ

NW/4 Sec. 14 - TISS - RBE

SAMPETE COUNTY, UTAH

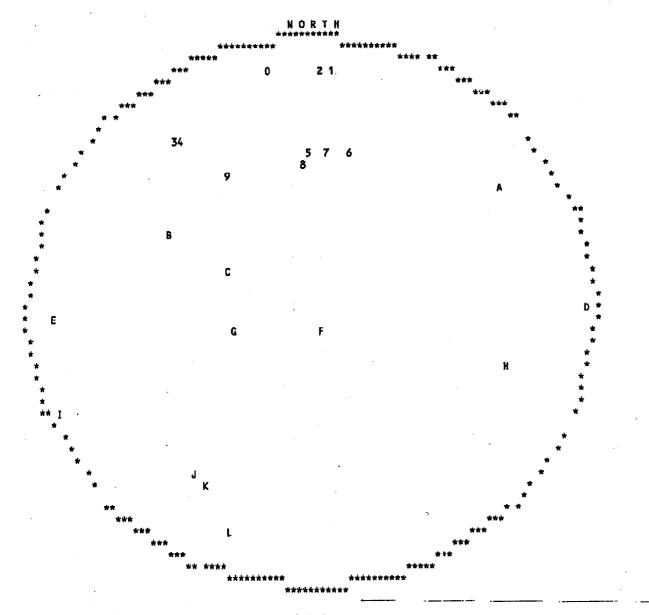
DRILLING RIG ORIENTATION



UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED WED, JAN 10, 1996, "2:37 PM
PLOT SHOWS LOCATION OF 27 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 6000 FEET FROM A POINT \$ 1320 FEET, E 1320 FEET OF THE NW CORNER, SECTION 14 TOWNSHIP 158 RANGE 3E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET



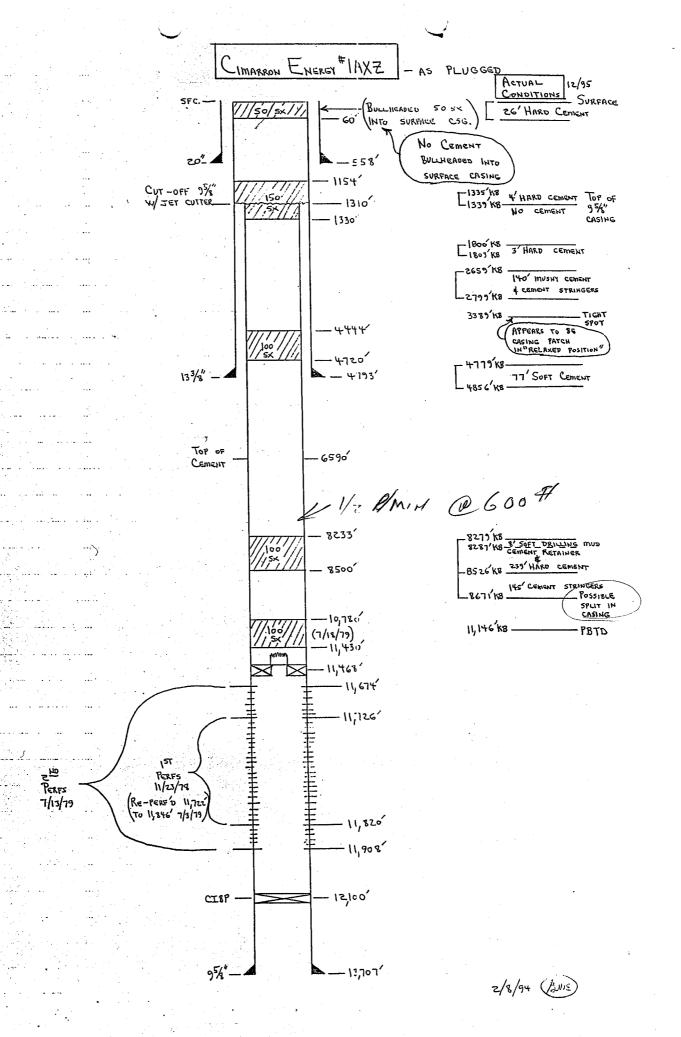
Date / - 10-96 pages 3
From C-W
Co. Water Rights
(801)894-4429
Fax (801) 894-6158

## UTAH DIVISION OF WATER RIGHTS NUPLAT POINT OF DIVERSION LOCATION PROGRAM

			,	HWPLAT	POINT	OF DIV	ersion	LOCA	ATIC	N PRO	GRAM							
				1		, ;						4	, ,					$\downarrow$
MAP CHAR		TER GHT	QUANTITY CFS AND/OR AC-FT	SOURCE DIAME	E DESCRIPT		WELL YEAR L				T OF !		SION DE	SCRIPT TWN	ION RNG B&	U A N I		U P F
0	65 2		.0000 80.00 WATER USE(\$): IRRIGATION STOC Christensen, Ita P.	Christ KWATERI	tensen Fish ING P.O. 72-	Pond Box 85	•	- !	s '	1386	E 3		W 11 HORITY Moroni	155 Pate:	3E S 00/00/1	885	X X 84646	į.
1	65 2	2582	.0150 .00 WATER USE(\$): IRRIGATION DOME Giblette, MacClaren H. and Ke	STIC ST	<del>-400</del> ⊶ - Tockwaterin				N '	1250	E 18		4 11 RIORITY Salt L			993	X 84117	X
2	65 2	2094	.0150 .00 WATER USE(S): IRRIGATION DOME Gray Jr., Elting		TOCKWATERIN	05 IG Box 30	9		\$	1488	E 14		W 11 RIORITY Moroni		3E 8 02/26/1	980	X 84646	X
2	e149	936	.0150 .00 WATER USE(S): IRRIGATION DOME Grey, Elting (Jr.)		TOCKWATERIN	105 1G Box 30	9		ŝ	1488	E 14		W 11 RIORITY Moroni		3E \$ 12/13/1	988	X 84646	X
3	65	2038	.0150 .00 WATER USE(\$): IRRIGATION DOMI Saunders, Joyce C.		TOCKWATERIA 1425	Yucca	1981 Drīve	Y	\$	2800	W 15		NE 10 RIORITY San Bo			979	X 92404	X
4	65	2483	.0150 .01 WATER USE(\$): IRRIGATION DOMI Nielson, Sherid Burke or Dix	ESTIC S	TOCKWATERI	200			N	2310	W 14		SE 10 RIORITY Moron		3E 5 07/08/1	991	X 84646	X
5	65	2475	.0150 .01 WATER USE(S): IRRIGATION DOM! Lundbeck, C. Roger and Nadin	ESTIC S	TOCKWATERI)	NG	Kirku	ood I	S Lane	`	E 12		W4 11 RIORITY Plymou	_	3E 9 04/12/	1991	X 55442	X
6	65	2088	.0150 .0 WATER USE(S): 1RRIGATION DOM Christiansen, Steven E.		TOCKWATERI	103 NG Box 1	1980 35	Y	N	2213	₩ 4		S4 11 RIORITY Fount	15\$ DATE: ain Gr		1980	X 84632	×
7	65	2475	.0150 .0 WATER USE(S): IRRIGATION DOM Lundbeck, C. Roger and Nadin	O 6 ESTIC S e K.	TOCKHATERII	- 200 NG North	Kirkw	ood I	S Lane		E 10		W4 11 RIORITY Plymon	_	3E : 04/12/	1991	X 55442	X
8	65	1788	.0150 .0 WATER USE(S): IRRIGATION DOM Nielsen, Paul D.				1974	Y	S	3422	₩ 1!		N4 11 RIORITY Moron	_	3E 1 03/28/	1974	X 84646	X
9	65	1617	.0150 .0 WATER USE(S): STOCKWATERING Jensen, Perry A. and Thora J			68	1966	Y	8	1140	W ·		E4 10 RIORITY Moron		3E 08/12/	1966	X 84646	X
9	65	1789	.0150 .0 WATER USE(S): STOCKWATERING Jensen, Perry A.	10 é	6 Box	31 303			S	1144	W		E4 10 RIORITY Moron	DATE:		1979		X
A	65	2684	.0150 .0 WATER USE(S): IRRIGATION DOW Alsop, Michael and Nancy	ESTIC S	STOCKWATERI	NG	اس <i>ر ع</i> ام ا Iagella	-		1230	W		E4 11 PRIORITY Elk r	DATE:		1995		X
В	65	565	.0180 .0 WATER USE(S): STOCKWATERING Anderson, Andrew	00 2	2	280			N	443	W 1		SE 10 RIORITY Moron	DATE		1905	X 84646	
С	65	2086	0150 .C WATER USE(S): IRRIGATION DOWN NIELSEN, JAMES E.		6 STOCKWATER I Box	NG			\$	322	W	474 F	NE 15 PRIORITY Fount	DATE	3E 12/28/ een	1979		X
Ď	65	98	.0150 .0 WATER USE(S): DOMESTIC STOCK Brotherson, J. C.		4 NG	150			8	1150	H		N4 13 PRIORITY Mount	DATE		1947		

## NUPLAT POINT OF DIVERSION LOCATION PROGRAM

				NWPLAT P	DIM! OF DIACKSTON FOR	DATITUR PROGRAM	
					<b>1</b>	4	
MAP CHAR		ATER	QUANTITY CFS AND/OR AC-FT		DEPTH YEAR LOG	UAPTSUP TO POINT OF DIVERSION DESCRIPTION NPEEUGT NORTH EAST CNR SEC TWN RNG B&M NPRR RWP	R
E	65	2389	.0150 .00 WATER USE(S): IRRIGATION DOME Spens, Joel & Mary Jane Frank	6 +	-50	s 1550 E 1250 NW 15 158 3E SL X X PRIORITY DATE: 02/28/1995 Moroni UT 84646	
F	65	1854	_9500 OR 687.80 WATER USE(\$): IRRIGATION STOCTIMMS, Kelvin D.	KWATERING O		S 168B E 1500 NW 14 15S 3E SL X X PRIORITY DATE: 07/29/1991 Apple Valley CA 92307	
F	65	2450	.0500 OR 18.10 WATER USE(\$): OTHER Timms, Kelvin D.		2300	S 1688 E 1500 NW 14 158 3E SL X X PRIORITY DATE: 06/07/1976 Apple Valley CA 92307	
F	65	2613	1.3000 .00 WATER USE(S): POWER OTHER Timms, Kelvin D. Timms, Robert T.	<del>-</del>	5300 1976 14725 Kinal Road 18457 Marimba	s 1688 E 1500 NW 14 15s 3E SL X X PRIORITY DATE: 06/09/1994 Apple Valley CA 92307 Rowland Heights CA 91748	
F	65	1875	3.0000 .00 WATER USE(S): IRRIGATION Moroni Irrigation Company			8 1700 E 1465 NW 14 158 3E SL X X PRIORITY DATE: 11/15/1976 Moroni UT 84646	
G	65	1803	.0150 .00 WATER USE(\$): IRRIGATION DOME Timms, Kelvin D.	STIC STOCKW		\$ 1820 W 310 NE 15 158 3E SL X X PRIORITY DATE: 09/20/1974 Moroni UT 84646	
н	65	2354	.0150 .00 WATER USE(\$): STOCKWATERING Sherid Burke Mielson Inc.		210 1986 Y P.O. Box 283	\$ 2530 E 145 NW 13 158 3E SL X X PRIORITY DATE: 09/15/1986 Moron1 UT 84646	
I	6	5 2099	.0150 .0 WATER USE(\$): STOCKWATERING Crosland, David R. and Sandr	ь В.	100 P.O. Box 242	N 1701 W 3971 SE 15 158 3E SL X X PRIORITY DATE: 03/25/1980 Moroni UT 84646	
j	6	5 2610	.0150 .0 WATER USE(\$): IRRIGATION DOM Webb, Joan D.	06	P.O Box 515	N 550 W 1150 SE 15 15S 3E SL X X PRIORITY DATE: 05/18/1994 Moroni UT 84646	
Κ	6	5 1850	D .0150 .0 WATER USE(S): IRRIGATION DOM MacKay, David G.		- <del>100 - •300</del> 1976 Y WATERING BOX 449	N 270 W 879 SE 15 158 3E SL X X PRIORITY DATE: 04/23/1976 Moron! UT 84646	
L	6	5 261	1 .0150 .0 WATER USE(S): IRRIGATION DOM Salazar, Phil B. and Martha	ESTIC STOCK	Wo Log -50 200 WATERING 1876 West Hwy 116 #	\$ 750 W 450 NE 22 158 3E SL X X PRIORITY DATE: 05/20/1994 #7 Mount Pleasant UT 84647	





Weatherford U.S., Inc. P.O. Box 1727 Vernal, UT 84078 2620 S. 1500 East

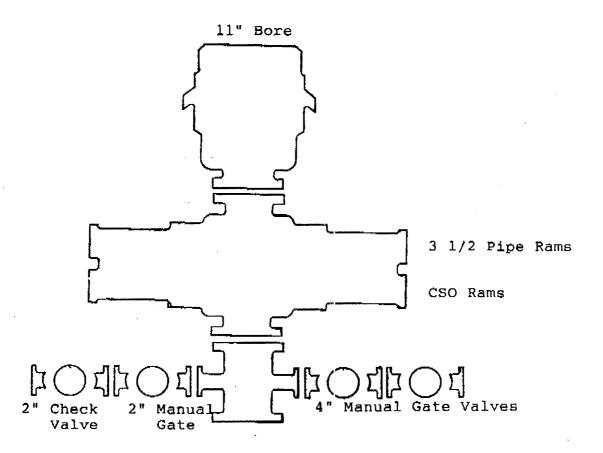
801/789-0445 Fax: 801/789-3612

Dave,

The stack pictured below is what the State and BLM Requirements are. You will also need a minimum of an 80 Gallon Accumulator with an air back up pump you will need a Remote Panel and Kill Manifold with a minimum 3" ID for blow down line and two Chokes. If you have any questions Please feel free to call.

That atom

Setup for phase II sidetrack



FORM 3		E OF UTAH	_	. /		
	DIVISION OF OI	L, GAS AND MINING	<b>3</b>		5. Lease Designation and Serial Number: Fee	
ADDI	ICATION FOR PER	MIT TO DRILL	OR DEEPEN		6, If Indian, Allottee or Tribe Name:	
1A. Type of Work:	DRILL []	DEEDEN () Per	entry Sidetra	ack 🛚	7. Unit Agreement Name:	
B. Type of Well: OIL X GAS OTHER: MULTIPLE ZONE O					8. Farm or Lease Name: K.D. Timms	
2. Name of Operator: Cimarron Energy Corporation					9. Well Number: #14X2 Cimarron Energy	
2 Address and Telephone Nu	mber: Suite #250		) 562-5556		10. Field and Pool, or Wildcat: Wildcat	
7001 S. 900 E. Midvale, UT 84047 (801) 562-5556  4. Location of Well (Footages)  At Surface: 1454 fwl 1571 fnl  At Proposed Producing Zone: 1625; fwl 1800 fnl fnl					11. Otr/Otr, Section, Township, Range, Meridian: NW/SE/NW Section 14 T15SR3E SLC	
14. Distance in miles and direction from nearest town or post office:  1 1/4 miles south of Moroni from int Hwy 116 & 132					12. County: 13. State: UTAH	
15. Distance to nearest property or lease line (fee	1201	16. Number of acres in lease: 17. Num 384 • 5 1		17. Numbe		
18. Distance to nearest well, completed, or applied for	drilling, $\gamma$ , on this lease (feet): $N/A$				or cable tools: tary	
21. Elevations (show whether	DF, RT, GR, etc.):				22. Approximate date work will start: January 18, 1996	
23.	PROPO	OSED CASING AND	CEMENTING PRO	GRAM		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
xisting	s95 9 5/8"	53.5#	13,707'	13.7	07! to 6.590!	
				<del> </del>		
ESCRIBE PROPOSED PROGubsurface locations and measurface locations	RAM: If proposal is to deepen, give da sured and true vertical depths. Give blo	ta on present productive zone ar wout preventer program, if any.	nd proposed new productive zone	e. If proposal is	to drill or deepen directionally, give pertinent data	
Refer to exh	nibits attached	hereto and	made a part l	hereof	:	
			1 · •	£		

JAN 1 6 1996 DIV OF OIL, GAS & MINING

24. Name (	Dave	Runyon	Dav	Cuny	<u></u>	Title: President	Date: <u>/-/0-96</u>
(This spi	oce for State u	se only)				APPROVED B	V THE STATE
		1.0.000	00000			APPROVED D	

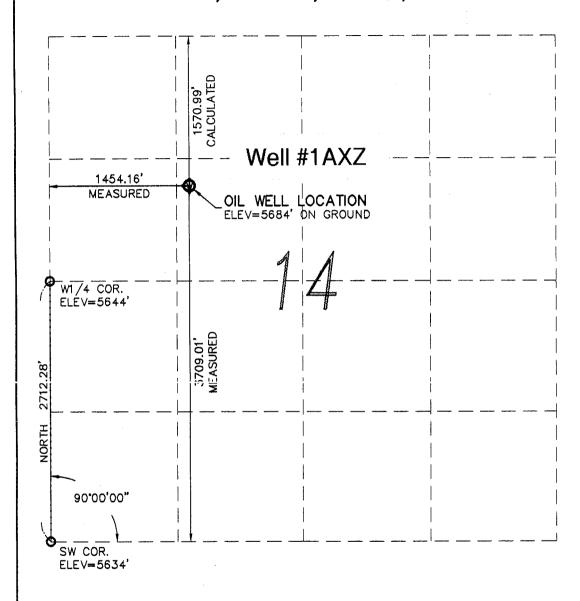
API Number Assigned: 43-039-30007

Approva:

OF UTAH DIVISION OF
OIL, GAS, AND MINING
ATE:

V:

### SECTION 14, T.15S., R.3E., S.L.B.&M.



Section Corners located. (Fence Corners)

NOTE: ORIGINAL SURVEY WAS MADE IN 1856.

#### PROJECT\_

#### CIMARRON ENERGY CORP.

Well location, located as shown in the SE 1/2 of the NW 1/4 of Section 14, T.15S., R.3E., S.L.B.&M.
Sanpete County, Utah



#### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



STATE OF UTAH



#### Jones & DeMille Engineering

45 East 500 North - Richfield, Utah (801) 896-8266 FAX (801) 896-8268

#### WELL LOCATION MAP FOR

#### CIMARRON ENERGY CORP.

DESIGNED	SURVEYED	CHECKED	DRAWN	PROJECT NO.	SHEET NO.	
	K.R.	R.S.	B.L.L.		1	
DATE	1		SCALE	9511-094	1 of 1	
DEC. 1995			1" = 1000"			



#### State of Utah Division of Oil, Gas & Mining (OGM)

# ON-SITE PREDRILL EVALUATION AND REVIEW FOR APPLICATION FOR PERMIT TO DRILL (APD)

<u>1</u>						
Fee X						
E						
<u> </u>						
SANPETE SURFACE						
-						
1						
•						
Yes X No						
LOCATING AND SITING						
UAC R649-2-3. Unit						
UAC R649-3-2. General						

#### DRILLING PROGRAM

The following information should be included in the Application for Permit to Drill submitted.

- Surface Formation and Estimated Tops/Geologic Markers
- 2 Estimated Depths and Names of Anticipated Water, Oil, Gas or other Mineral Bearing Formations
  - (All fresh water sands encountered during drilling shall be recorded and reported to the Division on Form 7.)
- 3 Well Control Equipment & Testing Procedures
- 4 Proposed Casing and Cementing Program
- 5 Mud Program, Circulating Medium, and Monitoring equipment
- 6 Coring, Testing, and Logging Program
- Expected Bottom Hole Pressures and any anticipated Abnormal Pressures, Temperatures or Potential Hazards such as hydrogen sulfide, expectations and contingency plans for mitigating identified hazards
- 8 Any other information relative to the proposed operation.

#### Onsite Participants:

DAVE RUNYON CIMARRON ENERGY, MIKE HEBERTSON DOGM

#### Regional Setting/Topography:

THIS LOCATION IS IN AN INTERMOUNTAIN VALLEY ON THE WEST FLANK OF THE WASATCH
THRUST BELT, IN THE CENTRAL PART OF THE STATE. THE AREA IS COMPRISED OF ROLLING
HILLS TRENDING INTO HIGH MOUNTAIN PEAKS.

#### SURFACE USE PLAN:

Current Surface Use: THIS IS A RECLAIMED WELL SITE. IT IS BEING USED AS A STOCK
FEEDING AREA AND WATER WELL IS OPERATIONAL ON LOCATION. THE WATER WELL FLOWS TO THE
SURFACE ON ITS OWN.

Proposed Surface Disturbance: THE GROUND HAS BEEN DISTURBED BY PREVIOUS ACTIVITY NEW CONSTRUCTION WILL BE NEEDED TO KEEP THE RESERVE PIT ON THE DISTURBED SITE.

- 1. Existing Roads ALL ROADS ARE IN PLACE AND MAINTAINED.
- Planned Access Roads include length of new road, length of existing road to be upgraded, maximum disturbed and travel surface widths, maximum grades, turnouts, surface materials, drainage, cattleguards NO NEW ACCESS ROAD WILL BE BUILT
- 3. Location of existing wells within one-mile radius of proposed location, include water, injection, producing, drilling with present status of each well. A WATER WELL IN ON LOCATION 25 FEET EAST OF THE PROPOSED RE-ENTRY WELL.
- 4. Location of Production Facilities and Pipelines ALL PRODUCTION FACILITIES WILL BE PLACED ON SITE.
- 5. Location and Type of Water Supply (include Division of Water Rights approval or identifying number) WATER WILL PURCHASED FROM THE LAND OWNER.
- 7. Waste Management Plan. THE WASTE MANAGEMENT PLAN FILED AS AN ADDENDUM

  TO THE APD IS ADEQUATE FOR THE ACTIVITIES THAT ARE PLANNED.
- 8. Ancillary Facilities NONE ARE ANTICIPATED.
- 9. Well Site Layout A WELL SITE LAYOUT HAS BEEN SUBMITTED AS A SUNDRY NOTICE.
- 10. Surface Restoration Plans AS SPECIFIED BY THE SURFACE OWNER.

#### Affected Floodplain and/or Wetlands:

A 404 dredge and fill permit may be required wetland or other established drainage or flo	odplain. (Contact the Army Corps of
	and the second of the second o
Flora/Fauna: Briefly describe the flora found on the prop- sighted on or near the proposed location RAP	
SURFACE GEOLOGY	
Soil Type and Characteristics: <u>QUATERN</u> <pre>POROUS AND UNCONSOLIDATED.</pre>	
Surface Formation & Characteristics: O	UATERNARY IN AGE. THIS IS A SAND AND LAKE BONNEVILLE ICE AGE.
Erosion/Sedimentation/Stability: THIS OR SEDIMENTATION WILL OCCUR.	LOCATION IS STABLE AND LITTLE EROSION
Paleontological Potential Observed: NO	NE
RESERVE PIT	
Characteristics: THE RESERVE PIT WILL	BE 80 X 100 X 10
Lining (Site ranking form attached): <u>T</u> _LINER.	HIS LOCATION WILL REQUIRE A 12 MIL PIT
OTHER OBSERVATIONS	
Cultural Resources/Archaeology (if proposed archaeology clearance been obtained?): NONE.	
Comments: THE WATER WELL WILL NEED TO BE PRO	TECTED DURING DRILLING OPERATIONS.
K. MICHAEL HEBERTSON	NOVEMBER 21, 1995
OGM Representative	Date and Time

## STATEMENTS OF BASIS OGM Review of Application for Permit to Drill (APD)

Company: CIMARRON ENERGY	Well Name: CIMARRON ENERGY #1AXZ
ENGINEERING/LOCATING and SITING:	
The original location was permitted	under R649-3-3. The application and the
proposed drilling plan appear to be c	onsistent with some industry standards of
practice. The consulting engineer an	d I discussed not trying back the 13 3/8
casing but they believe it is just li	ke drilling a new hole with surface casing
set. A 5 ½" casing string will be se	t to surface if the reentry makes a well. A
casing design safety check is attache	d. Blow out prevention equipment, monitoring
and contingency plans are adequate.	
Signature: F. R. Matthews	Date:1/17/96
GEOLOGY/GROUND WATER:	
This location appears to be on the ed	dge of the Sanpete Valley and will be spud into
Tertiary Green River or Crazy Hollow	Formation. Several water wells are in use in
the vicinity of this well most of whi	ch appear to be producing water from the
shallow alluvial deposits in the vall	ey. A water well on location flows without
numping and purportedly produces from	n the ±2700' level. Useable ground water should
he adequately protected behind the 13	3 3/8" casing which exists in the well.
De daequatory pro-	
Signature: G. Hunt	Date: 1/17/96
519.14042C	
CONTRACT .	
SURFACE:	
mbic is an existing location and Well	bore that will be re-entered. At the time of
the engite review placement of the	reserve pit and location layout were discussed
the onsite review, processor of that	t a rig layout plat would be provided, that the
with the operator. It was agreed that	ence upgraded and flagged in order to keep
existing water well would have the re-	ts from previous operations will need to be
machinery from damaging the weil. Fit	S TIOM PICVIOUS OF STRUCTURE
closed in order to accommodate the r	<u>Lg.</u>
	Date:1/18/96
Signature: K. MICHAEL HEBERTSON	Date:
STIPULATIONS for APD Approval:	
1. A 12 MIL PIT LINER WILL BE REQUIRE	D. THEY GED
2. THE EXISTING WATER WELL ON THE LOCA	ATION WILL BE PROTECTED AND FENCED.
3. A BERM WILL BE PLACED AT THE TOE O	F THE LOCATION SLOPE TO CATCH SILT AND DIRT
ERODING FROM THE LOCATION.	
ATTACHMENTS:	
1. PICTURES WERE TAKEN.	

### Evaluation Ranking Criteria and Ranking Score For Reserve and Onsite Pit Liner Requirements

Site-Specific Factors	Ranking	Final
	Score	Ranking
		Score
		_
Distance to Groundwater		0
(feet)		
	0	
>200	5	
100 to 200	10	
75 to 100	15	
25 to 75	20	
<25 or recharge area		
		20
Distance to Surf. Water		
(feet)		
	0	
>1000	2	
300 to 1000	. 10	
200 to 300	15	
100 to 200	20	
< 100		
Distance to Nearest		
Municipal Well (feet)		
,		
>5280	О	
1320 to 5280	5	
500 to 1320	10	
<500	20	
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
Distance to		20
Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	

Native Soil Type				
Low permeability	0			
Mod. permeability	10		1	
High permeability	20		20	
Fluid Type			0	
Air/mist				
Fresh Water	5			
TDS >5000 and <10000	10		ļ	
TDS >10000 or	15			į
Oil Base Mud				į
Fluid containing	20		}	
significant levels of				
hazardous				
constituents				
Drill Cuttings			0	
Normal Rock				
Salt or detrimental	10			
Annual Precipitation	,		5	
(inches)				
	0	}		
<10	5			
10 to 20	10			
>20				
Affected Populations			0	
<10	_			
10 to 30	0			I
30 to 50	6			Į.
>50 to 50	8			
250	10	ĺ		
	L			

Presence of Nearby Utility Conduits		o
Not Present Unknown	0 10	
Present	15	
Final Score		65

The summation of all of the above ranking scores will yield one value which shall be used to determine the appropriate type of containment, on a case-by-case basis. The sensitivity levels are as follows:

Level I Sensitivity: For scores totaling  $\geq 20$ 

Level II Sensitivity: For scores totaling 15 to 19

Level III Sensitivity: For scores totaling <15

#### Containment Requirements According to Sensitivity Level

Level I: Requires total containment by synthetic liner, concrete structure or other type of total containment structure or material.

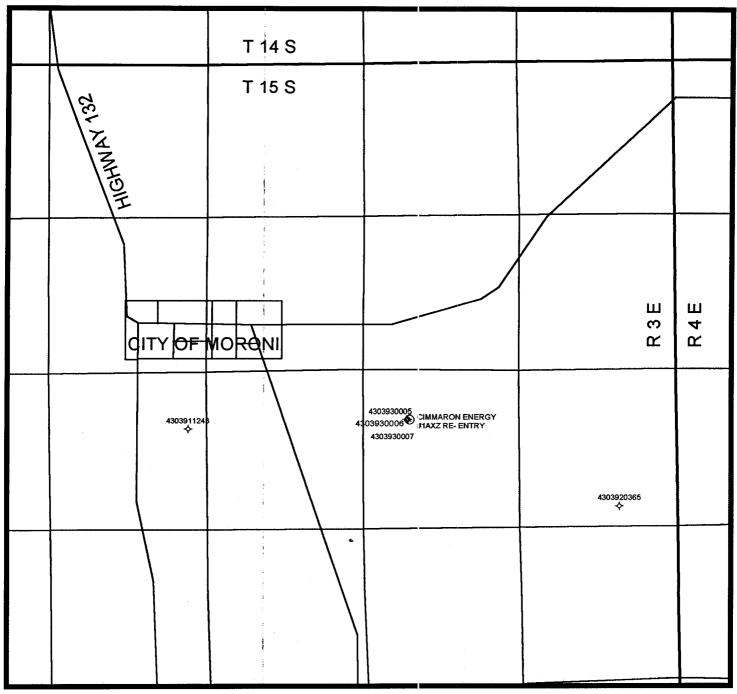
Level II: Bentonite or other compatible lining is discretionary depending on the fluid to be contained and environmental sensitivity.

Level III: No specific lining requirements.

#### OTHER GUIDELINES FOR PITS

- 1. Unlined pits shall not be constructed on areas of fill materials.
- 2. A pit shall not be constructed in a drainages or floodplain of flowing or intermittent streams.
- 3. Synthetic liners used for lining reserve pits, shall be of 12 mil thickness or greater and shall be compatible with the fluid to be contained. Synthetic liners used for lining onsite pits with a longer expected life shall be a minimum of 30 mil thickness or as approved by the Division.
- 4. Synthetic liners shall be installed over smooth fill material which is free of pockets, loose rocks or other materials which could damage the liner.
- Monitoring systems for pits or closed mud systems may be required for drilling in sensitive areas.

### CIMMARON ENERGY INC. RE-ENTRY OF MORONI #1AX SEC. 14, T15S, R3E, SANPETE CO. UAC R649-3-3



STATE SPACING UAC R649-3-3

PREPARED: DATE: 1/18/96

#### STATE OF UTAH, DIV OF OIL, GAS & MINERALS

Operator: CIMARRON ENERGLY CORP | Well Name: CIMARRON ENERGY 1AXZ

Project ID: 43-039-30007 | Location: SEC. 14 - T15S - R03E

Design Factors: Design Parameters: : 1.125 Collapse Mud weight (13.00 ppg) : 0.675 psi/ft : 1.00 Shut in surface pressure : 6203 psi Burst : 1.80 (J) 8 Round Internal gradient (burst): 0.158 psi/ft Annular gradient (burst) : 0.000 psi/ft Buttress : 1.60 (J) Other : 1.50 (J) Tensile load is determined using buoyed weight : 1.50 (B) Body Yield Service rating is "Sweet"

	Length (feet)	Size (in.)	Weight (1b/ft)	Grade	e Joir		Depth feet)	Drift (in.)	Cost
1 2	6,000 6,000	5.500 5.500	20.00	N-80	_		-,	4.653 4.545	
	Load (psi)	Collapse Strgth (psi)	s.F.	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Load	Tension Strgth (kips)	S.F.
1 2	4052 8104	8051 11160	1.987 1.377	7153 8104	9190 9880	1.28 1.22	206.72 110.57		2.07 J 4.54 J

Prepared by : MATTHEWS, Salt Lake City, Utah

Date : 01-17-1996

Remarks

Minimum segment length for the 12,000 foot well is 1,500 feet.

SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 158°F (Surface 74°F , BHT 242°F & temp. (gradient 1.400°/100 ft.)

String type: Production

The mud gradient and bottom hole pressures (for burst) are 0.675 psi/ft and 8,104 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.

Costs for this design are based on a 1987 pricing model. (Version 1.07)



# State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt Governor Ted Stewart Executive Director James W. Carter Division Director 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340 801-359-3940 (Fax) 801-538-5319 (TDD)

January 18, 1996

Cimarron Energy Corporation 7001 South 900 East, Suite 250 Midvale, Utah 84047

Re: Moroni 1-AXZ Well, 1800' FNL, 1625' FWL, SE NW, Sec. 14, T. 15 S., R. 3 E.,

Sanpete County, Utah

#### Gentlemen:

Pursuant to the provisions and requirements of Utah Code\_Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-039-30007.

Sincerely,

Associate Director

lwp

**Enclosures** 

cc: Sanpete County Assessor

Bureau of Land Management, Richfield District Office

WAPD



Operator:		Cimar	ron Ene	rgy Co	rporation		
Well Name &	Number:	Moro	ni 1-AX	Z			
<b>API Number:</b>		43-039	9-30007				· .
Lease:		FEE					
Location:	SE NW	Sec.	14	Т.	15 S.	R	3 E.

#### **Conditions of Approval**

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. On-site Predrill Evaluation and Review

Compliance with all requirements and stipulations developed during the onsite evaluation and review.

THE FOLLOWING FAX (2 PAGES)

FROM: CIMARRON ENERGY CORP.
GREG ETHRIDGE / DAVID RUMYON

IS THE BOP TEST DATA

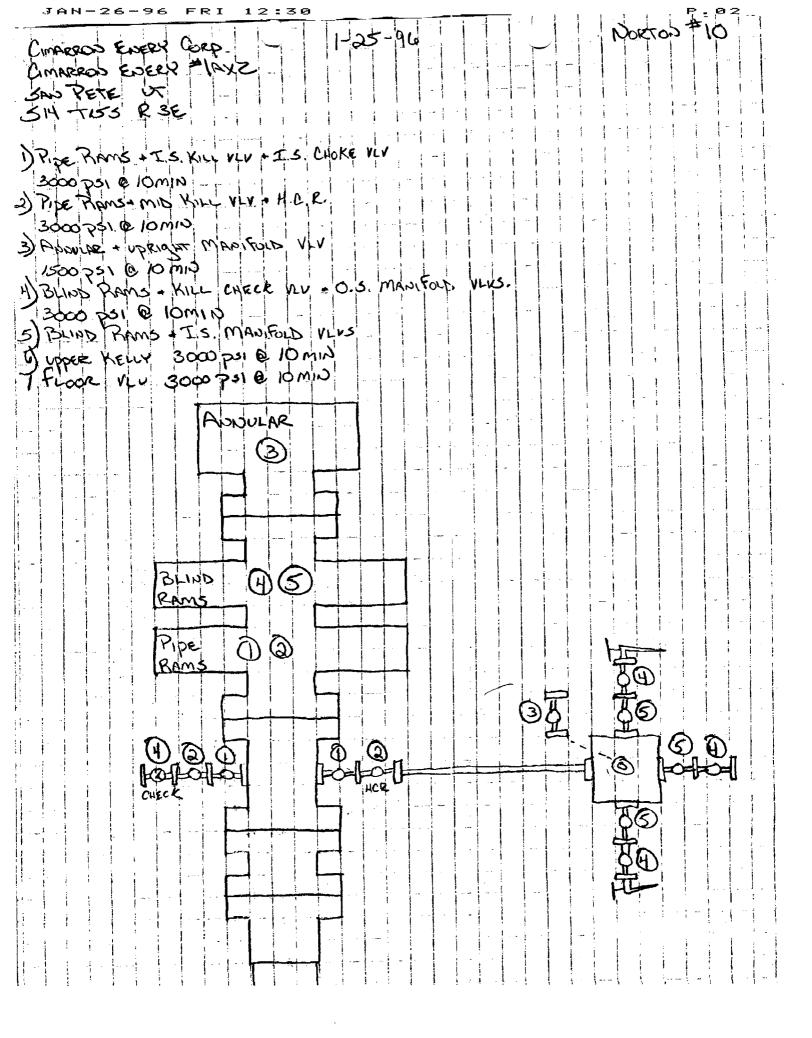
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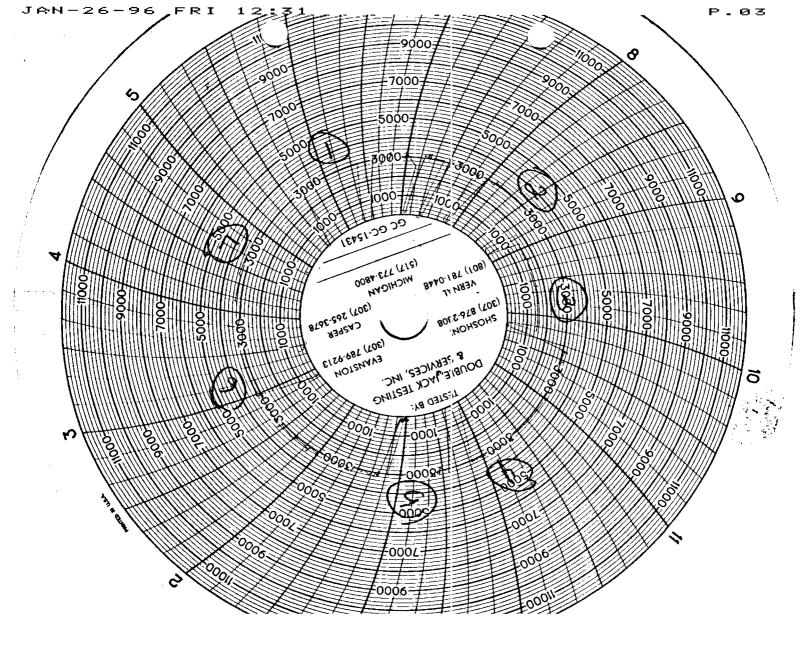
WELL: CIMARRON ENERGY #1AXZ
MORONI 1 AXZ

MR. FRANK MATHEWS SUBMITTED

DIV. OF OIL & CAS MINING

DEPARTMENT OF NATURAL RESOURCES





### TATE OF UTAH

FORM 9	OIVISION OIL, GAS AND MIN	ING	5. Lease Designation and Serial Number:
, •		_	FEE
		ON WELLS	6. If Indian, Allottee or Tribe Name:
SUNDRY	NOTICES AND REPORTS	ON WELLS	
Do not use this form for propos	als to drill new wells, deepen existing wells, or to ree ATION FOR PERMIT TO DRILL OR DEEPEN form for	nter plugged and abandoned wells.	7. Unit Agreement Name:
USE AFTER			8. Well Name and Number:
. Type of Well: OIL 🔯 GAS 🗌	OTHER:		Cimarron Energy #1AXZ
Name of Operator:			9. API Well Number:
CIMARRON E	ENERGY CORPORATION	V	43-039-30007
. Address and Telephone Number:	(801) 562-5556		10. Field and Pool, or Wildcat:
7001 South	900 East, Suite 250, Mi	dvale, UT 84047 —	Wildcat
. Location of Well	1 1571fn1		county: Sanpete
QQ, Sec.,T.,R.,M.: SE/4 NW/	4 Section 14 🖽 15S - R3	BE SLC	State: Utah
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	E OF INTENT nit in Duplicate)		t Original Form Only)
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Repair Casing	☐ Recomplete	☐ Change of Plans	☐ Reperforate
Change of Plans	☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare
☐ Convert to Injection ☐ Fracture Treat or Acidize	☐ Vent or Flare	☐ Fructure Treat or Acidize	₩ater Shut-Off
☐ Multiple Completion	☐ Water Shut-Off	☑ Other Notice of Sp	<u>ud - Weekly progress repor</u>
Other		_	
		Date of work completion <u>In</u>	progress
Approximate date work will start		Report results of Multiple Completion COMPLETION OR RECOMPLETION RE	s and Recompletions to different reservoirs on WELL
		* Mus: be accompanied by a cement ve	
<ol> <li>DESCRIBE PROPOSED OR COMPLETED vertical depths for all markers and zones</li> </ol>	OPERATIONS (Clearly state all pertinent details, an pertinent to this work.)	d give pertinent dates. If well is directionally dri	illed, give subsurface locations and measured and true
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Norton Rig #10	for the week ending $1/3$	1/96.	The second secon
			FEB 8 1996
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13.	( ) ( )		7.1 0 1/
Name & Signature: Dave Runyon		Arthe: Presiden	t <u>Date: Feb. 2, 19</u>

(This space for State use only)

### Sundry Notice -- Utah State Division of Oil, Gas, and Mining

#### Cimarron Energy Corporation Well #1AXZ February 2, 1996

1/25/96 Nippled up BOP stack (effective spud) & commenced testing BOP's, choke manifold, & kelly cocks with "Double Jack" testers.

1/26/96 Finished testing BOP's (test chart faxed to Frank Mathews @ State OGM) picked up 4.5" drill pipe to 9985' and started mixing mud.

1/27/96 Finish mixing water based gel/polymer mud. Started tripping out with drill pipe.

1/28/96 Finished tripping out with drill pipe. Picked up 2 ea 8 3/8" watermelon mills and milled tight interval 3385' to 3400'. Rigged wireline truck to run 8 1/8" gauge ring; would not go below 10,421'. Picked up and tripped in with 2 ea 8 3/8" watermelon mills.

1/29/96 Milled and polished interval 10,407' -- 10,700' with 8 3/8" watermelon mills. Rigged wireline and ran 8 1/8" gauge ring to 10,680'. Ran 8 1/8" O.D. Baker Model DW-1 whipstock packer with orientation receptacle; set with top of packer @ 10,650' KB. Started running gyro survey from surface to top of packer @ 10,650' KB. Located the kickoff point (10,650') to have coordinates as: 987' fwl 1637' fnl section 14, T15S--R3E.

1/30/96 Finished running gyro survey. Trip in with whipstock and starting mill; latched into packer with whipstock, sheared off starting mill with 45,000# pull. Milled 2 1/2' to start cutting window in 9 5/8" csg. Tripped out with starting mill and picked up window and string mill assembly.

1/31/96 Finished tripping in with window and string mills and finished cutting window in 9 5/8" csg from 10,637' to 10,653'. Circulated hole clean with "DITCH" magnets in possum belly. Started tripping out with mill string.

NOTE: The wellbore will be directionally drilled from the kickoff point to a position approximately 200' ENE at the expected TD. Cimarron Energy Corporation owns all oil and gas leases within a 1/2 mile radius of the projected bottom hole location.

PERATOR	Cima	RROH	ENE	RGY	CORP	ORATION	
ADDRESS	7001	SOUTI	4 9	ÇO .	EAST,	SVITE ZEC	)
	MIDVE	LE, U	HAT	84	047		

OPERATOR ACCT. NO. N 7585

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NA	нЕ	QQ	SC	WELL I	OCATION RG	COUNTY	SPUD DATE	EFFECTIVE DATE
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				·								
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NOTE: Use COMMENT section to explain why each Action Code was selected.

FEB 8 1996

Phone No. (303) 766-3946

(3/89)

TE OF UTAH FORM 9 DIVISION OF OIL, GAS AND MINING 5. Lease Designation and Serial Number: 5 1996 FFF 6. If Indian, Allottee or Tribe Name: SUNDRY NOTICES AND REPORTS ON WELLS 7. Unit Agreement Name: Do not use this form for proposals to drill new wells, despen adsting wells remained plugged and abandoned.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals 8. Well Name and Number: LVIVI GAS OTHER: Cimarron Energy #1AXZ 1. Type of Well: OIL W 9. API Well Number: 2. Name of Operator 43-039-30007 CIMARRON ENERGY CORPORATION 10. Field and Pool, or Wildcat: 3. Address and Telephone Number; (801) 562-5556 Wildcat 7001 South 900 East. Suite 250, Midvale, UT 4. Location of Well County: Sanpete 1571' fn1 1454' fw1 Footages: State: Utah OQ. Sec., T., R.M.: SE/4 NW/4 Section 14-- T15S - R3E CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA SUBSEQUENT REPORT NOTICE OF INTENT (Submit Original Form Only) (Submit in Duplicate) ☐ Abandon \* New Construction ☐ Abandon Pull or Alter Casing ☐ Repair Casing Pull or Alter Casing ☐ Repair Casing ☐ Reperforate Change of Plans ☐ Recomplete ☐ Change of Plans □ Vent or Flare ☐ Convert to Injection ☐ Reperforate ☐ Convert to Injection ☐ Water Shut-Off ☐ Fracture Treat or Acidize ☐ Vent or Flare ☐ Fracture Treat or Acidize ☑ Other Weekly progress report (drilling) ☐ Water Shut-Off ☐ Other Date of work completion In progress Approximate date work will start Report results of Multiple Co. COMPLETION OR RECOMPLETION REPORT AND LOG form. Must be accompanied by a cement verification report. 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, please find attached a summary of wellsite activity. Norton Rig #10 for the week ending 2/7/96.

#### PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13. Name & Signature: Dave Runyon	Dav	Rung	THUE: President	Dete: 2/8/96

(This apace for State use only)

#### Sundry Notice -- Utah State Division of Oil, Gas, and Mining

#### Cimarron Energy Corporation Well #1AXZ February 8, 1996

<u>2/01/96</u> Finished tripping out with mill string. Tripped in with 7 7/8" bit to 10,653' and drilled new hole to 10,700'. Trip out with 7 7/8" bit and commencing picking up new 7 7/8" bit, mud motor, and directional drilling equipment.

2/02/96, Finish tripping in with mud motor and directional equipment. Drilled from 10,700' -- 10,839' with last survey point at 10,772' (coordinates so th 70' west 467' with respect to surface location).

2/03/96 Drilled 7 7/8" hole from 10,839' to 11,034'.

2/04/96 Continued drilling 7 7/8" hole 11,034' to 11,114'.

2/05/96 Drilled 7 7/8" hole to 11,114' to 11,296' and started tripping out of hole.

2/06/96 Tripped for new bit and mud motor, drilled 11,296' -- 11,301'; MWD equipment would not work. Tripped out for new MWD tools.

2/07/96 Tripped in with new MWD tools and drilled 11,301' -- 11,462'.

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### TE OF UTAH

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  Type of Well: OIL  GAS OTHER:  CIMARRON ENERGY CORPORATION  Address and Telephone Number: (801) 562-5556 TO01 South 900 East, Suite 250, Midvale, IIT 84047  Location of Well  Footages: 1454 fw1 1571 fn1  CO., Sec.T.R.M.: SE/4 NW/4 Section 14 - T15S - R3E SLC  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  NOTICE OF INTENT (Subsal to Duplicate)  NOTICE OF INTENT (Subsal to Duplicate)  Abandon New Construction Reperiorate Report Casing Pull or Alter Casing Practure Treat or Acidize Vent or Flare  Water Shut-Off  Multiple Completion Water Shut-Off  Other Weekly progress report (drilling)	FORM 9	TE OF UTAH		
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SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposable to diff prov write, deepen existing write, or to member plaques and shahodrored write.  Type of West.  OLD GAS OTHER:  CIMARRON ENERGY CORPORATION  COUNTY Sampete  Sampete  State  Utah  COUNTY Sampete  Substantia Department  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  NOTICE OF INTENT  Cubents to beginning to make the county of the			2 2 1996	
Do not use this form for proposable to deal new walls, deepen existing wells, or to reserve plugged and abandoned wells.    Type of West   Oil.     GAS   OTHER:   C.	CUMPRY &	IOTICES AND REPORTS	ON WELLS	6. If Inclain, Alcuse of Title Name.
Type of Well: OIL O GAS OTHER:  Name of Operators:  CIMARRON ENERGY CORPORATION  CIMARRON ENERGY CORPORATION  A 4,0-209-300-300-300-300-300-300-300-300-300-3				7. Unit Agreement Name:
Type of Well   OLE   GAS   OTHER:   Cimarron   Energy #1A	Do not use this form for proposal Use APPLICA	is to drill new wells, deepen existing wells, or to re- TION FOR PERMIT TO DRILL OR DEEPEN form fo	enter plugged and abandoned wests.  r such proposals.	g Well Name and Number
CIMARRON ENERGY CORPORATION  A Address and Telephone Number:  (801) 562-5556 7001 South 900 East, Suite 250, Midvale, IT 84047  A Location of Well Footogen:  1454' fwl 1571' fnl CO2 Sec.T.R.M: SE/4 NW/4 Section 14 - T15S - R3E SLC  State: Utah  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  NOTICE OF INTENT (submail in Displacement)  Abandon  Novice Of Plans Perport results of Higher Coaling Pull or After Casing Pull or After Casing Pull or After Casing Pull or After Casing Pricture Treat or Acidize Wester Shut-Off Other  Approximate date work will start  Approximate date work will start  PLEASE HOLD ALL INFORMATION CONFIDENTIAL	1. Type of Well: OIL [V] GAS	OTHER:		Cimarron Energy #1AX
Address and Telephone Number: (801) 562–5556 7001 South 900 East. Suite 250, Midvale, IIT 84047 Wildcat  Location of Well Footages: 1454' fixt 1571' fin1 CQ. Sec., T.R.M: SE/4 NW/4 Section 14 — T155 — R3E SLC State: Utah  NOTICE OF INTENT (Submit in Deplicable) PRopair Casing Pull or After Casing Reperforate Report to Injection Report for Flare Convert to Injection Report Flare Convert to Injection Report Shut-Off Report results of Multiple Completion Water Shut-Off Conference or Addize Propages and Recompletion Report results of Multiple Completion Report (drilling)  Approximate date work will start Please find attached a summary of wellsite activity  PLEASE HOLD ALL INFORMATION CONFIDENTIAL  13. PLEASE HOLD ALL INFORMATION CONFIDENTIAL				
Address and Telephone Number   (801) 562-5556   7001 South 900 East, Suite 250, Midvale, IT 84047   Wildcat   1571 fn1   County   Sampete   1454   Fw1 1571 fn1   County   Sampete   1454   Fw1 1571 fn1   County   Sampete   State: Utah   Utah   County   Sampete   Utah   County   Sampete   State: Utah   Sampete   Sampete   State: Utah   Sampete   State: Utah   Sampete	2. Name of Operator: CIMARRON I	ENERGY CORPORATION		
Approximate date work will start    County   Sampete	3. Address and Telephone Number: (80	01) 562-5556	M: 4::010 UT 84047	
Footsques: 1454   fw1 1571   fn1  OQ. Sec.T.R.M.: SE/4 NW/4 Section 14 - T15S - R3E SLC  State: Utah  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  NOTICE OF INTENT (Submit in Deplication)  Abandon   New Construction   Abandon   New Construction   Repair Casing   Pull or Atter Casing   Practure Treat or Acidize   Vert or Flare   Fracture Treat or Acidize   Vert or Flare   Fracture Treat or Acidize   Vert or Flare   Pull or Atter Casing   Pull or A		n 900 East, Suite 250,	MICIVATE, 111 04047	
CASE SECTION OF RECOMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details, and give pertinent details are usually a summary of wellsite activity using Norton Rig #10 for the week ending 2/14/96.    CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA    CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA    CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA    CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA    SUBSEQUENT REPORT   Cathent or Could replace of Notice of Plans   Check Approximate of Plans		1571' fn1		-
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Repair Casing	☐ Abandon	☐ New Construction	1	~
Change of Plans   Recomplete   Convert to Injection   Vent or Flare   Fracture Treat or Acidize   Vent or Flare   Fracture Treat or Acidize   Water Shut-Off   Multiple Completion   Water Shut-Off   Multiple Completion   Water Shut-Off   Multiple Completion   The progress report (drilling)   Date of work completion   In progress   Report results of Multiple Completion and Recompletions and Recompletions to different reservoirs on WELCOMP_ETRON REPORT AND LOST form.  * Must be accompanied by a coment verification report.  2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and to vertical depths for all markers and zones pertinent to this work.)  As requested, please find attached a summary of wellsite activity using Norton Rig #10 for the week ending 2/14/96.  PLEASE HOLD ALL INFORMATION CONFIDENTIAL	— ☐ Repair Casing	Pull or Alter Casing	t —	<del>-</del>
Convert to Injection   Reperforate   Vent or Flare   Fracture Treat or Acidize   Water Shut-Off   Fracture Treat or Acidize   Water Shut-Off   Fracture Treat or Acidize   Water Shut-Off   Multiple Completion   Water Shut-Off   Dit of work completion   Date of work completion   In progress    Approximate date work will start   Date of work completion   In progress    Report results of Multiple Completions and Recompletions to different reservoirs on WELCOMP_ETION OR RECOMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. It well is directionally drilled, give subsurface locations and measured and to vertical depths for all markens and zones pertinent to this work.)  As requested, please find attached a summary of wellsite activity using Norton Rig #10 for the week ending 2/14/96.  PLEASE HOLD ALL INFORMATION CONFIDENTIAL	☐ Change of Plans	Recomplete		· - ·
Fracture Treat or Acidize	Convert to Injection	☐ Reperforate	1	—··
Multiple Completion	<del>_</del>	☐ Vent or Flare		<del>-</del>
Approximate date work will start  Date of work completions and Recompletions to different reservoirs on WEL COMPLETION REPORT AND LOG form.  *Must be accompanied by a cement verification report.  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and to vertical depths for all markers and zones pertinent to this work.)  As requested, please find attached a summary of wellsite activity using Norton Rig #10 for the week ending 2/14/96.  PLEASE HOLD ALL INFORMATION CONFIDENTIAL	☐ Multiple Completion	☐ Water Shut-Off	Mother Weekly prog	ress report (drilling)
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using Norton Rig #10 for the week ending 2/14/96.  PLEASE HOLD ALL INFORMATION CONFIDENTIAL	<ol> <li>DESCRIBE PROPOSED OR COMPLETED vertical depths for all markers and zones p</li> </ol>	operations (Cleany state an perunent decade, a pertinent to this work.)		
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13.  Name & Signature: Greg W. Ethridge Mry W. Ethy Title: Operations Consultant Date: 2/16/9		PLEASE HOLD ALL IN	FORMATION CONFIDENTIA	<u>L</u>
Name & Signature: Greg W. Ethridge Mr. W. W. Title: Operations Consultant Deate: 2/16/9				
Name & Signature: Greg W. Ethridge M. W. W. Departions Consultant Deate: 2/16/9	13.	10		A 1/4 H
	Name & Signature: Greg W. Eth	ridge Drey W. The	Title: Operations	s Consultant
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#### Sundry Notice -- Utah State Division of Oil, Gas, and Mining

#### Cimarron Energy Corporation Well #1AXZ February 16, 1996

2/08/96 Drilled 11,462' - 11,515'. Tripped for bit #4 and straight mud motor, and continued drilling through 11,555'.

2/09/96 Drilled 11,555' - 11,756'. Experiencing strong gas shows and background gas increasing.

<u>2/10/96</u> Drilled 11,756' - 11,840'. Stronger gas shows and evidence of oil on pits. Circulated 2.5 hours, short tripped 8 stands, circulated 2.25 hours, tripped out with bit, picked up test tools and started tripping in with 2,000' water cushion in drill collars and drill pipe.

<u>2/11/96</u> Finish tripping to bottom with test tools. Abandoned test and tripped back out since tool string pulled 100,000# above string weight. Tripped in with bit #4RR and had to ream 11,700' to 11,800' where DST packers tore up wall cake.

 $\underline{2/12/96}$  Continued reaming hole 11,800' to 11,840' then continued drilling new 7 7/8" hole 11,840' to 11,950'.

2/13/96 Continued drilling 11,950' to 12,078' in top portion of Dakota

<u>2/14/96</u> Drilled from 12,078' to 12,110' T.D. Rigged Schlumberger and commenced running electric logs.

'E OF UTAH FORM 9 DIVISION OF OIL, GAS AND MINING 5. Lease Designation and Serial Number: FFR 2 8 199 6. If Indian, Allottee or Tribe Name: SUNDRY NOTICES AND REPORTS ON WELLS 7. Unit Agreement Name: Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals. 8. Well Name and Number: Cimarron Energy #1AXZ 1. Type of Well: OIL 🛛 GAS OTHER: 9. API Well Number: 2 Name of Operator 43-039-30007 CIMARRON ENERGY CORPORATION 10. Field and Pool, or Wildcat: (801) 562-5556 3. Address and Telephone Number: 7001 South 900 East, Suite 250 Midvale, UT 84047 Wildcat, 4. Location of Well county: Sanpete 1454' fwl 1571' fnl Footages State: Utah SE/4 NW/4 Section 14 - T15S - R3E SLC QQ, Sec.,T.,R.,M.: CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. SUBSEQUENT REPORT NOTICE OF INTENT (Submit Original Form Only) (Submit in Duplicate) ☐ New Construction Abaridon ` ☐ New Construction ☐ Abandon ☐ Pull or Alter Casing ☐ Repair Casing Pull or Alter Casing ☐ Repair Casing ☐ Reperforate ☐ Change of Plans ☐ Recomplete ☐ Change of Plans ☐ Vent or Flare ☐ Convert to Injection ☐ Convert to Injection ☐ Reperforate ☐ Water Shut-Off ☐ Fracture Treat or Acidize ☐ Fracture Treat or Acidize M Other Weekly progress report (drilling) ☐ Water Shut-Off ☐ Other Date of work completion In progress Report results of Multiple Com Approximate date work will start COMPLETION OR RECOMPLETION REPORT AND LOG form. Must be accompanied by a cement verification report. 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true ertical depths for all markers and zones pertinent to this work.) As requested, please find attached a summary of wellsite activity using Norton Rig #10 for the week ending 2/21/96.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.		
Name & Signature: Greg W. Ethridge	W. Eeles	Title: Operations Consultant Deate: 2/22/96
(This space for State use only)	0	

#### SUNDRY NOTICE -- Utah State Division of Oil, Gas, and Mining

#### Cimarron Energy Corporation Well #1AXZ February 22, 1996

- 2/15/96 Finished running Schlumberger log suite: Phasor Induction/GR; Dipole Sonic/GR; Compensated Neutron/Density/GR; & Formation Micro Imager (FMI). Tripped in with 7 7/8" bit & drilled 12,110' to 12,121' in top of Dakota sand.
- 2/16/96 Drilled to TD @ 12,128', short tripped four stands, circulated & conditioned hole, laid down drill pipe, & commenced running  $5\frac{1}{2}$ " casing.
- 2/17/96 Finished running  $5\frac{1}{2}$ " casing: 26 jts. (1,116.82')  $5\frac{1}{2}$ ", 20#, P110, Lt&C; & 269 jts. (10,965.82')  $5\frac{1}{2}$ ", 17#, N80, LT&C set @ 12,123' KB (PBTD: 12,078'). Rigged Halliburton & cemented as follows: 25 bbl. water, 20 bbl. mud flush, 25 bbl. water, 50sx 50-50 Pozmix mixed @ 10.5 ppg as scavanger, & 650 sx 50-50 Pozmix mixed @ 14.1 ppg. Cement had thixatropic qualities & contained 0.2% CFR-3; 0.5% HALAD-344; 2% Gel; 0.4% HR-5; 0.3% Versaset; &  $\frac{1}{2}$ #/sk Cello flakes. Plug down @ 3:45 PM w/ good returns, float held. Set slips w/ string weight (173,000#) & made cut-off.
- 2/18/96 Installed tubinghead & tested to 3,000 PSI. Released rig @ 2:00 AM 2/18/96, & commenced dismantling rig.
- 2/19/96 Continued rigging down & moving rig off location for stack-out.
- 2/20/96 Location muddy continued moving rig off location.
- 2/21/96 Finished moving Norton Rig #10 off location.

#### Completion Prognosis

- 1) RIG UT PORTABLE MAST ON TUBINGHEAD FLANGE & RUN CEMENT BOND !.
- 2) Build GRAVEL PAO FOR RIG, MIRUPU, & PIPE RACKS, UNICAD 27/8" THE ON PIPE RACKS.
- 3) I NSTHIL BOP'S ON TUBINGHEAD, CLOSE BLIND RAMS, & PRESSURE TEST CASING TO 4,500 PSI
- 4) RUH 45/8" BIT \$ 512" CSG. SCRAPER TO PISTO @ 12,078'KB (KB: 19').
- 5) TRIP OUT W/ BIT & SCRAPER. RIG UP TEST SEPARATOR & FLOW/FLARE LINES.
- 6) TRIP IN W/4" TBG. CONVEYED PERFORATING GUNS TO PERFORATE 11,719/~
  11,723' (4'-4 HOLES) & 11,772'-11,840' (68'-68 HOLES) PHASED 90°, 1 SPF.
  RUN LATCH DOWN PACKER W/ PORTED FLUID ENTRY SUB BELOW & "F" NIPPLE
  ABOVE. PLACE RA SOURCE IN COLLAR ABOVE PACKER FOR GAMMA RAY
  CORRELATION W/ NEUTRON-DESSITY OPEN HOLE LOG.
- 7) RIG UP WIRELING TRUCK, SPACE OUT PERFORATING CHARGES W/ GAMMA RAY
  CORRELATION, SET PACKER IN 10,000 COMPRESSION, & LAND TUBING STRING IN
  TUBINGHEAD.
- 8) REMOVE BOPS, INSTAIL CHRISTMAS TREE, 1216 UP SWAB APPARATUS & SWAB FLUID LEVEL IN TBG. DOWN TO 4,000.
- 9) RIG DOWN SWAB APPARATUS, REMOVE FLOW TEE & WING VALVE OFF TOP OF MASTER VALUES.
- 10) INSTAIL "THEE SAVER" WY "FIRING BAR" DROPPING APPARATUS.
- 11) CHARGE TUBING WY HITHOGEN TO 8,500 PSI + DROP FIRING BAR.
- 12) OBSERVE & RECORD TBG. PRESSURE ON CHART. BLEED PRESSURE OFF TBG.
  TO SAFÉ LEVEL & REMOVE "TREE SAVER". CLOSE BOTH MASTER VALVES

  ( INSTALL "FLOW TEE" W/ WING VALVE.
- 13) COMMECT FLOWLING TO ADJUSTABLE CHOKE ON TREE, OPEN MASTER VALVES, & COMMENCE FLOWING WELL FOR CLEAN-UP & TESTING. IF WELL WILL NOT FLOW, RIG TO SWAB, & SWAB WELL IN. IF FLOW IS STRONG, RIG DOWN & MOVE OUT PULLING UNIT.

22-142 SO SHEETS 22-142 100 SHEETS 22-144 200 SHEETS



FEB-27-96 TUE

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COMPLETION PROGNOSIS

- RIG UT PORTABLE MAST ON TUBINGHEAD FLANGE & RUM CEMENT BOND/.
- 2) BUILD GRAVEL PAO FOR RIG , MIRUPU, & PIPE RACKS, UNLOAD 21/8" THE ON PIPE RACKS.
- 3) INSTAIL BOP'S ON TUBINGHEAD, CLOSE BLIMD RAINS, | PRESSURE TEST CASING TO 4,500 PSI
- 4) RUH 45/8" BIT & 5/2" CSG. SCRAPER TO PBTD @ 12,078'KB (KB:19').
- S) TRIP OUT W/ BIT & SCRAPER. RIG UP TEST SEPARATOR & FLOW/FLARE LINES.
- 6) TRIP IN W/4" TBG. CONVEYED PERFORATING GUNS TO PERFORATE 11,719"11,723' (4' 4 HOLES) & 11,772' 11,840' (68' 68 HOLES) PHASED 90°, 1 SPF.
  RUN LATCH DOWN PACKER W/ PORTED FLUID ENTRY SUB BELOW & "F" NIPPLE
  ABOVE. PLACE RA SOURCE IN COLLAR ABOVE PACKER FOR GAMMA RAY
  CORRELATION W/ HEUTRON- DESITY OPEN HOLE LOG.
- 7) RIG UP WIRELING TRUCK, SPACE OUT PERFORATING CHARGES W/ GAMMA RAY

  CORRELATION, SET PACKER IN 10,000 COMPRESSION, & LAND TUBING STRING IN

  TUBINGHEAD.
- 8) REMOVE BOPS, INSTALL CHRISTMAS TREE, THE UP SWAB APPARATUS & SWAB FLUID LEVEL IN TBG. DOWN TO 4,000.
- 9) RIG DOWN SWAB APPARATUS, REMOVE FLOW TEE & WING VALVE OFF TOP OF MASTER VALVES.
- 10) I WSTAIL "THEE SAVER" W/ "FIRING BAR" DROPPING APPARATUS.
- 11) CHARGE TUBING W/ HITHOGEN TO 8,500 PSI & DROP FIRING BAR.
- 12) OBSERVE & RECORD TBG. PRESSURE ON CHART. BLEED PRESSURE OFF TBG.
  TO SAFE LEVEL & REMOVE "TREE SAVER". CLOSE BOTH MASTER VALVES

  ( INSTALL "FLOW TEE" W/ WING VALVE.
- 13) COMMECT FLOWLING TO ADJUSTABLE CHOKE ON TREE, OPEN MASTER VALVES; & COMMENCE FLOWING WELL FOR CLEAM-UP & TESTING. IF WELL WILL NOT FLOW, RIG TO SWAB, SWAB WELL IN. IF FLOW IS STRONG, RIG DOWN & MOVE OUT PULLING UNIT.

22-142 22-142 23-142 23-142

SHEETS SHEETS SHEETS

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FEB-27-96 TUE

- 1) RIG UP PORTABLE MAST ON TUBINGHEAD FLANGE & RUN CEMENT BOND !.
- 2) BUILD GRAVEL PAD FOR RIG, MIRUPU, & PIPE RACKS, UNILDAD 276" TEC. ON PIPE RACKS.
- 3) INSTAIL BOPS ON TUBINGHEAD, CLOSE BLIND RAMS, & PRESSURE TEST CASING TO 4,500 PSI
- 4) RUH 45/8" BIT 4 5/6" CSG. SCRAPER TO PBTD @ 12,078'KB (KB:19').
- 5) TRIP OUT W/ BIT & SCRAPER. RIG UP TEST SEPARATOR & FLOW/FLARE LINES.
- 6) TRIP IN W/4" TBG. CONVEYED PERFORATING GUNS TO PERFORATE 11,719'11,723' (4'-4 HOLES) & 11,772'-11,840' (68'-68 HOLES) PHASED 90°, 1 SPF.
  RUN LATCH DOWN PACKER W/ PORTED FLUID ENTRY SUB BELOW & "F" NIPPLE
  ABOVE. PLACE RA SOURCE IN COLLAR ABOVE PACKER FOR GAMMA RAY
  CORRELATION W/ NEUTRON-DEASITY OPEN HOLE. LOG.
- 7) RIG UP WIRELING TRUCK, SPACE OUT PERFORATING CHARGES W/ GAMMA RAY CORRELATION, SET PACKER IN 10,000 COMPRESSION, & LAND TUBING STRING IN TUBINGHEAD.
- 8) REMOVE BOPS, INSTALL CHRISTMAS TREE, RIG UP SWAB APPARATUS & SWAB
  FLUID LEVEL IN TBG. DOWN TO 4,000.
- 9) RIG DOWN SWAB APPARATUS, REMOVE FLOW TEE & WING VALVE OFF TOP OF MASTER VALVES.
- 10) INSTAIL "THEE SAVER" WY "FIRING BAR" DROPPING APPARATUS.
- 11) CHARGE TUBING W/ HITROGEN TO 8,500 1'SI + DROP FIRING BAR.
- 12) OBSERVE & RECORD TBG. PRESSURE ON CHIRT. BLEED PRESSURE OFF TBG.
  TO SAFE LEVEL & REMOVE "TREE SAVER". CLOSE BOTH MASTER VALVES

  ( INSTAIL "FLOW TEE" W/ WING VALVE.
- 13) COMMECT FLOWLING TO ADJUSTABLE CHOKE ON TREE, OPEN MASTER VALVES, & COMMENCE FLOWING WELL FOR CLEAM-UP & TESTING. IF WELL WILL NOT FLOW, RIG TO SWAB, & SWAB WELL IN. IF FLOW IS STRONG, RIG DOWN & MOVE OUT PULLING UNIT.

22-141 50 SHEETS 22-142 100 SHEETS 22-144 200 SHEETS



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	DIVISION OF OIL, GAS AND MININ	IG	5. Lease Designation and Serial Number:
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	7 1 2 1 5 C 1 M		6. If Indian, Allottee or Tribe Name:
SIIA	IDRY NOTICES AND REPORTS	ON WELLS	
00.			7. Unit Agreement Name:
Do not use this for	m for proposals to drill new wells, deepen existing wells, or to reenter.  Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su	r plugged and abandoned wells. ich proposals	
1. Type of Well: OIL 🗓	GAS OTHER:		6. Well Name and Number: Cimarron Energy #1AXZ
2. Name of Operator:	MARRON ENERGY CORPORATION		9. API Well Number: 43-039-30007
			10. Field and Pool, or Wildcat:
3. Address and Telephone Numb	∞ (801) 562-5556 1 South 900 East, Suite 250, M	idvale, UT 84047	Wildcat
4. Location of Well	4'fwl 1571' fnl		county: Sanpete
QQ, Sec.,T.,R.,M.: SE/	4 NW/4 Section 14 - T15S - R3E	SLC	State: Utah
•	APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
· CILORY		SUBSEQ	VENT REPORT
	NOTICE OF INTENT (Submit in Duplicate)		riginal Form Only)
C Abandan	☐ New Construction	☐ Abaridon *	☐ New Construction
☐ Abandon	Pull or Alter Casing	☐ Repair Casing	☐ Pull or Alter Casing
☐ Repair Casing	☐ Recomplete	☐ Change of Plans	☐ Reperforate
☐ Change of Plans	☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare
Convert to Injection		☐ Fracture Treat or Acidize	☐ Water Shut-Off
Fracture Treat or Acidize			ss report (completion)
☐ Multiple Completion	☐ Water Shut-Off	M Carrie WCC1017 P2 OR2 OR	
Other		Date of work completion In pr	rogress
Approximate date work	will start		d Recompletions to different reservoirs on WELL.
		* Must b() accompanied by a cement verifica	
12. DESCRIBE PROPOSED OR C vertical depths for all marken	COMPLETED OPERATIONS (Clearly state all pertinent details, and go and zones pertinent to this work.)	lve pertinent dates. If well is directionally drilled,	give subsurface locations and measured and true
·	As requested, please find atta	ached a summary of wel	lsite activity
*	(preparing for completion) for	the week ending $2/28$	3/96.
	(		

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#### PLEASE HOLD ALL INFORMATION CONFIDENTIAL

(This space for State use only)		
Name a Signature. OI CE 11. Mountain	X )	
Name & Signature: Greg W. Ethridge / Inc.	W. SUSA	Title: Operations Consultant Deads: 2/29/96
13.		0/00/00

#### SUNDRY NOTICE -- Utah State Division of Oil, Gas, and Mining

#### Cimarron Energy Corporation Well #1AXZ February 29, 1996

- 2/22/96 Graded location to drain water.
- 2/23/96 Worked muddy areas on location with D8 to dry out.
- 2/24/96 Cleaned location of debris, filled rat and mouse holes, & pushed mud off West end of location.
- 2/25/96 Continued grading location.
- 2/26/96 Shut-down due to snow storm.
- 2/27/96 Installed cellar ring around wellhead -- constructed gravel pad for Pulling Unit on North side of wellhead.
- 2/28/96 Finished graveling & grading access to wellhead, & installed fourth deadman anchor for Pulling Unit. Rigged Schlumberger & ran Cement Bond/Collar Locator/Gamma Ray Log. Excellent bond above & below zone of interest. Top of Cement @ 9250'.

## TE OF UTAH DIVISION OF OIL, GAS AND MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged an Use APPUCATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

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5 Lease Designation and Serial Number:

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7. Unit Agreement Name:

8. Well Name and Number:

1. Type of Well: OIL \( \infty \) GAS \( \infty \) OTHER: ( \( \infty \) \( \infty \)	-ENTIPY Cimarron Energy #1AXZ
2. Name of Operator:  CIMARRON ENERGY CORPORATION  3. Address and Telephone Number: (801) 562-5556  7001 South 900 East, Suite 250, M	9. API Well Number: 43-039-30007  10. Field and Pool, or Wildcat:
4. Location of Well  Footages: 1454' fwl 1571' fnl  QQ, Sec.,T.,R.M.: SE/4 NW/4 Section 14 - T15S - R3E	County: Sanpete SLC State: Utah
11. CHECK APPROPRIATE BOXES TO INDICATE N  NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
□ Abandon       □ New Construction         □ Repair Casing       □ Pull or Alter Casing         □ Change of Plans       □ Recomplete         □ Convert to Injection       □ Reperforate         □ Fracture Treat or Acidize       □ Vent or Flare         □ Multiple Completion       □ Water Shut-Off         □ Other       □ Approximate date work will start	Abandon
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and a vertical depths for all markers and zones pertinent to this work.)  As requested, please find attactivity (completion) for the	ached a summary of wellsite

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.  Name & Signature: Greg W. Ethridge	Bry	W. Elly	Title:Operations Consultant Dette: 3/7/96
(This apace for State use only)		0	

#### SUNDRY NOTICE -- Utah State Division of Oil, Gas and Mining

#### Cimarron Energy Corporation Well #1AXZ March 7, 1996

2/29/96	Waiting on Pulling Unit
3/1/96	Waiting on Pulling Unit
3/2/96	Waiting on Pulling Unit
3/3/96	Waiting on Pulling Unit
3/4/96	Move in Pulling Unit & Circulating Equipment.
3/5/96	Rig up Pulling Unit, install BOP's, & begin tripping in with $5\frac{1}{2}$ " scraper & SN on 2 7/8" tubing.
3/6/96	Continued tripping in w/ casing scraper to PBTD @ 12,067'KB. Pressure tested casing to 5,000 PSI w/ rig pump for 5 min. — held OK. Pulled 25 stands tubing & rigged to swab.

TE OF UTAH  DIVISION OF OIL, GAS AND MINING	G MAR 1 8 1005
DIVISION OF OIL, GAS AND MINANA	5. Lease Designation and Senai Mumber:
SUNDRY NOTICES AND REPORTS G	FEE  6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for suc	7. Unit Agreement Name: th proposals
	8. Well Name and Number:
1. Type of Well: OIL M GAS OTHER:	Cimarron Energy #1AXZ
2. Name of Operator:  CIMARRON ENERGY CORPORATION	9. API Well Number: 43–039–30007
3. Address and Telephone Number: (801) 562-5556 7001 South 900 East, Suite 250, Midw	vale, Utah 84047 Wildcat:  Wildcat
4. Location of Well Footages: 1454 fwl 1571 fnl	County: Sanpete
αα, Sec., T., R.M.: SE/4 NW/4 Section 14 - T15S - R3E S	SLC State: Utah
11. CHECK APPROPRIATE BOXES TO INDICATE NA	ATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)

11. CHECK APPRO	PRIATE BOXES TO INDICATE I	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
☐ Abandon ☐ Repair Casing ☐ Change of Plans ☐ Convert to Injection ☐ Fracture Treat or Acidize ☐ Multiple Completion ☐ Other ☐ Approximate date work will start	☐ New Construction ☐ Pull or Alter Casing ☐ Recomplete ☐ Reperforate ☐ Vent or Flare ☐ Water Shut-Off	Date of work completion In p	d Recompletions to different reservoirs on WELL RT AND LOG form.

As requested, please find attached a summary of wellsite activity (completion) for the week ending 3/13/96.

#### PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13. Name & Signature: Greg W. Ethridge	Suy W.	Eller	Title: Operations Consultant Deade: 3/14/96
(This space for State use only)		8	

<sup>12.</sup> DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

#### SUNDRY NOTICE -- Utah State Division of Oil, Gas and Mining

#### Cimarron Energy Corporation Well #1AXZ March 14, 1996

- 3/7/96 Swabbed FL down to 6,850' (for underbalanced perforating), & tripped out with csg. scraper & SN.
- 3/8/96 Rigged Schlumberger & perforated Tununk Formation (intervals to be reported in completion report) with  $3\frac{1}{2}$ " expendable gun, 34 gram charges, 1 JSPF, phased 120°. Set packer with plug on wireline above perfs. Started tripping in with on/off skirt on 2 7/8" tbg.
- 3/9/96 Finished tripping in with 2 7/8" tbg., latched onto packer, & press. tested tbg. to 1,500 psi. Removed plug in packer with slickline. Swabbed well.
- 3/10/96 Swab tested well.

4

- 3/11/96 Swab tested well, & prepared for acid breakdown.
- 3/12/96 Acidized perfs with  $7\frac{1}{2}\%$  "FE" acid & 75 ball sealers did not ball out. Surged balls off perfs. Attempted to perform pressure diagnostic tests when annulus communicated with tbg. -- released from packer and commenced tripping out to change seals in on/off tool.
- 3/13/96 Finished tripping out with on/off tool skirt, changed seal rings, tripped back to packer, & latched on.
  Rigged to swab and found annulus still communicating with tbg. after third run. Released Baker "Max" packer and commenced tripping out.

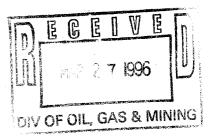
### TE OF UTAH

	DIVISION OF OIL, GAS AND MIN	11110	5, Lease Designation and Serial Number:	
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			6. If Indian, Allottee or Tribe Name:	
SUNDRY	NOTICES AND REPORTS	ON WELLS	, , , , , , , , , , , , , , , , , , ,	
			7. Unit Agreement Name:	
Do not use this form for prop	coasis to drill new wells, deepen existing wells, or to rec LICATION FOR PERMIT TO DRILL OR DEEPEN form for	enter plugged and abandoned wells.  r such proposali:.		
Use Art	DOMINION COMPANY		8, Well Name and Number:	
1. Type of Well: OIL X GAS OTHER:		Cimarron Energy #1AXZ		
2. Name of Operator: OTM A DROW ENERGY CODROD A TOTOM		9. API Well Number: 43-039-30007		
2 Name of Operator: CIMARRON ENERGY CORPORATION		10. Field and Pool, or Wildcat:		
3. Address and Telephone Number: (801) 562-5556			Wildcat	
7001 Sou	th 900 East, Suite 250, 1	Midvale, Utah 8404/	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Location of Well	1 1571   5-1		county: Sanpete	
	1 1571'fn1	3E SLC	state: Utah	
	4 Section 14 - T15S - R			
1. CHECK APPR	OPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	ORT, OR OTHER DATA	
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	bmit in Duplicate)		t Original Form Only)	
Abandon	☐ New Construction	☐ Abandon *	New Construction	
Repair Casing	Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing	
Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Reperforate	
Convert to Injection	☐ Reperforate	Convert to Injection	☐ Vent or Flare	
Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off	
☐ Multiple Completion	☐ Water Shut-Off	M Other Weekly progre	ess report (completiion)	
☐ Other		<b>_</b>	_	
	and the state of t	Date of work completion In		
Approximate date work will star	t	Report results of Multiple Completions COMFLETION OR RECOMPLETION RE	and Recompletions to different reservoirs on WELL. PORT AND LOG form.	
		* Must be accompanied by a cement ver		
		detectionally drive	led, give subsurface locations and measured and true	
DESCRIBE PROPOSED OR COMPLET     wedical decities for all markers and 201	TED OPERATIONS (Clearly state all pertinent details, an	nd give pertinent dates. If well is directionally dri	led, give subsurface locations and measured and true	
DESCRIBE PROPOSED OR COMPLET     vertical depths for all markers and zon	TED OPERATIONS (Clearly state all pertinent details, are pertinent to this work.)	nd give pertinent dates. If well is directionally dril	ied, give subsurface locations and measured and true	
vertical depths for all markers and 201	es pertinent to this work.)			
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#### SUNDRY NOTICE - Utah State Division of Oil, Gas and Mining

#### Cimarron Energy Corporation Well #1AXZ March 21, 1996

- 3/14/96 Tripped out with Baker "Max" Packer (all 3 rubber elements missing). Tripped in with Baker "Retrievamatic" packer and set @ 11,646'KB. Rigged to swab found FL @ 1,000'; made 5 runs to 6,800' & recovered 37 bbl. 2% KCl water.
- 3/15/96 Swabbed well down, rigged Halliburton & pumped 245 bbl. 2% KCl water down tbg. to breakdown Tununk perfs. using 75 ball sealers; & perform fracture closure/leak-off tests. Flowed & swabbed 46 bbls. load water to frac tank. 199 BLFTR.
- 3/16/96 Swabbed back 85 bbl. load water in 15 swab runs; 114 BLFTR.
- 3/17/96 Spliced & spooled new sand line on rig. Loaded tbg. to equalize & release packer; 159 BLFTR.
- 3/18/96 Swabbed 45 bbl. fresh water from tbg. & tripped out with packer; 114 BLFTR.
- 3/19/96 Tripped in with redressed packer & swabbed load water; 96 BLFTR.
- 3/20/96 Swab tested well; 90 BLFTR.



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SUNDRY NOTICES AND REPORTS ON WELDS. G. G. & Marie .				
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.				
1, Type of Welt: OIL X GAS	OTHER:	Manage of the Parameter of the	8. Well Name and Number: Cimarron Energy #1AXZ	
2. Name of Operator: CIMARRON ENERGY CORPORATION			43-039-30007	
3. Address and Telephone Number: (801) 562-5556 7001 South 900 East, Suite 250, Midvale, Utah 84047			Wildcat	
4. Location of Well Footages: 1454 fw1	1571' fn1		County: Sanpete State: Utah	
OQ, Sec.,T.,R,M.: SE/4 NW/4 Section 14 - T15S - R3E SLC  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
NOTICE OF INTENT (Subset in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)		
☐ Abandon ☐ Repair Casing ☐ Change of Plans ☐ Convert to Injection ☐ Fracture Treat or Acidize ☐ Multiple Completion ☐ Other	<ul> <li>New Construction</li> <li>Pull or Alter Casing</li> <li>Recomplete</li> <li>Reperforate</li> <li>Vent or Flare</li> <li>Water Shut-Off</li> </ul>	☐ Abandon ☐ Repuir Casing ☐ Change of Plans ☐ Convert to Injection ☐ Fracture Treat or Acidize ☐ Other Weekly progres ☐ Date of work completion	□ New Construction □ Pull or Alter Casing □ Reperforate □ Vent or Flare □ Water Shut-Off s report (completion)  Progress	
Approximate date work will start		Date of work completion  Report results of Multiple Completions a COMPLETION OR RECOMPLETION REP  * Must be accompanied by a cement verific	and Recompletions to different reservoirs on WELL ORT AND LOG form.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true ertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 3/27/96.

3/21/96 Swabbed well down in 3 runs to deplete. Ran tandem bombs on slick line & shut-in for 15 day pressure build-up.

3/22/96 thru 3/27/96 Shut-in for 15 day pressure build-up survey.

#### PLEASE HOLD ALL INFORMATION CONFIDENTIAL

	A Commence of the property was a second of the commence of the
Name & Signature: Greg W. Ethridge Juy W. Elly	Operations Consultant Date: 3/28/96
CTAIL AND A STATE USE COM	The state of the s

# Double Jack Testing & Services, Inc. B.O.P. Test Report

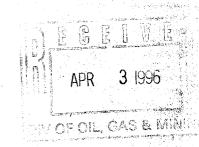
B.O.P. Test performed on (date	1-25-96
Oil Company CIMARROD ENERGY	
Well Name & Number Dimperon	
Section_ 14	
Township_65	
Range 36	
County & State SAN PIETE UT	
Drilling Rig Norw No	
Company Man GREA ESTARID	6 <u>.</u>
Tool Pusher TOHO MORROW	
Notified prior to test STATE	
Copies of this report sent to:	
STATE - CIMARROD ENERGY	Corp

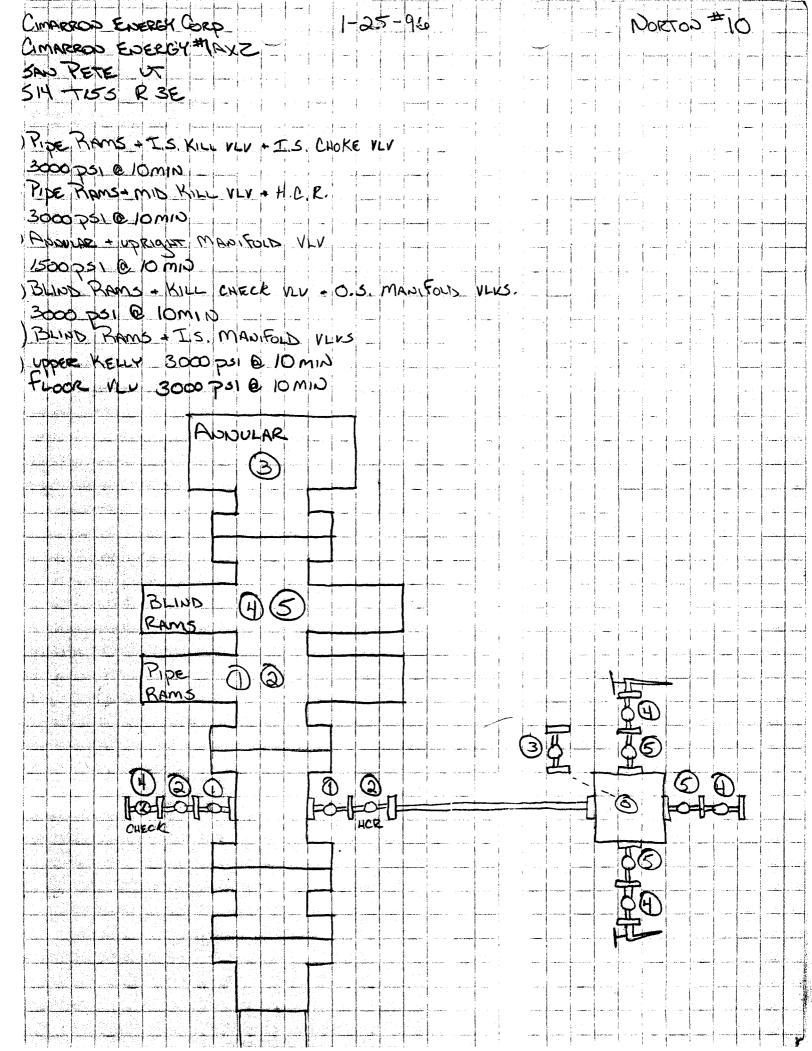
Original chart & test report on file at:

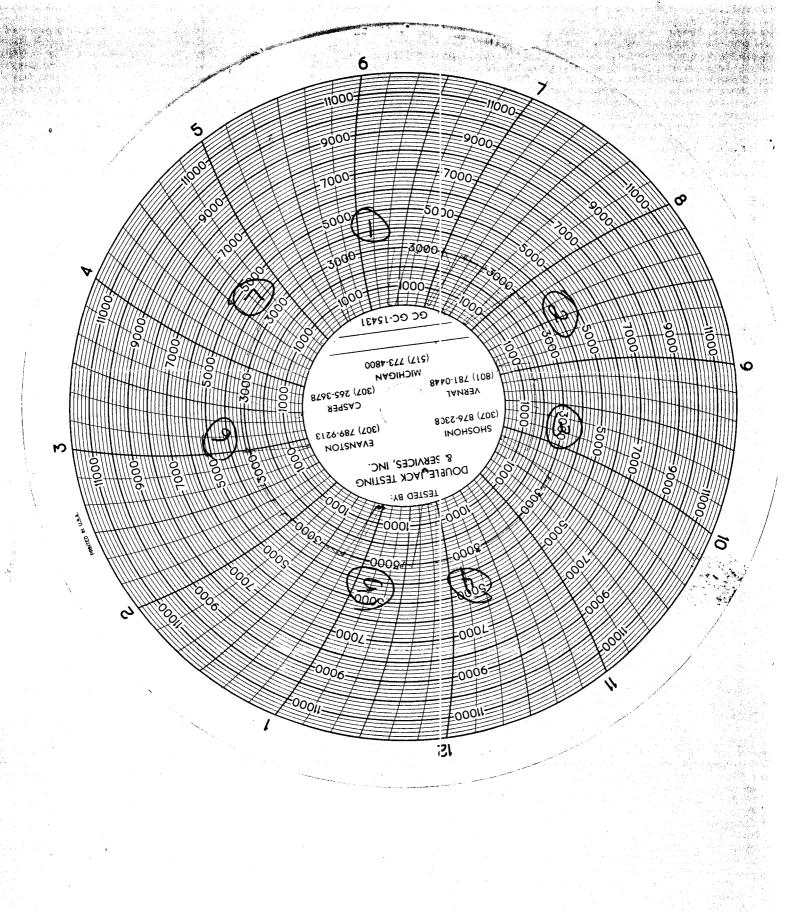
Double Jack Testing
P.O. Box 828

Vernal, UT 84078

(801)781-0448







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DIV	ISION OF OIL, GAS AND	MININ	IG .	$\rightarrow$	5, Lease Designation and Serial Number:
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					6. If Indian, Allottee or Tribe Name:
SUNDRY N	OTICES AND REPO	त्र प	TO THE STATE	m	
	, in the second	$\ V\ _{\mathfrak{c}}$	C C C C V C		7. Unit Agreement Name:
Do not use this form for proposals Use APPLICAT	to drill new wells, deepen existing wells, o ION FOR PERMIT TO DRILL OR DEEPEN		ch proposals.	-1117/1-	8. Well Name and Number:
1. Type of Well: OIL GAS G	OTHER:	٥٥	APR 1 1 1996		Cimarron Energy #1AXZ
2. Name of Operator: CIMARRON EI	NERGY CORPORATION	DIV	OF OUL GAS & MI	NING	9. API Well Number: 43-039-30007
3. Address and Telephone Number: (801) 7001 South	) 562-5556 900 East, Suite 25				10. Field and Pool, or Wildcat: Wildcat
4. Location of Well					County: Sanpete
Footages: 1454 fw1	1571' fn1				~ · · · · · · · · · · · · · · · · · · ·
QQ, Sec.,T.,R.,M.: SE/4 NW/4	Section 14 - T15S	- R3I	E SLC		Utah
11. CHECK APPROPI	RIATE BOXES TO INDIC	ATE N	ATURE OF NOTICE	, REPOF	RT, OR OTHER DATA
NOTICE	OF INTENT			SUBSEQ	UENT REPORT  riginal Form Only)
•	☐ New Construction		☐ Abandon *		☐ New Construction
Abandon	Pull or Alter Casing		☐ Repair Casing		☐ Pull or Alter Casing
Repair Casing	_		☐ Change of Plans		☐ Reperforate
Change of Plans	☐ Recomplete ☐ Reperforate		☐ Convert to Injection		☐ Vent or Flare
☐ Convert to Injection	<del>_</del>		Fracture Treat or Aci	dize	☐ Water Shut-Off
☐ Fracture Treat or Acidize	☐ Vent or Flare ☐ Water Shut-Off		Weekly 1	Progres	ss Report (Completion)
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Other	The second secon		Date of work completio	n In I	Progress
Approximate date work will start			Bennet requite of Multiple C	ompletions an	nd Recompletions to different reservoirs on WELL
COMPLETION OR RECOMPLETION REPORT AND LOG TORM.					
	· ·		* Must be accompanied by a	cement verific	ation report.
vertical depths for all markers and zones per	tinent to this work.)				d, give subsurface locations and measured and true
	k ending 4/3/96.				
3/28/96 thr	u 4/3/96 Shut-in f (Pressure	or 1	5 day pressure bs to be pulled	build-u 11:00	ip survey. AM 4/5/96)
			•		
	PLEASE HOLD ALL	INFO	RMATION CONFIDE	NTIAL	
				1	- · · · · · · · · · · · · · · · · · · ·
13. Name & Signature: Greg W. Ethr	idge Ku, W. E	HA.	Title: Opera	tions (	Consultant Date: 4/4/96
		_			

(See Instructions on Reverse Side)

FORMS THE OF UTAH				
DIVISION OF OIL, GAS AND MINI	I LOCAL DE TELE			
SUNDRY NOTICES AND REPORTS	13 T APR 1 / 1995 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Do not use this form for proposals to drill new wells, deepen existing wells, or to reen  Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for a	or plugged and abandoned wells.			
1. Type of Well: OIL [2] GAS [ OTHER:	DIV. OF OIL, GAS & MINING Met Name and Number: marron Energy #1AXZ			
2. Name of Operator: CIMARRON ENERGY CORPORATION	9. API Well Number: 43-039-30007			
3. Address and Telephone Number: (801) 562-5556 7001 South 900 East, Suite 250	Midvale, Utah 84047 Wildcat: Wildcat			
4. Location of Well  Footages: 1454' fw1 1571'fn1  QQ, Sec.,T.,R.M.: SE/4 NW/4 Section 14 - T15S	County: Sanpete - R3E SLC State: Utah			
11. CHECK APPROPRIATE BOXES TO INDICATE I	NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)			
Abandon   New Construction   Repair Casing   Pull or Alter Casing   Pull or Alter Casing   Recomplete   Reperforate   Reperforate   Vent or Flare   Water Shut-Off   Other   Approximate date work will start   New Construction   Pull or Alter Casing   Recomplete   Reperforate   Vent or Flare   Vent or Flare   Approximate date work will start   New Construction   Pull or Alter Casing   Pull	Abandon			
12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  As requested, the following is a summary of wellsite activity (completion) for the week ending 4/1C/96.  4/4/96 Shut-in for pressure build-up survey.  4/5/96 Pulled pressure bombs @ 11:00AM & found that BHP still increasing @ steady rate after 15 day shut-in. Ran new set of tandem bombs / to continue collecting data for pressure build-up survey.  4/6/96 thru 4/10/96 Shut-in for pressure build-up survey. (Anticipate pulling pressure bombs @ 11:00AM 4/20/96)  PLEASE HOLD ALL INFORMATION CONFIDENTIAL				
Name & Signature: Greg W. Ethridge Mr. W. Ster	Title: Operations Consultant Date: 4/11/96			

(See Instructions on Reverse Side)

## ATE OF UTAH

FORM 9			
•	DIVISION OF OIL, GAS AND M	INING	5. Lease Designation and Serial Number: FEE
SUNDRY	NOTICES AND REPORT	S ON WELLS	6. ff Indian, Allottee or Tribe Name:
	ceals to dritt new wells, deepen existing wells, or to JCATION FOR PERMIT TO DRILL OR DEEPEN form	menter plugged and abandoned wells.	7, Unit Agreement Name:
1. Type of Welt: OHL GAS			8. Well Name and Number: Cimarron Energy #1AXZ
2. Name of Operator: CIMARR	ON ENERGY CORPORATION		e, API Well Number: 43-039-30007
3. Address and Telephone Number: (	801) 562-5556 outh 900 East, Suite 25	50 Midvale, Utah 84047	10. Field and Pool, or Wildcat: Wildcat
QQ, Sec.,T.,R,M.: SE/4	fwl 1571' fnl NW/4 Section 14 - T158		County: Sanpete State: Utah
NOTI	OPRIATE BOXES TO INDICATE CE OF INTENT selt in Duplicate)		RT, OR OTHER DATA  NUENT REPORT  Original Form Only)
☐ Abandon ☐ Repair Casing ☐ Change of Plans ☐ Convert to Injection ☐ Fracture Treat or Acidize ☐ Multiple Completion ☐ Other	New Construction Pull or Alter Casing Recomplete Reperforate Vent or Flare Water Shut-Off	☐ Abandon * ☐ Repair Casing ☐ Change of Plans ☐ Convert to Injection ☐ Fracture Treat or Acidize ☐ Other Weekly Progre	☐ New Construction ☐ Pull or Alter Casing ☐ Reperforate ☐ Vent or Flare ☐ Water Shut-Off ss Report (Completion)  Progress
Approximate date work will start			nd Recompletions to different reservoirs on WELL DRT AND LOG form.

As requested, the following is a summary of wellsite activity (completion) for the week ending 4/17/96.

4/11/96 thru 4/17/96 Shut-in for pressure build-up survey. Pressure bombs to be pulled 11:00 AM 4/20/96.

13. Name & Signature: Gre	g W. Ethridge Kry W	Title: Ope	erations Consultant Dete: 4/18/96
(This space for State use only			APR 2 6 1393
(4)24)		(See Instructions on Reverse Side)	DIV. OF CIL. GAS & MINING

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					ß	ŀ	-+	7	Designation and Ser

Title: Operations Consultant Dete: 4/25/96

FORM 9		2     \ \
DIVISION OF OIL, GAS AND MININ	IG I'll	5 Lege Designation and Serial Number:
	[]	I) U HEE
	MAY 0 1 1330	6. If Indian, Allottee or Tribe Name:
SUNDRY NOTICES AND REPORTS	ON WELLS	
Andrew Communication and the Communication of the C	IN S SA allow bendened bearing	7. Unit Agreement Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to reents  Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su	ch proposale.	8. Well Name and Number:
1. Type of Well: OIL GAS OTHER:		Cimarron Energy #IAXZ
2. Name of Operator: CIMARRON ENERGY CORPORATION		9. API Well Number: 43-039-30007
70.555		10. Field and Pool, or Wildcat:
3. Address and Telephone Number: (801) 562-5556 7001 South 900 East, Suite 250, I	Midvale, Utah 84047	Wildcat
7001 South 900 East, Suite 250, 1	110,011,000	
4. Location of Well		County: Sanpete
Footages: 1454' fw1 1571' fn1		State: Utah
CO. Sec. J.R.M: SE/4 NW/4 Section 14 - T15S - 1		· · · · · · · · · · · · · · · · · · ·
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
NOTICE OF INTENT	SUBSEQ	DENI REPORT
(Submit in Duplicate)	(Submit O	riginal Form Only)
☐ Abendon ☐ New Construction	☐ Abandon *	☐ New Construction
Dull or Alter Casing	☐ Repair Casing	☐ Pull or Alter Casing
<u> </u>	Change of Plans	☐ Reperforate
☐ Change of Plans ☐ Recomplete	Convert to Injection	☐ Vent or Flare
Convert to Injection Reperforate	Fracture Treat or Acidize	☐ Water Shut-Off
☐ Fracture Treat or Acidize ☐ Vent or Flare	Other Weekly Progress	Report (Completion)
☐ Multiple Completion ☐ Water Shut-Off		god in structure could be acted and the sub-like the filler of
Other	Date of work completion In	Progress
Approximate date work will start	Completions at	d Recompletions to different reservoirs on WELL
Approximate date work time date	COMPLETION OR RECOMPLETION REPO	KI WAS Erro sour
	Must be accomparied by a cement vertice	most report
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and g	tive pertinent cates. If well is directionally drilled	, give subsurface locations and measured and true
12. DESCRIBE PROPOSED OR COMPLETED OF ENVIRONS (COMM)  vertical depths for all merices and zones pertinent to this work.)		
	* 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	o potivity
As requested, the following is	a summary of wellsit	e activity
(completion) for the week endi	ng 4/24/90.	
the local Allocator of the time	for pressure build-up	SIITVEV.
4/18/96 thru 4/20/96 Shut-in	ed pressure bombs 11:0	0"AM 4/20/96.
Ketiteve	the second of th	•
//01/06 show //2//06 Apolyzir	ng pressure build-up d	ata & designing
4/21/96 thru 4/24/96 Analyzin	ion treatment.	<del>-</del>
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## DIVISION OF OIL, GAS AND MINING

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CHNIDAY	NOTICES AND REPORT	S ON WELLS	6. If Indian, Allottee or Tribe Name:
	and to dell new units depose substing wells; or to	nemer plugged and abandoned wells.	7. Unit Agreement Name:
Use APPL	CATION FOR PERMIT TO DRILL OR DEEPEN form	ULITH H	8. Well Name and Number:
1. Type of Well: OIL GAS	OTHER:	REINTRY	Cimarron Energy #1AXZ
2. Name of Operator:	RON ENERGY CORPORATION	•	e. API Well Number: 43-039-30007
3. Address and Telephone Number: (	801) 562-5556		10. Field and Pool, or Wildcat: Wildcat
7001	South 900 East, Suite 2	50, Midvale, Utah 840	0471
QQ, Sec.,T.,R.M.: SE/4	fwl 1571' fnl NW/4 Section 14 T15S	– R3E. SLC	County: Sanpete State: Utah
11. CHECK APPRO	OPRIATE BOXES TO INDICATI	E NATURE OF NOTICE, RE	PORT, OR OTHER DATA
NOTI	CE OF INTENT	300	SEQUENT REPORT  ant Original Form Only)
	·	☐ Abandon *	☐ New Construction
☐ Abandon	☐ New Construction ☐ Pull or Alter Casing	Repair Casing	Pull or Alter Casing
Repair Casing	☐ Recomplete	☐ Change of Plans	Reperforate
☐ Change of Plans ☐ Convert to Injection	☐ Reperiorate	Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off
그 그 사람들은 현실 때문 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그	☐ Water Shut-Off	Nother Weekly Progr	cess Report (Completion)
☐ Multiple Completion ☐ Other			în Progress
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12. DESCRIBE PROPOSED ON COMPLETO vertical depths for all markets and zone	e pertinent to this work.)		
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As re	equested, the following	is a summary of well:	site activity
(comp	letion) for the week er	nding 5/1/96.	
(Comp	1001011, 107 E.I.S. W. I. I. I.		
4/25/	96 thru 5/1/96 Designi stimula	ing & making preparat	
			en en grante en
13. Name & Signature: Greg W. Et	chridge Kny W. Eth	Time: Operation	s Consultant Dete: 5/2/96
(This space for State use only)			DECEIVED

(See Instructions on Fleverse Side)

MAY 1 5 1996

DIV. CF OIL, GAS & MINING

## TE OF UTAH VISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS  To not use this form for proposels to dell more wells, design existing wells, or to senter phagod and abandoned wells.  1. Type of Weel. OIL GAS OTHER:  CIMARRON ENERGY CORPORATION  3. Address and Talephone Number. (801) 562-5556  7001 South 900 East, Suite 250, Midvale, Utah 84047  4. Location of Well  4. Location of Well  4. Location of Well  5. SE/4 NW/4 Section 14 - T155 - R3E SLC.  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA.  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA.  12. Location of Plans Orling Orling Pull or Albar Casing Orling Or	DIVISION OF OIL, GAS A	AND IVIIIVIIVG	ierial Number:
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this term for proposate to did more wells, desponsed to did more wells.  1. Type of West.  OIL GAS OTHER:  CIMARRON ENERGY CORPORATION  3. Address and Telephone Number.  COMPT. Samplete  Subscience Telephone Number.  County: Samplete  Subscience Telephone State.  To Field and Pool of Wildcat  Wildcat  1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  NOTICE OF INTENT  (Subscience Telephone Casing Politic of Address Casing Politic of Address Casing Politic of Address Politic Office Politic Office Telephone  Convert to Injection Politic Office Telephone Politic Office Telephone  Convert to Injection Polit		FEE	
T. Unit Agreement Name:   T. Unit Name and Number:   Cimarron Energy #IAX	SUNDRY NOTICES AND REF		Name:
1. Type of West: OIL GAS OTHER:  2. Name of Operator:  CIMARRON ENERGY CORPORATION  3. AGAins and Takephone Number:  (801) 562-5556 7001 South 900 East, Suite 250, Midvale, Utah 84047  4. Location of West  Footogoas:  1454' fwl 1571' fnl County: Sanpete  Footogoas:  1454' MW/4 Section 14 - T155 - R3E SLC State: Utah  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE (OF NOTICE, REPORT, OR OTHER DATA)  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE (OF NOTICE, REPORT, OR OTHER DATA)  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE (OF NOTICE, REPORT, OR OTHER DATA)  12. Description of Plans   Pages Casing   Pull or After Sull or After Casing   Pull or After Casing   Pull or After Casin		7. Unit Agreement Name:	
2. Name of Operator:  CIMARRON ENERGY CORPORATION  3. Address and Telephone Number:  (801) 562-5556 7001 South 900 East, Suite 250, Midvale, Utah 84047  4. Location of West Footages:  1454' fwl 1571' fn1 CORECTARM:  SE/4 NW/4 Section 14 - T15S - R3E SLC  State: Utah  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  SUBSECUENT REPORT  Gusback to Dephase   Pull or Alter Casing   Pull or Alte		6. Well Name and Number Cimarron End	
3. Address and Telephone Number: (801) 362-3556 7001 South 900 East, Suite 250, Midvale, Utah 84047 Wildcat  4. Location of Well Footages: 1454 Fwl 1571 fnl Conference 1455 Footages: 1454 Fwl 1571 fnl SELC State: Utah  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  NOTICE OF INTENT (Submit to Depticate)  Abandon New Construction Peep if Casing Pull or After Casing Pull or Af	2. Name of Operator: CIMARRON ENERGY CORPORAT	rion 43-039-30	
Footages: 1454' fwl 1571' fnl Senter: Utah  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA.  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA.  NOTICE OF INTENT (Submit in Deplicately)    Abandon	3. Address end Telephone Number: (801) 562-5556 7001 South 900 East, Sui	Wildoot	eet:
NOTICE OF INTENT (Submit to Duplicate)    Abandon	Footages: 1454' fw1 1571' fn1	State: II+ab	
NOTICE OF INTENT (Submit in Duplicate)  Abandon   New Construction   Abancion   New Construction   New Const			<b>ITA</b>
Abandon	NOTICE OF INTENT	SUBSEQUENT REPORT	
Repair Casing	☐ Abandon ☐ New Construction	C Hoarkon	CTV:
Change of Plans   Recomplete   Change of Plans   Heperforate	Coning	[] (optimination of the control of	sing
Convert to Injection   Reperforate   Convert to Injection   Vert or Flare   Fracture Treat or Acidize   Water Shut-Off   Other   Weekly progress Report (Completion   Other   O		- Committee of the control of the co	
Fracture Treat or Acidize	_		÷ .
Multiple Completion		Fracture Treat or Acidize Water Shut-Off	_1 \
Date of work completion In progress  Approximate date work will start  Determined by a common vertication report.  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details,		Other Weekly progress Report (Con	npletion)
Approximate date work will start    Report reputs of Multiple Completions and Recompletions to different reservoirs on WELL   COMPLETION OR RECOMPLETION REPORT AND LOG form.   Must be incompleted by a common well-cation appoint.   Must be incompleted by a common well-cation appoint appoi			t sandahi wa ka sa
Approximate date work will start    Report reputs of Multiple Completions and Recompletions to different reservoirs on WELL   COMPLETION OR RECOMPLETION REPORT AND LOG form.   Must be incompleted by a common well-cation appoint.   Must be incompleted by a common well-cation appoint appoi		Date of work completion	100 100 100 100 100 100 100 100 100 100
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12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all portinent details, and give pertinent details, and give pertinent details, and give pertinent details dependent to the work.)  As requested, the following is a summary of wellsite activity (completion) for the week ending 5/1.5/96.  5/9/96 thru 5/15/96 Selecting service company for fracture stimulation & making final preparations	Alexandra and the second of the second of the second	COMPLETION OR RECOMPLETION REPORT AND DUG TORIL.	o aco face a vec
As requested, the following is a summary of wellsite activity (completion) for the week ending 5/15/96.  5/9/96 thru 5/15/96 Selecting service company for fracture stimulation & making final preparations			
(completion) for the week ending 5/15/96.  5/9/96 thru 5/15/96 Selecting service company for fracture stimulation & making final preparations	12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertiner vertical depths for all markers and zones pertinent to this work.)	ent details, and give pertinent de les. If well is directionally diffied, give subsurface locations an	measured and true
stimulation & making final preparations	As requested, the foll (completion) for the we	lowing is a summary of wellsite activity eek ending 5/15/96.	
	st	timulation & making final preparations	was the way the
			and the second
PLEASE HOLD ALL INFORMATION CONFIDENTIAL			
Name & Signature: Greg W. Ethridge M. W. W. Dec: 5/16/9	PLEASE HOLD	D ALL INFORMATION CONFIDENTIAL	
	Greg W. Ethridge	Title: Operations Consultant Date	<u> 5/16/96</u>
(This appear for State user only)  (MAY 2 0 1996	Greg W. Ethridge		:_5/16/96

See Instructions on Reverse Side

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINITED	5. Lease Designation and Serial Number: FEE  6. If Indian, Allottee or Tribe Name:
SUNDRY NOTICES AND REPORDS  Do not use this form for proposals to drill new wells, deepen existing wells, or to reents  Do not use this form for proposals to drill new wells, deepen existing wells, or to reents	N.WELLS 1996 7. Unit Agreement Name:
Do not use this form for proposals to drift new wells, deepen strainly work.  Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for six	OF OIL, GAS & MINING a. Well Name and Number.
1. Type of Well: OIL GAS OTHER:	Cimalion thergy within
2. Name of Operator: CIMARRON ENERGY CORPORATION	9. API Well Number: 43-039-30007
(801) 562-5556	10. Field and Pool, or Wildcat: Wildcat
7001 South 900 East, Suite 250.	Midvale, Utah 8404/1
4. Location of Welt Footages: 1454' fwl 1571' fnl	County: Sanpete State: Utah
OQ.Soc.T.R.M: SE/4 NW/4 Section 14 - T15S -	- R3E SLG
	ATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	(Submit Original Form Only)
☐ Abandon ☐ New Construction	☐ Abendon ☐ New Construction ☐ Pull or Alter Casing
Pull or After Casing	☐ Heban Cosmid
☐ Change of Plans ☐ Recomplete	Criain je of t kind
Convert to Injection Reperforate	☐ Convert to Injection ☐ Vent or Flare ☐ Water Shut-Off
☐ Frecture Treat or Acidize ☐ Vent or Flare	M Other Weekly Progress Report (completion)
☐ Multiple Completion ☐ Water Shut-Off	
Other	Date of work completion In Progress
a data made will stort	Townships and Recompletions to different reservoirs on WELL
Approximate date work will start	Report electric or miscompletion REPORT AND LOG form.  COMPLETION OR RECOMPLETION REPORT AND LOG form.  Must be accompanied by a cement setfication report.
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and givertical depths for all markers and zones pertinent to this work.)	ive pertinent dates. If well is directionally drilled, give succentact scales
As requested, the following is (completion) for the week endi	a summary of wellsite activity ng 5/22/96.
5/16/96 thru 5/19/96 Selected Finalizi configur	Halliburton for frac stimulation. ng equipment selection for downhole ation.
5/20/96 Blew well down, swab packer, & commenced t	tested $\frac{1}{2}$ day into frac tank, released ripping out with 2 7/8" tbg.
5/21/96 Finished tripping out	with 2 7/8" tbg. & packer.
5/22/96 Set Baker permanent p running in with packe	er seal assembly on 173 jts. $3\frac{1}{2}$ ", 9.3#, P110 tb
Name & Signature: Greg W. Ethridge Ju. W. Harring	INFORMATION CONFIDENTIAL  Operations Consultant Dete: 5/23/96
(This epice for State use only)	and the second s

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FORM 9	VISION OF OIL, GAS AND MININ	G	5. Lease Designation and Serial Number:
			FEE
			6. If Indian, Allottee or Tribe Name:
SUNDRY N	IOTICES AND REPORTS	N WELLS	
	s to drill new wells, deepen existing wells, or to reems TION FOR PERMIT TO DRILL OR DEEPEN form for su		). Unit Agreement Name:
Ueo APPLICA	TION FOR PERMIT TO BRILL ON DEEP EX TORING	JC)	8 Well Name and Number:
1. Type of Well: OIL X GAS	OTHER: (RE-ENTRY)	JUN 0 3 1996	Cimarron Energy #1AXZ
2. Name of Operator: CIMARRO	N ENERGY CORPORATION	DIV. OF OIL, GAS & MINING	43-039-30007  2 o. Field and Pool, or Wildcat:
3. Address and Telephone Number: (80 7001 Sout	1) 562-5556 h 900 East, Suite 250, M		Wildcat
4. Location of Well Footages: 1454 *			County: Sanpete
	NW/4 Section 14 - T15S		State: Utah
11. CHECK APPROF	PRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA  UENT REPORT
	OF INTENT		riginal Form Only)
C Abandon	☐ New Construction	☐ Abandon *	☐ New Construction
☐ Abandon ☐ Repair Casing	Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing
Change of Plans	☐ Recomplete	Change of Plans	Reperforate
Convert to Injection	☐ Reperforate	Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or Acidize	☐ Vent or Flare	Fracture Treat or Acidize	Water Shut-Off
Multiple Completion	☐ Water Shut-Off	Other Weekly progres	report (completion)
Other			
	the first transfer of the first of the state	Date of work completion In I	
Approximate date work will start		Report (seults of Multiple Completions ar COMPLETION OR RECOMPLETION REPO	nd Recompletions to different reservoirs on WELL NOT AND LOG form.
at the		Must be accompanied by a cement verific	
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12. DESCRIBE PROPOSED OR COMPLETED vertical depths for all markers and zones p	OPERATIONS (Clearly state all pertinent details, and g ertinent to this work.)	ive pertinent (lates. If well is directionally drilled	(, give subsurface locations and measured and the
		APART WWW.	
	As requested, please f	ind attached a summary	y of
	wellsite activity (com		and the second of the second o
	5/29/96.		
	3		
			4.
	PLEASE HOLD ALL I	NFORMATION CONFIDENTI.	<u>AL</u>
13.	Kr. W. FIRS	The Operations	Consultant Dete: 3/30/96
Name & Signature: Greg W. Et	hridge / Luy W. Ott	) Me. Metattons	
(This apace for State use only)	<u> </u>		

#### SUNDRY NOTICE -- Utah State Division of Oil, Gas & Mining

#### Cimarron Energy Corporation Well #1AXZ May 30, 1996

- 5/23/96 Ran remaining  $3\frac{1}{2}$ ", 9.3#, P110, EUE tbg. & stung into packer. Found weight indicator on rig defective.
- 5/24/96 Replaced defective weight indicator. Spaced out & landed tbg.. Pressure tested Annulus to 4,650 PSI for 5 min. held OK. Nippled down BOP's and installed X-mas tree.
- 5/25/96 Shut down waiting for Halliburton frac equipment.
- 5/26/96 Shut down waiting for Halliburton frac equipment.
- 5/27/96 Shut down waiting for Halliburton frac equipment.
- 5/28/96 Shut down waiting for Halliburton frac equipment.
- 5/29/96 Installed tree saver, rigged frac equipment, & heated frac water to 90° F.

### TE OF UTAH DIVISION OF OIL, GAS AND

CONTIDENTA	5. Lease Designation and Serial No.
the state of the s	6 # Indian, Allottee or Tribe Name:

5. Lease Designation and Serial Number:

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			FEE		

SUNDRY NOTICES AND REPORTS ON W	<b>VELLS</b>	,
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Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.	7. Unit Agreement Name:
Use APPOCATION PORTED WILL TO DISE STORE	8. Well Name and Number:
1. Type of Well: OIL XX GAS OTHER:	Cimarron Energy #1AXZ
2. Name of Operator: CIMARRON ENERGY CORPORATION	9, API Well Number: 43-039-30007
(004) - 500 - 5110	10. Field and Pool, or Wildcat:
3. Address and Telephone Number: (801) 562-5556 7001 South 900 East Suite 250, Midvale, Utah 84047	Wildcat

4. Location of Wel

QQ, Sec.,T.,R.,M.:

1454' fw1

1571' fn1

SE/4

NW/4

Section 14 - T15S - R3E SLC

Sanpete

☐ New Construction

☐ Reperforate

□ Vent or Flare

Pull or Alter Casing

Utah

## CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT (Submit in Duplicate)

- ☐ Abandon
  - ☐ New Construction Pull or Alter Casing
- ☐ Repair Casing ☐ Change of Plans
- ☐ Recomplete ☐ Reperforate
- ☐ Convert to Injection ☐ Fracture Treat or Acidize
- ☐ Vent or Flare
- ☐ Other
- ☐ Water Shut-Off
- Approximate date work will start

#### SUBSEQUENT REPORT (Submit Original Form Only)

- ☐ Abandon <sup>\*</sup>
- ☐ Repair Casing
- ☐ Charige of Plans
- ☐ Convert to Injection
- ☐ Fracture Treat or Acidize
  - ☐ Water Shut-Off
- Mother Weekly Progress Report (completion

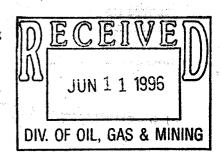
Date of work completion In progress

Report (esuits of Multiple Completions and Recompletions ( COMPLETION OR RECOMPLETION REPORT AND LOG form.

Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (CI

As requested, please find attached a summary of wellsite activity (completion) for the week ending 6/5/96



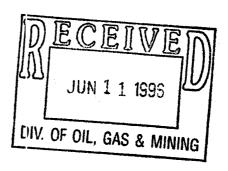
PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.

SUNDRY NOTICE - Utah State Division of Oil, Gas & Mining

# Cimarron Energy Corporation Well #1AXZ June 6, 1996

- 5/30/96 FinisheddrigginggHalliburtonnfraccequipmenta& performed pump-in/leak-off tests.
- 5/31/96 Reperforated Tununk 11,774'-11,784' & 11,802'11,822' w/ Schlumberger thru-tbg. Enerjet charges,
  4 JSPF, phased 0°. Performed frac stimulation
  using 66,000# 20/40 bauxite & 2,250 bbl. 2% KCl
  gelled water, & commenced flowing back load water.
- 6/1/96 Flowed & swabbed back frac load water.
- 6/2/96 Removed x-mas tree, installed BOP's, unlatched from packer, & laid down 276 jts.  $3\frac{1}{2}$ " tbg. w/ well flowing frac load to reserve pit @ 6 bbl./hr.
- 6/3/96 Finished laying down  $3\frac{1}{2}$ " tbg., redressed seal assembly, & tripped seal assembly back to packers on 2 7/8" tbg., landed w/12,000# on packer, removed BOP's, installed x-mas tree, & continued flowinging to recover frac load water.
- 6/4/96 Flowed & swabbed well to recover frac load water.
- 6/5/96 Flowed & swabbed well to recover frac load water.



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FORM 8	CANDENIAL
DIVISION OF OIL, GAS AND MINIE	5. Leese Designation and Serial Number: FFE 6. N Indian, Allotses or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to ments	on WELLS JUN I 3 1996  or plugged and (abandoned wells)  7. Unit Agreement Name:
1. Type of Well: OIL GAS OTHER: (RE-ENTRY) DIV. O	e. Well Name and Number: Cimarron Energy #1AXZ
2. Name of Operator: CIMARRON ENERGY CORPORATION	9. API Well Number: 43-039-30007
3. Address and Telephone Number: (801) 562-5556 7001 South 900 East, Suite 250,	Midvale, Utah 84047 Wildcat Wildcat
4. Location of Well  Footages: 1454 * fwl 1571 * fnl  QQ. Sec., T., R.M.: SE/4 NW/4 Section 14 - T15S -	county: Sanpete soute: Utah R3E SLC
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
□ Abandon       □ New Construction         □ Repair Casing       □ Pull or After Casing         □ Change of Plans       □ Recomplete         □ Convert to Injection       □ Reperforate         □ Fracture Treat or Acidize       □ Vent or Flare         □ Multiple Completion       □ Water Shut-Off         □ Other	□ Abandon*       □ New Construction         □ Repair Casing       □ Pull or Alter Casing         □ Change of Plans       □ Reperforate         □ Convent to Injection       □ Vent or Flare         □ Fracture Treat or Acidize       □ Water Shut-Off         ☼ Other       Weekly Progress Report (completion)
	Date of work completion In progress

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical decitie for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 6/12/96.

6/6/96 thru 6/12/96 Flowed well on 6/64" choke to recover Frac load water. Barrels of Load Water to Recover: 1,462.

13.		k	- Niji	500.	40 (12 / 12 / 12 / 12 / 12 / 12 / 12 / 12
Name & Signature: Greg W.	Ethridge	/ Jrvz	W.	OK N	Time: Operations Consultant Dens: 6/13/96
(This space for State use only)			20044	2	

## TE OF UTAH DIVISION OF OIL, GAS AND MINING

•	DIVISION OF OIL, GAS AND I	MINING	
	DIVISION OF OIL GAS AND I	ANII 411 4	5. Lease Designation and Serial Number:
	of figure		FEE
SUNDRY	NOTICES AND REPOR	TS ON WELLS	6. If Indian, Allottee or Tribe Name:
			7. Unit Agreement Name:
Do not use this form for prop Use APPI	oeals to drill new wells, deepen existing wells, or LICATION FOR PERMIT TO DRILL OR DEEPEN to	to reenter plugged and abandoned wells. m for such proposals.	
Type of Well: OIL KX GAS [	OTHER:		8. Well Name and Number: Cimarron Energy #1AXZ
Name of Operator: CIMARRO	N ENERGY CORPORATION		9. API Well Number: 43-039-30007
	801) 562-5556 uth 900 East, Suite 25	0, Midvale, Utah 84047	10. Field and Pool, or Wildcat: Wildcat
Location of Well = 1454 f. f.	wl 1571' fnl		County: Sanpete
QQ, Sec.,T.,R.M.: SE/4 N	W/4 Section 14 - T15S	R3E SIC	Stato: Utah
CHECK APPRO	OPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
	CE OF INTENT put in Duplicate)		DUENT REPORT Original Form Only)
Abandon	☐ New Construction	☐ Abandon *	☐ New Construction
Repair Casing	Pull or Alter Casing	☐ Repair Casing	☐ Pull or Alter Casing
Change of Plans	☐ Recomplete	Change of Plans	☐ Reperforate
Convert to Injection	☐ Reperforate	Convert to Injection	☐ Vent or Flare
Fracture Treat or Acidize	☐ Vent or Flare	Fracture Treat or Acidize	☐ Water Shut-Off
Multiple Completion	☐ Water Shut-Off	Other Weekly Progre	ss Report (completion)
Other			D
and the second second second		Date of work completion	Progress
proximate date work will start		Report results of Multiple Completions at COMPLETION OR RECOMPLETION REPO	nd Recompletions to different reservoirs on WELL
		Must be accompanied by a cement verific	
DESCRIBE PROPOSED OR COMPLETE vertical depths for all markets and zones	D OPERATIONS (Clearly state all pertinent details	s, and give pertinent duties. If well is directionally drilled	i, give subsurface locations and measured and true
	the state of the s	; is a summary of wellsit	o activity
	quested, the lollowing letion) for the week e		C doctvicy
(COmp	TOUTOH) TOT THE WEEK E	TIGHTED 01 121 201	National Statement (1986)

6/13/96 thru 6/17/96 Continued to flow well on 6/64" positive choke to recover frac load water.

6/18/96 & 6/19/96 Changed to 5/64" positive choke & continued flowing well to recover frac load water. BLWTR: 1376.

13. Name & Signature: Greg W. E	thridge Ju. W.	Felts		Operations	C HSu		6/20/9	6.
(This space for State use only)	Eleganos analysis Alemans eleganos			entra en la companya en		JUL 0	3 1996	
(494)		(See Instruction	s on Reverse Elde)	3 · · · · · · · · · · · · · · · · · · ·	DIV.	OF OIL. GA	S & MIN	ING

FORM 9	DIVISION OF OIL, GAS AND MININ	CEIVE OUL 1 5 1996		5. Lease Designation and Serial Number: FEE 6. If Indian, Allottee or Tribe Name:
		OIL. GAS & MININ	G see	Z. Ufilt Agreement Name
Do not use this f	orm for proposals to drill new wells, deepen existing wells, or to reented.  Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for sur	The state of the s	<b>C</b> 3 (32)	8. Well Name and Number:
1. Type of Well: OILXX	GAS ☐ OTHER:	Mary May and Market	1	8. Well Name and Number: Cimarron Energy #1AXZ
2. Name of Operator:	CIMARRON ENERGY CORPORATION			9, API Well Number: 43-039-30007
3. Address and Telephone Nur	nber: (801) 562-5556 7001 South 900 East, Suite 250,	Midvale, UT 8	34047	10. Field and Pool, or Wildcat: Wildcat
	1454' fw1	R3E SLC		County: Sanpete State: Utah
·· OUEOV	APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE	, REPOR	T, OR OTHER DATA
11. CHECK	NOTICE OF INTENT (Submit in Duplicate)	The state of the s	SUBSEQU	ENT REPORT glad Form Only)
☐ Abandon ☐ Repair Casing ☐ Change of Plans ☐ Convert to Injection	☐ New Construction ☐ Pull or After Casing ☐ Recomplete ☐ Reperforate	☐ Abandon * ☐ Repair Casing ☐ Change of Plans ☐ Convert to Injection		☐ New Construction ☐ Pull or Alter Casing ☐ Reperforate ☐ Vent or Flare

	a .a.	▼ Other Weekly Progress Report (completion)
☐ Multiple Completion	☐ Water Shut-Off	
Other	CONTRACTOR CONTRACTOR CONTRACTOR	In Progress
		Date of work completion
Approximate date work will start		Report results of Multiple Completions and Recompletions to different reservoirs on WELL

☐ Water Shut-Off

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent clates. If well is directionally drilled, give subsurface locations and measured and true
vertical decities for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 7/10/96.

7/4/96 thru 7/10/96 Continued to flow well on 10/64" positive choke to recover frac load water.

BLWTR: 1,248.

	* 1		
Greg W. Ethridge	W. Elles	Tide: Operations Consultant	Date: 7/11/96
Name & Signature:	1027 © Town, Stellules		
(This space for State use only)			

FORM 9 Df\	/ISION OF OIL, GAS AND MARKE	CEIVE	5. Lease Designation and Serial Number: FEE  6. If Indian, Allottee or Tribe Name:
	OTICES AND REFORTS  to drill new wells, deepen existing will DIVE OF ION FOR PERMIT TO DRILL OR DEEPEN form for		7. Unit Agreement Name:
1. Type of Welt: OIL T GAS	OTHER:		Cimarron Energy #1AXZ  e. API Well Number: 43-039-30007
CIMARRON  3 Address and Telephone Number: (80	ENERGY CORPORATION  1) 562-5556 h 900 East, Suite 250,	Midvale, UT 84047	10. Field and Pool, or Wildcat: Wildcat
QQ, Sec., T., FL,M.: SE/4 N	wl 1571' fnl W/4 Section 14 - T15S		County: Sanpete State: Utah  RT OR OTHER DATA
NOTICE	RIATE BOXES TO INDICATE IN OF INTENT In Duplicate)	SUBSEC	QUENT REPORT Original Form Only)
☐ Abandon ☐ Repair Casing ☐ Change of Plans ☐ Convert to Injection ☐ Fracture Treat or Acidize ☐ Multiple Completion ☐ Other	☐ New Construction ☐ Pull or Alter Casing ☐ Recomplete ☐ Reperforate ☐ Vent or Flare ☐ Water Shut-Off		□ New Construction □ Pull or Alter Casing □ Reperforate □ Vent or Flare □ Water Shut-Off s report (completion)  Progress
Approximate date work will start _		COMPLETION OR RECOMPLETION HET  Must be accompanied by a cement verific	and Recompletions to different reservoirs on WELL ORT AND LOG form. cation report.
DESCRIBE PROPOSED OR COMPLETED Of vertical depths for all markers and zones proposed.	OPERATIONS (Clearly state all pertinent details, and orthern to this work.)	give pertinent d stes. If well is directionally drille	d, give subsurface locations and measured and true

As requested, the following is a summary of wellsite activity (completion) for the week ending 7/3/96.

6/27/96 thru 7/3/96 Continued to flow well on 8/64" positive choke to recover frac load water.

BLWTR: 1,279.

13. Name & Signature: Greg W. Ethridge	Grey W. Eller	Tible: Operations Cons	sultant 7/4/96
	Popular di para capatra del construir del co	The state of the s	The state of the s
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FORM 0	
DIVISION OF OIL, GAS AND IN	5. Lease Designation and Serial Number: FEE
SUNDRY NOTICES AND REPORTS	6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to re Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN (PRIPE)	7. Unit Agreement Name:
1. Type of Well: OIL GAS OTHER:	8. Well Name and Number: Cimarron Energy #1AXZ
2. Name of Operator: CIMARRON ENERGY CORPORATION	9. API Well Number: 43-039-30007
3. Address and Telephone Number: (801) 562-5556 7001 South 900 East, Suite 25	0, Midvale, UT 84047 Wildcat Wildcat
4. Location of Well Footages: 1454' fw1 1571' fn1 QQ; Soc;T,R,M.: SE/4 NW/4 Section 14 - T15S	
11. CHECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
☐ Abandon ☐ New Construction	☐ Abandon ® ☐ New Construction
Repair Casing Pull or Alter Casing	☐ Repair Casing ☐ Pull or Alter Casing
Change of Plans Recomplete	☐ Change of Plans ☐ Reperforate
☐ Convert to injection ☐ Reperforate	☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Vent or Flare	☐ Fracture Treat or Acidize ☐ Water Shut-Off
☐ Multiple Completion ☐ Water Shut-Off	Other Weekly Progress Report (completion)
Other	Tn Progress
and the second of the second o	Date of work completion In Progress
Approximate date work will start	Report regults of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	* Must be a companied by a cement verification report.
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, an vertical depths for all markers and zones pertinent to this work.)</li> </ol>	d give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true
As requested, the following i (completion) for the week end	s a summary of wellsite activity ling 7/24/96.
choke t loading	ned to flow well on a 6/64" positive to recover frac load water. Tubing up with frac water & impeding recovery teservoir and gas pressure.
entry a	swab unit and swab tested well for fluid at different depths. Flowed & swabbed for week. BLWTR: 1,101.
PLEASE HOLD ALL INF	FORMATION CONFIDENTIAL
13.	Operations Consultant 7/25/96

## DIVISION OF OIL GAS AND MINING

Divic		TLIVITAL	5. Lease Designation and Serial Number: FEE
SUNDRY NO	TICES AND REPOR	PERENVEN	6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to (Use APPUCATION	frill new wells, deepen exteting wells, or to re FOR PERMIT TO DRILL OR DEEPEN for Cal	hoppingged and abandoned wells.  daugh proposels: 0.5.1996	7. Unit Agreement Name:
J	THER:	A343 0 3 .333	6. Well Name and Number Cimarron Energy #1AXZ
2. Name of Operator: CIMARRON	ENERGY CORPORATION [	DIV. OF OIL, GAS & MINING	9. API Well Number: 43-039-30007
	) 562-5556 h 900 East, Suite 25	0, <u>Midvale, Utah</u> 84047	10. Field and Pool, or Wildcat: Wildcat
4. Location of Well			
Footages: 1454 fw1	1571' fn1		County: Sanpete
QQ, Sec., T., R.M.: SE/4 NW/	4 Section 14 - T15S	- R3E SLC	State: Utah
11. CHECK APPROPRIA	TE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
NOTICE OF (Submit in Do	INTENT	SUBSEQ	UENT REPORT riginal Form Only)
Abandon	New Construction	Abandon *	□ New Construction
☐ Repair Casing	Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing
☐ Change of Plans	☐ Recomplete	Change of Plans	☐ Reperforate
☐ Convert to Injection	☐ Reperforate	Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or Acidize	☐ Vent or Flare	Fracture Treat or Acidize	☐ Water Shut-Off
· · · · · · · · · · · · · · · · · · ·	☐ Weter Shut-Off	₩ Other Weekly Progres	s Report (completion)
Other		- In P	rogress
	The part of the control of the contr	Date of work completion In P	
Approximate date work will start		Report results of Multiple Completions and COMPLETION OR RECOMPLETION REPO	I Recompletions to different reservoirs on WELL.
		* Must be accompanied by a cement verifice	Son report.
12. DESCRIBE PROPOSED OR COMPLETED OPERA vertical depths for all markers and zones pertinen	TIONS (Clearly state all pertinent details, and to this work.)	give pertinent dutes. If well is directionally drilled,	give subsurface locations and measured and true
- · · · · · · · · · · · · · · · · · · ·	ted, the following is on) for the week end	s a summary of wellsite ing 7/31/96.	-activity
7/25/96 th	nru 7/28/96 Shut-in	for fluid level & pres	sure build-up.
7/29/96 th		sted from depths of 5,0 recover additional loa	
	PLEASE HOLD ALL IN	NFORMATION CONFIDENTIAL	
13.  Name & Signature: Greg W. Ethric	Ige Kry W. Eths	Operations C	onsultant Dete: 8/1/96
This apace for State use only)			

## TTE OF UTAH DIVISION OF OIL, GAS AND MINING

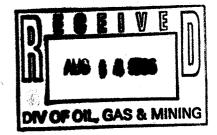
· .	DIVISION OF OIL, GAS AND MINII	NG	Lease Designation and Serial Number:     FEE     If Indian, Allottee or Tribe Name:
	NOTICES AND REPORTS		7. Unit Agreement Name;
Do not use this form for prop	peels to drill new wells, deepen existing wells, or to reent ICATION FOR PERMIT TO DRILL OR DEEPEN form for a	ter plugged and abandoned wells. such proposals.	y Philosophia States
1. Type of Well: OILXX GAS			8. Well Name and Number. Cimarron Energy #1AXZ
2. Name of Operator: CIMARI	RON ENERGY CORPORATION		e. API Well Number: 43-039-30007
3. Madiess and temperature transmission	(801) 562-5556 South 900 East, Suite 250	, Midvale, Utah 84047	10. Field and Pool, or Wildcat: Wildcat
	NW/4 Section 14 - T15S		County: Sanpete State: Utah
NOTI	OPRIATE BOXES TO INDICATE N CE OF INTENT went in Duplicate)	SUBSEQU	JENT REPORT
□ Abandon     □ Repair Casing     □ Change of Plans     □ Convert to Injection     □ Fracture Treat or Acidize     □ Multiple Completion     □ Other     □ Approximate date work will start	☐ New Construction ☐ Pull or Alter Casing ☐ Recomplete ☐ Reperforate ☐ Vent or Flare ☐ Water Shut-Off	□ Abancion □ Repair Casing □ Change of Plans □ Convert to Injection □ Fracture Treat or Acidize ☑ Other Weekly Progres □ Date of vrork completion In P  Report results of Multiple Completions and COMPLETION OR RECOMPLETION REPORT	rogress  Recompletions to different reservoirs on WELL  TAND LOG form.
vertical depths for all markets and zone	D OPERATIONS (Closerly state all pertinent details, and a spertinent to this work.)  quested, the following is		
	letion) for the week endi		

8/1/96 SITP: 85 PSI after 24 hr. shut-in. Opened well to frac tank on 6/64" choke.

8/2/96 thru 8/5/96 Well flowed small amount of gas thru 6/64" choke with FTP: 10 PSI - no fluid recovery.

8/5/96 thru 8/7/96 Shut-in for pressure build-up. BLWTR: 1,101.

(This space for State use only)		
	1 Proping Separate	
Name & Signature: Greg W. Ethridge	Bry W. Eller	Title: Operations Consultant Date: 8/8/96
13.	4 100 500 5	Operations Consultant 8/8/96



## DIVISION OF OIL, GAS AND

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5. Lease	Designation	and Serial	Number:
	- ਹਾਹਾਰ		

FEE	ï	

### SUNDRY NOTICES AND REPORTS ON WELL

DIV OF OIL GAS & MINING I

Do not use t	is form for proposals to drill new wells,	deepen existing wells, or to reenter plug TO DRILL OR DEEPEN form for such pro	possis.	
1. Type of Well: OIL		(RE-ENTRY)	15	8. Well Name and Number: Camarron Energy #1AXZ
2. Name of Operator:	CIMARRON ENERGY	CORPORATION	ONFIDEINI	43-039-30007
3. Address and Telephone	, ,	5556 East, Suite 250, M	idvale. UT 84047	10. Field and Pool, or Wildcat: Wildcat
4. Location of Well Footages:		71' fn1		County: Sanpete State: Utah
OO Sec T.R.M.	CE// MUI// Coo	+ion 1/ P150 D	סודי כדירי	ULan

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

SE/4 NW/4 Section 14 - T15S - R3E SLC

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
☐ Abandon ☐ Repair Casing ☐ Change of Plans ☐ Convert to Injection ☐ Fracture Treat or Acidize	□ New Construction □ Pull or Alter Casing □ Recomplete □ Reperforate □ Vent or Flare □ Water Shut-Off	☐ Abandon □ Repair Casing ☐ Change of Plans ☐ Convert to Injection ☐ Fracture Treat or Acidize ☐ Other Weekly Progress	New Construction Pull or Alter Casing Reperforate Vent or Flare Water Shut-Off Report (completion)
☐ Multiple Completion ☐ Other  Approximate date work will start	U Water Stute Oil	Date of work completion In I	Progress  d Recompletions to different reservoirs on WELL RT AND LOG form.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent de

As requested, the following is a summary of wellsite activity (completion) for the week ending 8/14/96.

8/8/96 thru 8/11/96 After 3 day shut-in SITP: 295 PSI. Blew down in 45 sec. thru 1" choke (fluid level high). Dropped 2 ea. Halliburton soap sticks to enhance water recovery; well made only slight steady stream of gas - no fluid thru 6/64" positive choke.

8/12/96 Shut-in for pressure build-up.

8/13/96 & 8/14/96 SITP: 150 PSI after 28 hrs shut-in; made 4 bb1. fluid overnight - would not "color-cut"; on 12/64" pos. choke. BLWTR: 1,101.

13. Name & Signature: Greg W. Ethridge	<b>A</b>	N. FARR	Operations Consultant Dead: 8/15/96
Name & Signature:	7000	The game of Space Continues	ENGLA ACADA AND AND AND AND AND AND AND AND AND
(This space for State use only)		V	

#### 30 August 1996

To: Ron Firth

Thru: Frank Matthews

From: K. M. Hebertson

Re: Wellsite investigation of the Cammaron Energy 1AXZ well

Sanpete County, Utah.

On August 29, 1996, Greg Ethridge called the division to report that a high pressure water well, on the same location as the above noted oil well, had burst a flow line flooding the location, washing out the road, and filling the reserve pit with water. He asked if there were something that the division could do to ensure the safety of the ongoing operations at the oil well.

On August 30, 1996 I visited the location and reviewed the reported damage. The reserve pit did have about 6-8 inches of water in it and the access road had been subject to a minor amount of erosion, however the well itself was in no immediate danger. There is no permanent damage to the site and no environmental problems were noted. No pictures were taken and no further action is required.

☐ Multiple Completion

Approximate date work will start

☐ Other

DIVISION OF OIL, GAS AND MIN	ECEIVED	5. Lease Designation and Serial Number: FEE
SUNDRY NOTICES AND REPORTS  Do not use this form for proposals to drill new wells, deepen existing wells, or to re-  Lee APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for	oter plugged and abandoned wells.	6. If Indian, Allottee or Tribe Name:
1. Type of Well: OIL GAS OTHER: DSDL-079 In a BDW.	OF OIL, SAS & MINING	8. Well Name and Number Cimarron Energy #1AXZ
2. Name of Operator: CIMARRON ENERGY CORPORATION		9. API Well Number: 43-039-30007
3. Address and Telephone Number: (801) 562-5556 7001 South 900 East, Suite 25	0. Midvale. UT 84047	fo. Field and Pool, or Wildcat: Wildcat
4. Location of Well  Footages: 1454   fwl 1571   fnl  QQ, Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S		county: Sanpete State: Utah
11. CHECK APPROPRIATE BOXES TO INDICATE		and the first of t
NOTICE OF INTENT (Submit in Duplicate)		JENT REPORT Iginal Form Only)
□ Abandon       □ New Construction         □ Repair Casing       □ Pull or Alter Casing         □ Change of Plans       □ Recomplete         □ Convert to Injection       □ Reperforate	☐ Abandon * ☐ Repair Casing ☐ Change of Plans ☐ Conwert to Injection	☐ New Construction ☐ Pull or Alter Casing ☐ Reperforate ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Vent or Flare	Fracture Treat or Acidize	☐ Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent de vertical depths for all markers and zones pertinent to this work.)

> As requested, the following is a summary of wellsite activity (completion) for the week ending 8/28/96.

8/22/96 FTP: 20 PSI after 36 hrs. or 6/64" pos. choke - no fluid. Shut-in.

Date of work completion

Mother Weekly Progress Report (completion)

COMPLETION OR RECOMPLETION REPORT AND LOG form. Must be accompanied by a coment wellication report.

In Progress

8/23/96 thru 8/28/96 SITP: 560 PSI after 6 day SI. Installed 1" pos. choke & blew down to 0 PSI in 5 min. w/ no fluid recovery. Moved-in swab unit & recovered 12.5 bbl. total fluid swabbing from 2,000' (found FL @ 300'). Recovered 12 BW; BLWTR: 1089.

Name & Signature: 1268 11 1211111111111111111111111111111		
Name & Signature: Greg W. Ethridge W. U. Change Operations Consultant Date: 8,	/29/96	
13.		

FORM 9	TE OF UTAH	CEIVEN			
	DIVISION OF OIL, GAS AND MINI	GG 12, 13 V 23	5. Lease Designation and Serial Number: FEE		
CONTRA	CIVITAL DU	SEP 0 5 1996	6. If Indian, Allottee or Tribe Name:		
SU	INDRY NOTICES AND REPORTS	ON WELLS			
Do not use this	form for proposels to drill new wells, deepen existing wells, or to reent Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN RIGHT by se	physical and abactored MINING	7. Unit Agreement Name:		
1. Type of Well: OIL X			8. Well Name and Number: Cimarron Energy #1AXZ		
2. Name of Operator:	CIMARRON ENERGY CORPORATION		9. API Well Number: 43-039-30007		
3. Address and Telephone Nu	mber: (801) 562-5556 7001 South 900 East, Suite 250	, Midvæle, UT 84047	30. Field and Pool, or Wildcat: Wildcat		
4. Location of Well	1454' fwl 1571' fnl		County: Sanpete		
Footages:  QQ, Sec.,T.,R.,M.:	SE/4 NW/4 Section 14 - T15S	- R3E SLC	State: Utah		
			OR OTHER DATA		
11. CHECK	APPROPRIATE BOXES TO INDICATE N	SUBSEQ	UENT REPORT		
	NOTICE OF INTENT (Submit in Duplicate)		riginal Form Only)		
☐ Abandon		☐ Abandon *	☐ New Construction		
Repair Casing	Pull or Alter Casing	☐ Repair Casing	☐ Pull or Alter Casing		
☐ Change of Plans	☐ Recomplete	Change of Plans	☐ Reperforate		
☐ Convert to Injection	Reperforate	Convert to Injection	☐ Vent or Flare		
☐ Fracture Treat or Ad	cidize	Fracture Treat or Acidize	Water Shut-Off		
☐ Multiple Completion	n ☐ Weter Shut-Off	Weekly Progress	s Report (completion)		
Other		Date of work completion	Progress		
: a	k will stort		d Recompletions to different reservoirs on WELL		
Approximate date work	Will state	COMPLETION OR RECOMPLETION REPO	RT AND LOG form.		
. The state of the		Must be accompanied by a coment verifica	flor report.		
12. DESCRIBE PROPOSED OF vertical depths for all marks	R COMPLETED OPERATIONS (Clearly state all pertinent details, and gless and zones pertinent to this work.)	we pertinent deles. If well is directionally drilled,	give subsurface locations and measured and true		
The second of th	As requested, the following is	a summary of wellsite	e activity		
	(completion) for the week endi				
	0/17/06 11 0/17/06 15:12 25	1 - Last de CIMP 22	D. DCT Dropped I on		
	8/15/96 thru 8/17/96 After 25	cks & opened on 8/64"	positive choke		
+ 1	Soap Sci	ST & made no fluid in	48 hours Dropped		
	FTP: 0 PSI & made no fluid in 48 hours. Dropped another soap stick and shut-in for 72 hrs.				
8/18/96 thru $8/20/96$ SITP: 325 PSI after 72 hours. Opened to fractank on $6/64$ " positive choke.					
	8/21/96 FTP: 20 PSI after 24 hrs. open on 6/64" choke - no fluid				
	production. BLWTR: 1				
13.					
Name & Signature: Greg	W. Ethridge Dry W. Ells	Operations Co	onsultant Date: 8/22/96		
(This spece for State use only) (19)					
	The state of the s	and particularly on the property of the second of the seco			

FORM 9	DIVISION OF OIL, GAS AND MINIT		5. Lease Designation and Serial Number: FEE  6. If Indian, Allottee or Tribe Name:	
SUNDRY	NOTICES AND REPORTS	ON WELLS 9 1996	7. Unit Agreement Name:	
Do not use this form for propo	eals to drill new wells, deeposeedsting walls, or an entitle CATION FOR PERMIT TO DRILL OR DEEPEN form for	MICHOIL GAS & MINING	8. Well Name and Number.	
1. Type of Well: OIL K GAS	OTHER: REPORT		Cimarron Energy #1AXZ	
	RON ENERGY CORPORATION	<u> </u>	43-039-30007	
	(801) 562-5556 South 900 East, Suite 250	, Midvale, UT 84047	Wildcat	
4. Location of Well			county: Sanpete	
	fwl 1571'fnl		State: Utah	
·	NW/4 Section14 - T15S - 1			
11. CHECK APPRO	PRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	TT, OR OTHER DATA	
NOTIC	CE OF INTENT mit in Duplicate)	SUBSEQU	JENT REPORT	
Abandon	New Construction	☐ Abandon *	☐ New Construction	
Repair Casing	Pull or Alter Casing	Repair Casing	Pull or Alter Casing	
☐ Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Reperforate	
☐ Convert to Injection	☐ Reperforate	Convert to Injection	☐ Vent or Flare ☐ Water Shut-Off	
☐ Fracture Treat or Acidize	☐ Vent or Flare	Fracture Treat or Acidize  Weekly Progress	ss Report (completion)	
☐ Multiple Completion	☐ Water Shut-Off	Other Medial 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -		
Other		Date of work completionIn	Progress	
Approximate date work will start	Appelled Color and the Labor Machinery Specific	Report meuts of Multiple Completions and COMPLETION OR RECOMPLETION REPO	기념생님 그는 사람들은 하는 문화가 하는 것이 없어 하는 것은 것이 없는 것이 없다.	
		* Must be accompanied by a cement vertice		
12. DESCRIBE PROPOSED OR COMPLETE vertical depths for all markers and zones	D OPERATIONS (Clearly state all pertinent details, and go pertinent to this work.)	we pertinent dutes. If well is directionally drilled,	give subsurface locations and measured and true	
As re (comp	quested, the following is letion) for the week endi	a summary of wellsiteng 9/4/96.	e activity	
8/29/96 Swabbed from 2,000' - recovered 8.4 BTF for day. 8/30/96 Swabbed from 2,500' - recovered 8.4 BTF for day. 8/31/96 Swabbed from 3,000' - recovered 3.3 BTF for day. Released crew & shut-in for build-up.  9/1/96 SITP: 350 PSI in 24 hrs. Opened on 1" pos. choke - Blew down to 15 PSI in 20 min, & shut-in 4 hrs. SITP: 50 PSI in 4 hrs., dropped 2 ea. soap sticks & opened on 14/64" pos choke overnight - no				
9/2/9 9/3/9	fluid recovery. 6 Shut-in. 6 & 9/4/96 Swabbed 15.2 B	TF in 2 days;released	crew & SI. BLWTR: 1072.	
13. Name & Signature: Greg W. Et	hridge My W. Eths	Operations Co	onsultant pate: 9/5/96	
(This space for State use only)	The fact of the second of the	The state of the s	en in the control of	
A Company of the Comp		and the second s	est of the second district speciments of the speciments of the second of	
(404)	(See Instruction	ns on Reverse Side)		

FORM 9	STATE OF UTAH	ग्राणाचित्र			
	DIVISION OF GAS AND MAN	ECTETA TELL	5. Lease Designation and Serial Number:		
	10/1		FEE		
SUND	RY NOTICES AND REPORTS	ONSWEIZLS 1996	8. If Indian, Allottee or Tribe Name:		
Do not use this form for	r proposals to drill new wells, deepen existing wells, or to reents	PERSON TAS & MINING	7. Unit Agreement Name:		
1. Type of Well: OIL X G.		HUENTHE	8. Well Name and Number: Cimarron Energy #1AXZ		
2. Name of Operator:	CIMARRON ENERGY CORPORATION		9. API Well Number: 43-039-30007		
3. Address and Telephone Number:	(801) 562-5556 7001 South 900 East, Suite 2	50, Midvale, UT 84047	10. Field and Pool, or Wildcat: Wildcat		
4. Location of Well					
Footages:	1454' fwl 1571' fnl		County: Sanpete		
QQ, Sec.,T.,R.,M.:	SE/4 NW/4 Section $14 - T15$	S - R3E SLC	State: Utah		
11. CHECK AP	PROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA		
N	IOTICE OF INTENT (Submit in Duplicate)		JENT REPORT Iginal Form Only)		
☐ Abandon	☐ New Construction	Abandon *	☐ New Construction		
Repair Casing	☐ Pull or Alter Casing	☐ Repair Casing	☐ Pull or Alter Casing		
☐ Change of Plans	☐ Recomplete	☐ Change of Plans ☐ Reperforate			
☐ Convert to Injection	☐ Reperforate	☐ Convert to Injection ☐ Vent or Flare			
☐ Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off		
☐ Multiple Completion	☐ Water Shut-Off	Other <u>Weekly Progres</u>	s Report (completion)		
Other			en e		
Approximate date work will	start	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	rogress  Recompletions to different reservoirs on WELL		
••		COMPLETION OR RECOMPLETION REPORT AND LOG form.			
	<u> </u>	* Must be accompanied by a cement verificat	don report.		
<ol> <li>DESCRIBE PROPOSED OR COMI vertical depths for all markers and</li> </ol>	·				
	As requested, the following (completion) for the week en		te activity		
	amount of fluid. Ri 46.6 bbl. total flu	gged to swab & found F id for day (water woul	d not color-cut).		
	9/13/96 SITP: 120 psi after 12 hrs blew down & found FL @ 4700'; swabbed additional 12 bbl. fluid down to 7500' and shut-in for fluid & pressure build-up. Swabbed 55 BW & 3.6 BO in				
<i>:</i>	$1\frac{1}{2}$ days. BLWTR: 10 9/14/96 Shut-in for fluid &				
	9/15/96 SITP: 410 psi - ble		fluid recovery.		
	9/16/96 & 9/17/96 SITP: 290	psi (48 hrs.) Blew dow	n in 3.75 min no fluid.		
	9/18/96 Shut-in for fluid &				
13.	<u>an dia kaominina dia kaominin</u>		vanet. (August 1971)		
Name & Signature: Greg W.	Ethridge Mm. W. 5th	Title Operations Co	nsultant Date: 9/19/96		
Haine a Signature. OT CS W.		V			

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FORM 8	का ना गा गा ना का क			
DIVISION OF OIL, GAS AND MININI	5. Lease Designation and Serial Number: FEE			
SUNDRY NOTICES AND REPORTS	e. If Indian, Allottee or Tribe Name:			
Do not use this form for processis to drill new wells, deepen existing wells, or to reente	7, Unit Agreement Name:			
Use APPLICATION FOR PERMIT TO DRAIL ON DEEP BY	8. Well Name and Number:			
1. Type of Well: OIL X GAS OTHER:	Cimarron Energy #1AXZ			
2. Name of Operator: CIMARRON ENERGY CORPORATION	43-039-30007			
3. Address and Telephone Number: (801) 562-5556 7001 South 900 East, Suite 250	10. Field and Pool, or Wildcat: Wildcat Wildcat			
4. Location of Well Footages: 1454 fwl 1571 fnl	County: Sanpete			
Footages: 1454' fwl 15/1' fnl - xx, sec., T.R.M.: SE/4 NW/4 Section 14 - T15S	- R3E SLC Stude: Utah			
	ATURE ()F NOTICE, REPORT, OR OTHER DATA SUBSEQUENT REPORT			
NOTICE OF INTENT (Submit in Duplicate)	(Submit Original Form Only)			
☐ Abandon ☐ New Construction	☐ Abancon ☐ New Construction			
Repair Casing Pull or Alter Casing	☐ Repair Casing ☐ Pull or Alter Casing			
☐ Change of Plans ☐ Recomplete	☐ Chançie of Plans ☐ Reperforate			
☐ Convert to Injection ☐ Reperforate	Convert to Injection Vent or Flare			
☐ Fracture Treat or Acidize ☐ Vent or Flare	Fracture Treat or Acidize Water Shut-Off			
☐ Multiple Completion ☐ Water Shut-Off	Other Weekly Progress Report (completion)			
Other	In Progress			
	Date of work completion			
Approximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.			
	* Must be accompanied by a coment verification report.			
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and git vertical depths for all markers and zones pertinent to this work.)</li> </ol>	we pertinent dates. If well is directionally drilled, give subsurface locations and measured and true			
As requested, the following is (completion) for the week ending	a summary of wellsite activity ng 9/11/96.			
9/5/96 thru 9/6/96 Shut-in for fluid & pressure build-up.				
9/7/96 SITP: 310 psi - Blew down in 4 min.; made slugs of fluid for 5 min. @ 10 psi & SI.				
9/8/96 SITP: 260 psi - Blew do 6 min. @ 10 psi & SI.	own in $3\frac{1}{2}$ min.; made slugs of fluid for			
9/9/96 Shut-in for fluid & pressure build-up. 9/10/96 SITP: 310 psi - blew down ir $2\frac{1}{2}$ min.; made fluid for 3 min. & SI. 9/11/96 Shut-in for fluid & pressure build-up.				
Greg W. Ethridge				

DIVISION OF GAS AND MATTER	5. Lease Designation and Serial Number:			
אַעןן	FEE FEE			
SUNDRY NOTICES AND REPORTS	N WELLS 1996			
Do not use this form for proposals to drill new wells, deepen existing wells, or to reente Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su	7. Unit Agreement Name:			
1. Type of Well: OIL GAS OTHER:	OF OLL GAS & MINING 8. Well Name and Number: Cimarron Energy #1AXZ			
2. Name of Operator: CIMARRON ENERGY CORPORATION	0. API Well Number: 43-039-30007			
3. Address and Telephone Number: (801) 562-5556 7001 South 900 East, Suite 2	10. Field and Pool, or Wildcat: 50, Midvale, UT 84047 Wildcat			
4. Location of Well Footages: 1454 fw1 1571 fn1	County: Sanpete			
$\infty$ , Sec., T., R., M.: SE/4 NW/4 Section 14 - T15	S - R3E SLC State: Utah			
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)			
☐ Abandon ☐ New Construction	☐ Abandon * ☐ New Construction			
☐ Repair Casing ☐ Pull or Alter Casing	☐ Repair Casing ☐ Pull or Alter Casing			
☐ Change of Plans ☐ Recomplete	☐ Change of Plans ☐ Reperforate			
☐ Convert to Injection . ☐ Reperforate	☐ Convert to Injection ☐ Vent or Flare			
☐ Fracture Treat or Acidize ☐ Vent or Flare	☐ Fracture Treat or Acidize ☐ Water Shut-Off			
☐ Multiple Completion ☐ Water Shut-Off	XX Other Weekly Progress Report (completion)			
Other	Date of work completion _ In Progress			
Approximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL.  COMPLETION OR RECOMPLETION REPORT AND LOG form.			
	Must be accompanied by a cement verification report.			
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and givertical depths for all markers and zones pertinent to this work.)</li> </ol>				
As requested, the following (completion) for the week en	is a summary of wellsite activity ding 9/25/96.			
9/19/96 SITP: 210 psi (48 hrs.) - blew down in 2½ min. w/ no fluid recovery. 9/20/96 Shut-in for fluid & pressure build-up. 9/21/96 SITP: 200 psi (48 hrs.) - blew down in 1.75 min. w/ no fluid recovery. 9/22/96 Shut-in for fluid & pressure build-up. 9/23/96 SITP: 175 psi (38 hrs.) - blew down in 1 min. 20sec. w/ no fluid recovery. Rigged to swab and found solid fluid @ 3600' w/ gassy fluid stringers above. Swabbed down to 8,000' then made hourly runs remainder of day. Recovered 13.3 BO & 47.9 BW. BLWTR:969. 9/24/96 Shut-in for fluid & pressure build-up. 9/25/96 SITP: 375 psi (50 hrs.) - blew down in 6 min. 20 sec. w/ no fluid recovery.				
Name & Signature: Greg W. Ethridge Ju W. Ell Title: Operations Consultant Date: 9/26/96				
<u> </u>				

#### STATE OF UTAH

DIVISION O. L., GAS AND MINI	NG			
	ECEIVEM 5. Lease Designation and Serial Number:			
SUNDRY NOTICES AND REPORTS	()			
Do not use this form for proposals to drill new wells, deepen existing wells, or to reer Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for	OCT 1 7 1995 tet plugged and abandoned wells. such proposals.			
1. Type of Well: OIL I GAS OTHER: DIV. OF OIL, CAS & MINING Cimarron Energy #1				
2. Name of Operator: CIMARRON ENERGY CORPORATION	9. API Well Number: 43-039-30007			
3. Address and Telephone Number: (801) 562-5556 7001 South 900 East, Suite 2	10. Field and Pool, or Wildcat: Wildcat Wildcat			
4. Location of Well  Footages: 1454' fwl 1571' fnl  QQ, Sec.,T.,R.M.: SE/4 NW/4 Section 14 - T15	County: Sanpete S - R3E SLC State: Utah			
11. CHECK APPROPRIATE BOXES TO INDICATE I	NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Dupficate)	SUBSEQUENT REPORT (Submit Original Form Only)			
☐ Abandon ☐ New Construction	☐ Abandon • ☐ New Construction			
☐ Repair Casing ☐ Pull or Alter Casing	☐ Repair Casing ☐ Pull or Alter Casing			
☐ Change of Plans ☐ Recomplete	☐ Change of Plans ☐ Reperforate			
☐ Convert to Injection ☐ Reperforate	☐ Convert to Injection ☐ Vent or Flare			
☐ Fracture Treat or Acidize ☐ Vent or Flare	☐ Fracture Treat or Acidize ☐ Water Shut-Off			
☐ Multiple Completion ☐ Water Shut-Off	☑ Other Weekly Progress Report (completion)			
Other	Date of work completion In Progress			
Approximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.			
	* Must be accompanied by a cement verification report.			
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and vertical depths for all markers and zones pertinent to this work.)</li> </ol>	give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true			
As requested, the following (completion) for the week en	is a summary of wellsite activity ding 10/9/96.			
10/3/96 SITP: 150 psi (48 h	rs.) - blew down in 2½ min. w/ no fluid recovery			
10/4/96 Shut-in for fluid &	- <del>-</del>			
fluid recovery.				
	pressure build-up.			
	rs.) - blew down in 1 min. 20sec. w/ no fluid			
recovery. Rigged to swab & found FL @ 2,000'. Swabbed to 8,000' in 4 runs & made 7 more hourly runs from 8,000' (11 runs total); Recovered 11.2 BO & 32.3 BW. BLWTR: 937.				
10/8/96 Shut-in for fluid & pressure build-up. 10/9/96 SITP: 450 psi (50 hrs.) - blew down in 6 min. w/ no fluid recovery.				
Name & Signature: Greg W. Ethridge Stee W. Ethridge	) Title: Operations consultant Date: 10/10/96			

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#### STATE OF UTAH

DIVISION OLL, GAS AND MININ	IG		
	FCEIVED 5. Lease Designation and Serial Number:		
SUNDRY NOTICES AND REPORTS	- 1/ - / 1		
Do not use this form for proposals to drill new wells, deepen existing wells, or to reen the APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such	OCT 1 7 1998  or plugged and abs indoned wells. 7. Unit Agreement Name:		
1. Type of Well: OIL 図 GAS OTHER: DIV.	OF OIL, GAS & MINING 8. Well Name and Number: Cimarron Energy #1AXZ		
2. Name of Operator:  CIMARRON ENERGY CORPORATION	9. API Well Number: 43-039-30007		
3. Address and Telephone Number: (801) 562 5556 7001 South 900 East, Suit 250	), Midvale, UT 84047 Wildcat: Wildcat		
4. Location of Well  Footages: 1454' fw1 1571' fn1  CQ, Sec.,T.,R.M.: SE/4 NW/4 Section 14 - T15S	County: Sanpete S - R3E SLC State: Utah		
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, OR OTHER DATA		
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)		
☐ Abandon ☐ New Construction	☐ Abandon * ☐ New Construction		
☐ Repair Casing ☐ Pull or Alter Casing	☐ Repair Casing ☐ Pull or Alter Casing		
☐ Change of Plans ☐ Recomplete	☐ Change of Plans ☐ Reperforate		
☐ Convert to Injection ☐ Reperforate	☐ Convert to Injection ☐ Vent or Flare		
☐ Fracture Treat or Acidize ☐ Vent or Flare	☐ Fracture Treat or Acidize ☐ Water Shut-Off		
☐ Multiple Completion ☐ Water Shut-Off	☐ Other _Weekly Progress Report (completion)		
Other	Date of work completion In Progress		
Approximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL.  COMPLETION OR RECOMPLETION REPORT AND LOG form.		
	Must be accompanied by a cement verification report.		
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and givertical depths for all markers and zones pertinent to this work.)</li> </ol>	we pertinent dates. If well is directionally drilled, give subsurface locations and measured and true		
As requested, the following i (completion) for the week end	s a summary of wellsite activity ling 10/2/96.		
9/28/96 Shut-in for fluid & 9/29/96 SITP: 205 psi (52 hr 9/30/96 Shut-in for fluid & 10/1/96 SITP: 165 psi (48 hr fluid recovery. 10/2/96 Shut-in for fluid & No swabbing du	rs.) - blew down in 4½ min. w/ no fluid recovery pressure build-up. rs.) - blew down in 4 min. w/ no fluid recovery. ressure build-up. rs.) - blew down in 2 min. 50 sec. w/ no		
Name & Signature: Greg W. Ethridge Ju, W. Ethy	Title: Operations Consultant Date: 10/3/96		
$\nu$			

FORM 9 STATE OF UTAH				
DIVISION OF ,, GAS AND MI <del>NIA</del>	G C C C C C C C C C C C C C C C C C C C			
7	5. Lease Designation and Serial Number:			
	6. If Indian, Allottee or Tribe Name:			
SUNDRY NOTICES AND REPORTS				
Do not use this form for proposals to drill new wells, deepen existing wells, or to serite  Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su	7. Unit Agreement Name:			
1. Type of Well: OIL 採其 GAS □ OTHER: DI	V. OF OIL, GAS & MINING Cimarron Energy #1AXZ			
2. Name of Operator: CIMARRON ENERGY CORPORATION	9. API Well Number: 43-039-30007			
3. Address and Telephone Number: (801) 562-5556	10. Field and Pool, or Wildcat:			
3. Address and Telephone Number: (801) 562-5556 7001 South 900 East, Suite 2.				
4. Location of Well	70, midvale, of 04047   mildet			
Footages: 1454' fw1 1571' fn1	County: Sanpete			
α, Sec., T., R.M.: SE/4 NW/4 Section 14 - T15;	S - R3E SLC State: Utah			
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)			
☐ Abandon ☐ New Construction	☐ Abandon ☐ New Construction			
☐ Repair Casing ☐ Pull or Alter Casing	☐ Repair Casing ☐ Pull or Alter Casing			
☐ Change of Plans ☐ Recomplete	☐ Change of Plans ☐ Reperforate			
Convert to Injection	☐ Convert to Injection ☐ Vent or Flare			
☐ Fracture Treat or Acidize ☐ Vent or Flare	☐ Fracture Treat or Acidize ☐ Water Shut-Off			
Multiple Completion   Water Shut-Off   Gother Weekly Progress Report (completion				
☐ Other	X			
	Date of work completion In Progress			
Approximate date work will start				
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.			
	Must be accompanied by a cement vertification report.			
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and givertical depths for all markers and zones pertinent to this work.)</li> </ol>	ve pertinent dates. If well is directionally drilled, give subsurface locations and measured and true			
As requested, the following is a summary	of wellsite activity (completion) for			
the week ending 10/16/96.				
10/10/96 Shut-in for fluid & pressure build-up.				
10/11/96 SITP: 230 psi (48 hrs.) - blew down in 4 min. 20 sec. w/ no fluid recovery.				
10/12/96 & $10/13/96$ Shut-in for fluid & pressure build-up. $10/14/96$ SITP: 210 psi (60 hrs.) - blew down in 3 min. 40 sec. w/ no fluid recovery.				
Rigged to swab & found FL @ 3,000'. Swabbed down to 10,500' (just above				
packer) in 9 runs & made 2 more hourly runs from 10,500' (11 runs total);				
Recovered 16.7 BO & 29.3 BW. BLWTR: 908. Left well open on 1" pos. choke.				
10/15/96 15 hours after swab operations ceased, well making weak to moderate blow.				
Changed choke to 14/64" pos. choke & continued to flow to enhance fluid				
entry from formation.				
10/16/96 Allowed well to continue to fl	ow thru 14/64" pos. choke.			
13,				
Name & Signature: Greg W. Ethridge Ju. W. Ethri	Title: Operations Consultant Date: 10/17/96			
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#### STATE OF UTAH \_, GAS AND MINING DIVISION O

	5. Lease Designation and Serial Number:		
	8. If Indian, Allottee or Tribe Name:		
	7. Unit Agreement Name:		
	8. Well Name and Number: Cimarron Energy #1AXZ		
	9. API Well Number: 43-039-30007		
	10. Field and Pool, or Wildcat:		
84047	Wildcat		

SUND	ON WELLS				
Do not use this form for Use	proposals to drill new wells, deepen existing wells, or to reente APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for sur	r plugged and abandoned wells. ch proposals.	7. Unit Agreement Name:		
1. Type of Well: OIL 🙀 G/	8. Well Name and Number: Cimarron Energy #1AXZ				
2. Name of Operator: CIMARRON ENERGY CORPORATION			9. API Well Number: 43-039-30007		
3. Address and Telephone Number: (801) 562-5556 7001 South 900 East, Suite 250, Midvale, UT 84047			10. Field and Pool, or Wildcat: Wildcat		
4. Location of Well Footages: CQ, Sec.,T.,R.,M.:	1454' fwl 1571' fnl SE/4 NW/4 Section 14 - T15		county: Sanpete		
11. CHECK API	PROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA		
N	OTICE OF INTENT (Subset in Duplicate)		JENT REPORT Iginal Form Only)		
Abandon	☐ New Construction	☐ Abandon '	☐ New Construction		
☐ Repair Casing ☐ Pull or Alter Casing ☐ Change of Plans ☐ Recomplete		☐ Repair Casing ☐ Change of Plans	☐ Pull or Alter Casing ☐ Reperforate		
☐ Convert to Injection ↔	☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare		
☐ Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off		
☐ Multiple Completion ☐ Other	☐ Water Shut-Off	₩ Other <u>Veekly Progres</u>	ss Report (completion)		
Approximate date work will a	start	Date of work completion In I  Report results of Multiple Completione and COMPLETION OR RECOMPLETION REPORT  * Must be according to be a completion of the co	Recompletions to different reservoirs on WELL IT AND LOG form.		

As requested, the following is a summary of wellsite activity (completion) for the week ending 10/23/96.

- 10/17/96 thru 10/20/96 Allowed well to continue flowing thru 14/64" positive choke; flow diminished from moderate to weak blow with time.
- 10/21/96 Rigged to swab & found FL @ 6100'. Swabbed to maximum depth of 10,500'. Made total of 9 swab runs for day; last three runs were spaced 1 hour apart and were dry. Recovered 11.0 BO & 22.6 BW; BLWTR: 885. Shut-in for fluid & pressure build-up.
- 10/22/96 Shut-in for fluid & pressure build-up.
- 10/23/96 SITP: 260 psi (48 hrs.) blew well down in 7 min. 15 sec. w/ no fluid recovery.

Date: 10/24/96 Title: Operations Consultant (This space for State use only)

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

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DIVISION OF GAS AND MININ	IG J				
	5. Lease Designation and Serial Number: FEE				
SUNDRY NOTICES AND REPORTS ON WELLS  8. If Indian, Allottee or Tribe Name:					
Do not use this form for proposals to drill new wells, deepen existing wells, or to senter Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for suc	NOV 0 4 1996 wells 7. Unit Agreement Name:				
1. Type of Well: OIL 図 GAS □ OTHER: DIV OF	OIL, GAS & MINING  8. Well Name and Number: Cimarron Energy #1AXZ  9. API Well Number:				
2. Name of Operator: CIMARRON ENERGY CORPORATION	9. API Well Number: 43-039-30007				
3. Address and Telephone Number: (801) 562-5556 7001 South 900 East, Suite 25	10. Field and Pool, or Wildcat: Wildcat Wildcat				
4. Location of Well					
Footages: 1454 fwl 1571 fn1	county: Sanpete				
$\infty$ , Sec.,T.,R.M.: SE/4 NW/4 Section 14 - T15S -	R3E SLC State: Utah				
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, OR OTHER DATA				
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)				
☐ Abandon ☐ New Construction	☐ Abandon * ☐ New Construction				
Repair Casing Pull or Alter Casing	☐ Repair Cusing ☐ Pull or Alter Casing				
☐ Change of Plans ☐ Recomplete	☐ Change of Plans ☐ Reperforate				
☐ Convert to Injection ☐ Reperforate	☐ Convert to Injection ☐ Vent or Flare				
☐ Fracture Treat or Acidize ☐ Vent or Flare	Fracture Treat or Acidize Water Shut-Off				
☐ Multiple Completion ☐ Water Shut-Off	☑ Other Weekly Progress Report (completion)				
Other /					
	Date of work completion In Progress				
Approximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.				
	Must be accompanied by a cement verification report.				
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and givertical depths for all markers and zones pertinent to this work.)</li> </ol>	ve pertinent dates. If well is directionally drilled, give subsurface locations and measured and true				
As requested, the following is a summary of the week ending $10/30/96$ .	of wellsite activity (completion) for				
10/24/96 Shut-in for fluid & pressure build-up. 10/25/96 SITP: 220 psi (48 hrs.) - blew down in 6 min. w/ no fluid recovery. 10/26/96 Shut-in for fluid & pressure build-up.					
10/27/96 SITP: 195 psi (52 hrs.) - blew down in 5 min. 15 sec. w/ no fluid recovery.  10/28/96 Shut-in for fluid & pressure build-up.					
10/29/96 SITP: 160 psi (44 hrs.) - blew down in 4 min. 5 sec. w/ no fluid recovery. 10/30/96 Shut-in for fluid & pressure build-up.					
PLEASE HOLD ALL IN	FORMATION CONFIDENTIAL				
Name & Signature: Greg W. Ethridge Mase W. Eller Operations Consultant Date: 10/31/96					
This space for State use only)					

## STATE OF UTAH DIVISION OF GAS AND MINING

	5. L	ease Designation and Serial Number:
SUNDRY NOTICES AND REPORTS ON WELL'S		I DE
Do not use this form for proposals to drill new wells, deepen existing wells, or to reents; plugged and abandoned wells.  Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		Jnit Agreement Name:
1. Type of Well: OIL X GAS OTHER:	8. V	Nell Name and Number: imarron Energy #1AXZ
2. Name of Operator: CIMARRON ENERGY CORPORATION	9. A	PI Well Number: 43-039-30007
3. Address and Telephone Number: (801) 562-5556 7001 South 900 East, Suite 250.		Field and Pool, or Wildcat: Wildcat
4. Location of Well Footages: 1454 f fw1 1571 f n1		unty: Sanpete
∞, sωc.,T.,R.M.: SE/4 NW/4 Section 14 - T15S -	R3E SLC Stat	•: Utah
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, O	OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)	
☐ Abandon ☐ New Construction	Abandon [	☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing	Repair Casing	☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete	Change of Plans	☐ Reperforate
☐ Convert to Injection ☐ Reperforate	☐ Convert to Injection [	☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Vent or Flare	Fracture Treat or Acidize	☐ Water Shut-Off
☐ Multiple Completion ☐ Water Shut-Off	Other Weekly Progress F	Report (completion)
Other	Date of work completion <u>In Progr</u>	`ess
Approximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
	* Must be accompanied by a cement verification rep	oort.
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and givertical depths for all markers and zones pertinent to this work.)</li> </ol>	ve pertinent dates. I' well is directionally drilled, give su	ibsurface locations and measured and true
As requested, the following is a summary the week ending $11/13/96$ .	of wellsite activity (com	pletion) for
11/7/96 SITP: 355 psi (64 hrs.) - blew d	own in 9 min. 45 sec. w/	no fluid recovery.
11/8/96 & $11/9/96$ Shut-in for fluid & pr	essure build-up.	•
11/10/96 SITP: 250 psi (76 hrs.) - blew		no fluid recovery.
11/11/96 & 11/12/96 Shut-in for fluid &		
11/13/96 SITP: 200 psi (72 hrs.) - blew		/ no fluid recovery.
PLEASE HOLD ALL I	NFORMATION CONFIDENTIAL	
13.  Name & Signature: Greg W. Ethridge Sug W. Ethridge	THE: Operations Consu	1tant Date: 11/14/96
The coop for State was only		
(This space for State use only)	6	

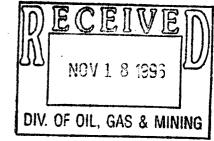
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DIV. OF OIL, GAS & MINING

#### STATE OF UTAH IVISION OF \_\_\_\_, GAS AND MINING

	DIVISION OP, GAS AND MININ	ig 🔍 🗸	
	DIVIDION OF CALL AND MINNE		5. Lease Designation and Serial Number:
			FEE
SUND	RY NOTICES AND REPORTS	ON WELLS	6. If Indian, Allottee or Tribe Name:
	proposals to drill new wells, deepen existing wells, or to reente APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su		7. Unit Agreement Name:
1. Type of Well: OIL G	AS OTHER:		8. Well Name and Number: Cimarron Energy #1AXZ
2. Name of Operator:	CIMARRON ENERGY CORPORATION		9. API Well Number: 43-039-30007
3. Address and Telephone Number:	(801) 562-5556 7001 South 900 East, Suite 25	60, Midvale, UT 84047	10. Field and Pool, or Wildcat: Wildcat
4. Location of Well			
Footages:	1454' fw1 1571' fn1		county: Sanpete
QQ, Sec.,T.,R.,M.:	SE/4 NW/4 Section 14 - T15S	S - R3E SLC	State: Utah
11. CHECK APP	PROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
N	OTICE OF INTENT (Submit in Duplicate)		ENT REPORT ginal Form Only)
☐ Abandon	☐ New Construction	☐ Abandon *	☐ New Construction
Repair Casing	☐ Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing
Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Reperforate
☐ Convert to Injection . ·	☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off
☐ Multiple Completion	☐ Water Shut-Off	₩ Other Weekly Progress	Report (completion)
Other			
		Date of work completion In Pr	ogress
Approximate date work will s	tart and the state of the state	Report results of Multiple Completions and	Recompletions to different reservoirs on WELL
		COMPLETION OR RECOMPLETION REPORT  Must be accompanied by a cement verification	
DESCRIBE PROPOSED OR COMP vertical depths for all markers and	LETED OPERATIONS (Clearly state all pertinent details, and ghazones pertinent to this work.)	re pertinent dates. If well is directionally drilled, g	live subsurface locations and measured and true
As requested, the week endir	the following is a summary ong 11/6/96.	f wellsite activity (c	ompletion) for
11/1/96 SITP: 11/2/96 & 11/3 11/4/96 SITP: Rigged to swab run; gassy wat	t-in for fluid & pressure bui 150 psi (65 hrs.) - blew do 3/96 Shut-in for fluid & pre 120 psi (68 hrs.) - blew do 5 swab & found fluid level @ 6 next 2 runs from 10,500' we 15 ter & no oil. BLWTR: 843. 16/96 Shut-in for fluid & pre	wn in 4 min. w/ no flussure build-up. wn in $3\frac{1}{2}$ min. w/ no flus, $4,000$ . Swabbed down re dry (9 runs for day	ufderecovery erg. to 10,500' on 7th
13.	1.		
Name & Signature: <u>Greg W.</u>	Ethridge New W. Ethry	Title: Operations Co	nsultant Date: 11/7/96
This space for State use only)	-	P	
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(See Instructions on Reverse Side



## STATE OF UTAH DIVISION OF \_\_\_\_ GAS AND MINING

DIVISION OF CAO AIRD MINNIN	· ·	5. Lease Designation and Serial Number:
		FEE
SUNDRY NOTICES AND REPORTS (	N WEN SO CO CO	6. If Indian, Allottee or Tribe Name:
SUNDAT NOTICES AND REPORTS (		
Do not use this form for proposals to drill new wells, deepen existing wells, or to reents  Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su	r plugged and abandoned wells.	7. Unit Agreement Name:
1. Type of Well: OIL	FOV 2 C 189	Se. Well Name and Number: Cimarron Energy #1AXZ
2. Name of Operator: CIMARRON ENERGY CORPORATION	DIV. OF OIL GAS &	9. Art Well Humber: MINING4B-039-30007
3. Address and Telephone Number: (801) 562-5556 7001 South 900 East, Suite 25	50, Midvale, UT 84047	10. Field and Pool, or Wildcat: Wildcat
4. Location of Well Footages: 1454 'fw1 1571 'fn1		county: Sanpete
∞, sec., r., R.M.: SE/4 NW/4 Section 14 - T155	S - R3E SLC	State: Utah
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQ	JENT REPORT iginal Form Only)
☐ Abandon ☐ New Construction	☐ Abandon *	☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing
☐ Change of Plans ☐ Recomplete	☐ Change of Plans	☐ Reperforate
☐ Convert to Injection ☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off
☐ Multiple Completion ☐ Water Shut-Off	☑ Other Weekly Progress	s Report (completion)
Other	Norman	"her 15 1006 (goo heley)
Approximate date work will start		nber 15, 1996 (see below)  d Recompletions to different reservoirs on WELL RT AND LOG form.
MLIDE	* Must be accompanied by a cement verifica	tion report.
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and git vertical depths for all markers and zones pertinent to this work.)</li> </ol>	ve pertinent dates. If well is directionally drilled,	give subsurface locations and measured and true
As requested, the following is a summary of the week ending $11/20/96$ .	of wellsite activity (	completion) for
11/14/96 Shut-in for fluid & pressure bu	ild-up.	
11/15/96 SITP: 150 psi (43 hrs.) - blew of Rigged to swab & found fluid level @ swab run; next run recovered 200' of from 10,500' were dry (total of 8 run 25.0 bbl. of load water. BLWTR: 818	5,000'. Swabbed down fluid from 10,500'; n ns for day). Recovere	to 5,000' on 5th ext two hourly runs
Due to the slow rate of frac water loproduction exhibited to date, and the onseshut-in for fluid & pressure build-up,& open	et of winter weather,	the well will remain
to enhance hydrocarbon production:		
Name & Signature: Greg W. Ethridge Mr. W. Eller	Operations C	onsultant Date: 11/21/96

(This space for State use only)

FORM 9 STANS OF UTAH	
DIVISION OF CLASS AND MININ	G 5. Lease Designation and Serial Number:
	FEE
The state of the s	8. If Indian, Allottee or Tribe Name:
SUNDRY NOTICES AND REPORTS (	ON WELL'S
Do not use this form for proposals to drill new wells, deepen existing wells, or to reente Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su	7. Unit Agreement Name:
1. Type of Well: OIL X GAS OTHER:	8. Well Name and Number: Cimarron Energy #1AXZ
2. Name of Operator: CIMARRON ENERGY CORPORATION	9. API Well Number: 43-039-30007
3. Address and Telephone Number: (801) 562-5556 7001 South 900 East, Suite 250,	Midvale, UT 84047 Wildcat:  Wildcat
4. Location of Well Footages: 1454 fwl 1571 fnl	County: Sanpete
ος, Sec.,T.,R.M.: SE/4 NW/4 Section 14 - T15S -	R3E SLC Sale: Clair
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
☐ Abandon ☐ New Construction	☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing	☐ Repair Casing ☐ Pull or Alter Casing
Change of Plans Recomplete	☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Reperforate	☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Vent or Flare	☐ Fracture Treat or Acidize ☐ Water Shut-Off
☐ Multiple Completion ☐ Water Shut-Off	Other
⊠ Other <u>Time extension for Reserve Pit Use</u>	
	Date of work completion
Approximate date work will start March 24, 1997	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	* Must be accompanied by a cement verification report.
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and gi vertical depths for all markers and zones pertinent to this work.)</li> </ol>	ive pertinent dates. If well is directionally drilled, give subsurface locations and measured and true
in February, 1996. Completion activity successful in establishing commercial p is present in sufficient quantities that	January, 1996 with 5½" casing set & cemented from March thru November 15, 1996 was not production. However, gas & high gravity oil at the operator suspects that natural fracture 1000' horizontal leg drilled to the East in the
commencing field operations 3/24/97. The pit will be sufficient for drilling the therefore requests a twelve (12) month	dding for the horizontal leg, and anticipate the remaining capacity of the present reserve horizontal leg of this well. Operator extension (to February 1, 1998) to use the or pending operations to establish commercial
Greg W Ethridge A 11 510-4	Operations Consultant 2/7/97

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DIV. OF OIL, GAS & MINING

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG    In TYPE OF WELL:   OIL   WELL   DAY   Other   Re-entry	FARM OR LEAS Cimarron LAXZ OFFIELD AND FOR Wildcat Section T15S - R C. COUNTY Sanpete	Energy  OL, OR WILDCAT  OR SLOCK AND SURVEY  14
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  In. TYPE OF WELL:  WELL WELL WELL DAY Other Re-entry  NEW WORK DEEP DACK RESVE. Other Sidetrack  Z. MAME OF OPERATOR  CIMARRON ENERGY CORPORATION  3. ADDRESS OF OPERATOR  7001 South 900 East, Suite 250, Midvale, UT 84347  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  At surface 1454' fwl 1571' fnl  At top prod. interval reported below 1061' fwl 1550' fnl (@ 11636')  WILL WIND.  14. MIND.  15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. RES. RI. C. 1/25/96 2/16/96 11/15/96 (Plag & AM.) 5684' GR; 5703'  20. TOTAL DETER. ND A TYD 21. PLUG BACK I.D., ND A TYD 22. IF MULTIPLE COMPL.  21. INTERVALE BETTER.	Cimarron  NELL NO.  1AXZ  D. FIELD AND FOR  Wildcat  1. SEC. T. R. M.  OR AREA  Section  T15S - R.  2. COUNTY  Sanpete	Energy  OL. OR WILDCAT  OR BLOCK AND SURVEY  14  3E - SLC
LATYPE OF WELL:  WELL WELL DAY Other Re-entry  WELL OVER DEEP PLUC DIFF. Sidetrack  CIMARRON ENERGY CORPORATION  3. ADORESS OF OPERATOR  7001 South 900 East, Suite 250, Midvale, UT 84347  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  At surface 1454' fwl 1571' fnl  At top prod. Interval reported below 1061' fwl 1550' fnl (@ 11636')  WELL OF THE APPROXIMATION  14. APINO.  15. DATE SPUDDED 16. DATE T.D. RELICHED 17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (DF. REE, RT. C. 1/25/96 2/16/96 11/15/96 (Plag & AML) 5684' GR; 5703'  20. TOTAL DETER, MD A TYD 21. FLUC BACK T.D., ND A TYD 22. IF MULTIPLE COMPL.  23. INTERVALS	Cimarron WELL NO. 1AXZ O. FIELD AND FOR Wildcat 1. SEC. T. E. M. OR AREA Section T15S - R. 2. COUNTY Sanpete	Energy  OL. OR WILDCAT  OR SLOCK AND SURVEY  14  3E - SLC
TYPE OF COMPLETION:  WELL OVER DEEP DIFF. ACES OTHER SIDET OF SIDET SIDET OF SIDE SIDE SIDE SIDE SIDE SIDE SIDE SIDE	Cimarron  WELL NO.  1AXZ  O. FIELD AND FOR  Wildcat  Section  T15S - R.  C. COUNTY  Sanpete	Energy  OL. OR WILDCAT  OR SLOCK AND SURVEY  14  3E - SLC
CIMARRON ENERGY CORPORATION  3. ADDRESS OF OPERATOR  7001 South 900 East, Suite 250, Midvale, UT 84047  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  At surface 1454' fwl 1571' fnl  At top prod. interval reported below 1061' fwl 1550' fnl (@ 11636')  11. API NO.  43-039-30007 7/15/78  13. DATE APUBDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. REE, RT. C. 1/25/96 2/16/96 11/15/96 (Plage AML.) 5684' GR; 5703'  10. VOTAL DETER MD A TYD 21. PLUG BACK I.D., ND A TYD 22. IF MULTIPLE COMPL. 23. INTERVALS	Cimarron  WELL NO.  1AXZ  O. FIELD AND FOR  Wildcat  Section  T15S - R.  C. COUNTY  Sanpete	Energy  OL. OR WILDCAT  OR SLOCK AND SURVEY  14  3E - SLC
CIMARRON ENERGY CORPORATION  3. ADDRESS OF OPERATOR  7001 South 900 East, Suite 250, Midvale, UT 84047  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  At surface 1454' fwl 1571' fnl  At top prod. Interval reported below 1061' fwl 1550' fnl (@ 11636')  11. API NO.  43-039-30007   7/15/78  3. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF. REE, RT. C) 1/25/96   2/16/96   11/15/96 (Plag & AM.)   5684' GR; 5703'  5. TOTAL DETTE. NO A TYD 21. FLUG BACK 1.D. NO A TYD 22. IF MULTIPLE COMPL.   23. INTERVALS   14. API NO.   15. API NO.   16. API NO.	AVELL NO.  1AXZ  D. FIELD AND FOR  Wildcat  1. SEC. T. R. M.  OR AREA  Section  T15S - R.  2. COUNTY  Sanpete	OL, OR WILDCAT  OR SLOCK AND SURVEY  14  3E - SLC
3. ADDRESS OF OPERATOR  7001 South 900 East, Suite 250, Midvale, UT 84047  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  At surface 1454' fwl 1571' fnl  At top prod. interval reported below 1061' fwl 1550' fnl (@ 11636')  43-039-30007 7/15/78  3. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (Dr. RES. RT. C. 1/25/96 2/16/96 11/15/96 (Plag & AM.) 5684' GR; 5703'  5. DOTAL DETE. MD A TYD 21. PLUG BACK I.D., MD A TYD 22. IF MULTIPLE COMPL. 23. INTERVALS	HAXZ  Wildcat  Section  T15S - R  COUNTY  Sanpete	OE SLOCK AND SURVEY  14  3E - SLC
1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  At surface 1454' fw1 1571' fn1  At top prod. interval reported below 1061' fw1 1550' fn1 (@ 11636')  11. AFI NO. OATE 33UED 43-039-30007 7/15/78  3. DATE SPUBDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (Dr. RES. RT. C 1/25/96 2/16/96 11/15/96 (Plag & AM.) 5684' GR; 5703'  3. TOTAL DEFTE. NO A TYD 21. FLUG BACK T.D. NO A TYD 22. IF MULTIPLE COMPL. 23. INTERVALS	Wildcat  Mildcat  Section  T15S - R  COUNTY  Sanpete	OE SLOCK AND SURVEY  14  3E - SLC
At surface 1454' fw1 1571' fn1  At top prod. interval reported below 1061' fw1 1550' fn1 (@ 11636')  ACCOMPDENTIAL  14. MI NO.  43-039-30007 7/15/78  5. DATE SPUDDED  16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)  1/25/96 2/16/96 11/15/96 (Plag 4 Ab.) 5684' GR; 5703'  5. TOTAL DEFTE. MD A TVD 21. PLUG BACK T.D., MD A TVD 22. IF MULTIPLE COMPL.  23. INTERVALS	Section T15S - R country Sanpete	14 3E - SLC
At top prod. interval reported below 1061' fw1 1550' fn1 (@ 11636')  TONE DENTI AL  14. AFI NO.  43-039-30007   7/15/78  3. DATE SPUBDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (Dr. RES. RT. C. 1/25/96 2/16/96 11/15/96 (Plag & AM.) 5684' GR; 5703'  5. TOTAL DEFTE. NO A TYD 21. FLUG BACK T.D. NO A TYD 22. IF MULTIPLE COMPL. 23. INTERVALS	Section T15S - R COUNTY Sanpete	14 3E - SLC
3. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (Dr. AES, RT. C. 1/25/96 2/16/96 11/15/96 (Plag & AM.) 5684 GR; 5703   5. TOTAL DETTE. NO A TYD 21. PLUG BACK T.D., NO A TYD 22. IF MULTIPLE COMPL. 23. INTERVALS	Sanpete	
3. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (Dr. AER, RT. C. 1/25/96 2/16/96 11/15/96 (Plug & AML.) 5684 GR; 5703   5. TOTAL DEFTE. MD A TYD 21. PLUG BACK T.D., MD A TYD 22. IF MULTIPLE COMPL. 23. INTERVALS	Sanpete	13 STATE
1/25/96 2/16/96 11/15/96 (Ping 4 AML) 5684 GR; 5703'  TOTAL DEFTE. MD A TVD 21. PLUG BACK T.D., MD A TVD 22. IF MULTIPLE COMPL. 23. INTERVALS		Utah
TOTAL BETTE, MD A TVD 21, PLUG BACK T.D., MD A TVD 22, IF MULTIPLE COMPL. 23. INTERVALS 8	KB 19.	ELEV. CASINGHEAD
\" \	-12,128'	None
C. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)	1 7	S. WAS DERECTIONAL SURVEY MADE
Tununk Formation: 11,772'-11,786'(MD) (Gross interval from	m mud	
BL, DIPOLE SHEER ANISOTROPY 11,802'-11,840' (MD) log shows: 11720'-	11840')	To 11,636'
RES PROJET OF PROJECTION Gamma Ray/Phasor Ind. 17 TAS VELL CORED TEST MO (25 S.)  GR/Dipole Sonic; GR/CNL Density; FMI PAROS/17/ CONNEL STEM TEST TEST MO (150-	bout analysis!	, n 1
CASING RECORD (Report all atrings set in well)	See	Васк
CASING SIZE WEIGHT, LE/FT. DEFTE SET (MD) HOLE SIZE CEMENTING REC	DAD	AMOUNT PULLED
5½"   17#, N80   To 10,964'   7 7/8"   50 sx 50/50 Po	zmix (@	N/A
20#, P110   12,123'   10.5 ppg for so		
650 sx 50/50 Pc	ozmix (@	
LINER RECORD 30. TUB	ING RECORD	
	M SET (MD)	PAGEZE SET (MD)
	1,004'	11,004'
PERFORATION RECORD (Interval, size and number)		
11 7701 11 7001 (1/1 15 1 7 )		
11 0001 11 0/01 (001 00 1 1	T AND EIND OF	
	ıre stimul bbl. 2% K	
		0,000# bauxite
	000 psi pr	
PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—ere and type of pump)	1	- / 8
7/31/96 Swabbing	ahut-in)	E (Producing or
TE OF TEST MOURS TESTED CHOKE SIZE PROO'N, FOR OIL-SEL CAS-MCF. W	ATER-BEL	hut-in
7/31/96 2½ hrs   TEST PERIOD   6 bbl.   TSTM	-0-	N/A
W. TUBING PRESS. CASING PRESSURE CALCULATED OIL-BELL & CAS-ECF. WITCH-BELL	i (	RAVITI-API (CORE.)
$-0-$ Packer $\longrightarrow$ N/A $\bigcirc$ N/A		° (est.)
Vented thru frac tank hatch  Signal Sold, used for fuel, vented, etc.)	èg W. Eth	
LIST OF ATTACEMENTS NOTE: This well is not capable of economically of		
None Operator is currently evaluating proposals	to estab	
I heard and the share of the same of the s	Tallable records	- <del>112   11   11   1</del>
I hereby certify that the foregoing and attached information is complete and correct as determined from all a		15/07
signed W. Eller Title Operations Consultant	DATE 3/	13/9/

#### INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above)

111	7015			38. G	EOLOGIC MARKERS	S
and all du	important zones -ill-stem tests.	including de	nd contents thereof; cored intervals; pth interval tested, cushion used, essures, and recoveries.			
Formation_	Top	Bottom	Description, contents, etc.	Name		op True Vert Depth
Tununk			No cores were planned or cut.  A Drill Stem Test was planned. Tools were run to test the interval 11,760' to 11, 840'. When tools were on bottom it took 100,000# over string weight to move packers. Test was abandoned & tools were pulled to avoid a "fishing" job.  MAR 19 1997	Ferron Tununk Dakota This well was with a "windo casing @ 10,6 tops above 10 observed.	10,660' 11,540' 12,115' a reentry, w" cut in t 37', therfo	sidetracked he old 9 5/8" re formation
12 - 12		,	DIV. OF OIL, GAS & MINING			



DECEIVE JUL 07 1997 DIV. OF OIL, GAS & MINING

13585 Jackson Drive • Denver, Colorado 80241 • (303) 452-8888 • FAX (303) 457-1583

July 3, 1997

Division of Oil, Gas & Mining 1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, UT 84114-5801

Attn: John Baza

Re:

Cimarron Energy Corporation <u>Cimarron Energy #1AXZH</u> NW/4 Sec. 14, T15S - R3E Sanpete County, Utah

Dear John,

Cimarron Energy Corporation proposes to re-enter the subject well and directionally drill to a proposed bottom hole location of 700' FEL and 13:20' FNL of Section 14.

In accordance with R649-3-11, attached please find three copies of the application for permit to drill along with the required drilling program and attachments. Also enclosed is our justification for the proposed directional drilling procedure.

Cimarron Energy Corporation is the owner of 98% of all oil and gas leases within a 460 foot radius of all points along the intended wellbore. The unleased interests involve two parties with a combined interest of 5.59 net acres out of 320 acres in the North half of Section 14. As per John Obourn's attached letter, it is clear that Cimarron Energy is currently attempting to lease or seek permission to drill a deviated hole from these parties.

As per our telephone conversation of this morning, Cimarron will contact a local attorney and attempt to set this for hearing on August 27, 1997.

In addition, since this location is a re-entry of an existing wellbore, we are requesting that you waive the requirements for an onsite injection of the location. If you should need additional information from me, please don't hesitate to call.

Sincerely,

PERMITCO INC.

Lisa L. Smith

Consultant for:

**Cimarron Energy Corporation** 

Enc.

cc: Cimarron Energy Corporation

## **CONFIDENTIAL - TIGHT HOLE**

Cimarron Energy #1AXZH
1571' FNL and 1454' FWL (Surface Location)
1320' FNL and 700' FEL (Btm. Hole Location)
Section 14, T15S - R3E
Sanpete County, Utah

### **Prepared For:**

## CIMARRON ENERGY CORPORATION

By:

PERMITCO INC. 13585 Jackson Drive Denver, Colorado 80241 303/452-8888

## **Copies Sent To:**

- 3 Division of Oil, Gas & Mining SLC, UT
- 2 Cimarron Energy Corporation Littleton, CO



#### **CONFIDENTIAL - TIGHT HOLE**

Application for Permit to Drill
Cimarron Energy Corporation
Cimarron Energy #1AXZH
1571' FNL and 1454' FWL (Surface Location)
1320' FNL and 700' FEL (Btm. Hole Location)
Sec. 14, T15S- R3E
Sanpete County, Utah

DRILLING PROGRAM
Page 1

Page 1

The proposed wellsite is located on Fee Surface/Fee Minerals and will be directionally drilled from an existing wellbore. An application for directional drilling is attached.

## 1. Estimated Tops/Geologic Markers

The estimated tops of important geologic markers are as follows:

Formation	True Vertical Depth	<b>Measured Depth</b>
Ferron		10,660'
Tununk		11,540'
T.D.	12,935'	15,470'

(Borehole will be in the main pay of the Tununk from whipstock at 11,619' to T.D. @ 15,470' - See downhole schematic attached).

# 2. Estimated Depths and Names of Anticipated Water, Oil, Gas or Other Minerals Bearing Formations.

Substance Formation Depth
Oil/Gas Tununk 11,540' MD
(Main Pay 11,619' to 15,470', dipping 15-20 degrees East)

## 3. Well Control Equipment & Testing Procedures

Cimarron Energy Corporation's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double, 5000 psi w.p.

Cimarron will comply will all requirements pertaining to well control as listed in the Rule R649-3-7 of the Utah Division of Oil, Gas & Mining.

The size and rating of the BOP stack is shown on the attached diagram.



## **CONFIDENTIAL - TIGHT HOLE**

Application for Permit to Drill Cimarron Energy Corporation Cimarron Energy #1AXZH 1571' FNL and 1454' FWL (Surface Location) 1320' FNL and 700' FEL (Btm. Hole Location)

Sec. 14, T15S- R3E

DRILLING PROGRAM Page 2

Sanpete County, Utah

#### **Casing Program** 4.

The proposed casing program will be as follows:

Purpose Surface	<u>Depth</u> 0-558'	Hole Size N/A	O.D. 20"	Weight (Existing)	<u>Grade</u>	<u>Type</u>
Intermed.	0-4,793'	N/A	13-3/8''	(Existing)		
Produc.	0-10.964'	7-7/8''	5-1/2"	17#	N-80	LT&C
Produc.	10,964-12,123'	7-7/8''	5-1/2''	20#	P-110	LT&C
Liner	11,500-15,470'	4-3/4"	3-1/2''	10.3#	N-80	IJ

Casing design subject to revision based on geologic conditions encountered.

#### Cement Program 5.

Type and Amount Surface

**Existing** 

Type and Amount **Intermediate** 

**Existing** 

Type and Amount **Production** 

Existing - 650 sx 50/50 Pozmixed at 14.1 ppg.

Type and Amount Liner

Slotted Liner will be hung in open hole.



#### CONFID\_TIAL - TIGHT HOLE

Application for Permit to ill Cimarron Energy Corporation
Cimarron Energy #1AXZH
1571' FNL and 1454' FWL (Surface Location)
1320' FNL and 700' FEL (Btm. Hole Location)
Sec. 14, T15S- R3E
Sanpete County, Utah

**DRILLING PROGRAM** 

Page 3

### 6. Drilling Fluids

The proposed circulating mediums to be employed in drilling are as follows:

<u>Interval</u> <u>Mud Type</u> <u>Mud Wt.</u> <u>Visc.</u> <u>F/L</u> <u>pH</u> 11,200'-T.D. Fresh Water/Polymer 9.0 32-34 8cc 9

### 7. Testing, Logging and Coring

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated.
- b. No logging is anticipated.
- c. No cores are anticipated.

## 8. Anticipated Pressures and H<sub>2</sub>S

a. No  $H_2S$  is expected. The maximum anticipated bottom hole pressure is 5200 psi.

## 9. Water Source

a. All water used for the drilling of this well will be purchased from the town of Moroni.

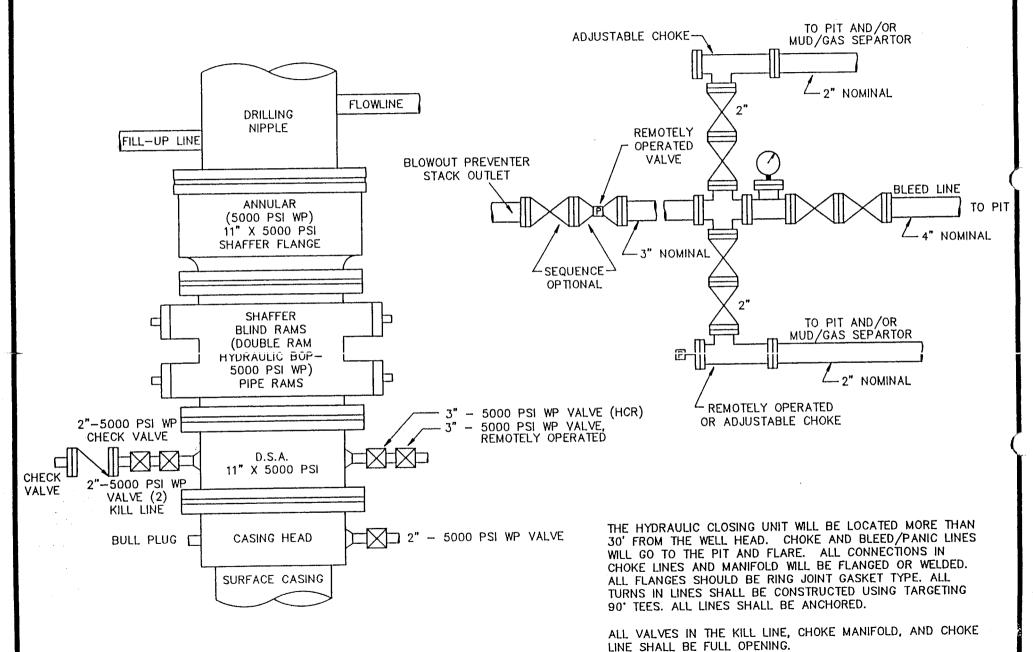
## 10. Other Information

- a. Drilling is planned to commence on approximately August 15, 1997.
- b. It is anticipated that the re-entry/drilling of this well will take approximately 30 days.

Permitco

### BOP SCHEMATIC 5000 PSI WORKING PRESSURE

## TYPICAL CHOKE MANIFOLD ASSEMBLY FOR 5M



11-7-96 D.R.B.

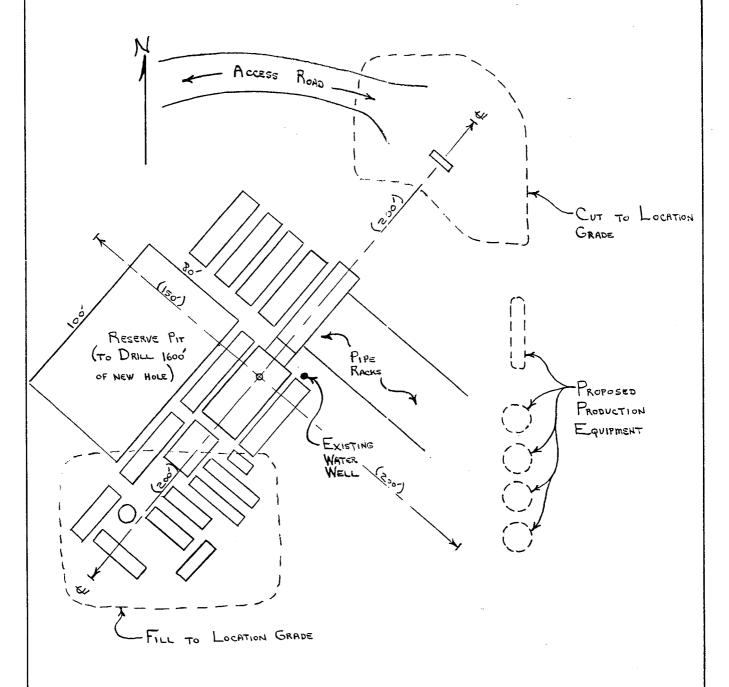
CIMARRON ENERGY CORPORATION

CIMARRON ENERGY # TAXZ

NW/4 Sec. 14 - T155-R3E

SAMPETE COUNTY, UTAH

DRILLING RIG ORIENTATION



## Cimarron Energy Inc.

7001 South 900 East Suite 250 Midvale UT 84047 (801) 562-5556 (801) 562-5579 Fex

June 12, 1997

Natural Resources Department Division of Oil Gas & Mining 1594 West North Temple Suite 1210 Salt Lake City UT 84114-5801

#### Dear Commissioner:

Please be advised that Bob Stanton has our permission to look at the complete well file of the Hanson Moroni #1AX well and any other associated files pertaining thereto. If you have any questions please contact Mike Pinnell, our project supervisor, at 566-3000.

Sincerely,

W. Brett Graham

Executive Assistant

## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/07/97	AF	I NO. ASSIGN	ED: 43-03	9-30007
WELL NAME: <u>CIMARRON ENERGY 1AXZH (DI</u> OPERATOR: <u>CIMARRON ENERGY</u> ( <del>N7025</del> )	RECT	<u>')</u> 585		
PROPOSED LOCATION:	!	INSPECT LOCA	ATION BY:	07/20/97
SENW 14 - T15S - R03E SURFACE: 1571-FNL-1454-FWL		TECH REVIEW	Initials	Date
BOTTOM: 1320-FNL-0700-FEL SANPETE COUNTY WILDCAT FIELD (001)		Engineering	SLB	9/5/97
		Geology	(	
LEASE TYPE: FEE LEASE NUMBER: PATENTED		Surface		
PROPOSED PRODUCING FORMATION: TNUNK			<u> </u>	
RECEIVED AND/OR REVIEWED:  Plat Bond: Federal[] State[] Fee[]  (Number N Potash (Y/N) N Oil shale (Y/N) Water permit (Number Punchase from owner N RDCC Review (Y/N) (Date: )		R649-3-3. U R649-3-2. G R649-3-3. E Drilling Un Board Caus Date:	nit:eneral.  xception.  it. e no:	
comments: Plat is well cross section until expiration of confidential p	dia Pario	gran scated	in Boar	d file
- Committee of the comm				
STIPULATIONS: 1. State ment of  2. Directional drilling	) ¥	Basis	-	
X				

OPERATOR: CIMARRON ENERGY (N7025)

FIELD: UNDESIGNATED (002)

SEC, TWP, RNG: SEC. 14, T15S, R3E

COUNTY: SANPETE UAC: R649-3-3

	T15S R3E	
10	44	12
		A contraction of the contraction
<b>*</b>	CIMARRON ENERGY 1AXZ	
15	7.4	13
		×××××
23	23	24

PREPARED: DATE: 9-JULY-97

# STATEMENTS OF BASIS OGM Review of Application for Permit to Drill (APD)

Company: CIMARRON ENERGY Well Name: CIMARRON ENERGY #1AXZH
GEOLOGY/GROUND WATER:
This location appears to be on the edge of the Sanpete Valley and will be spud into
Tertiary Green River or Crazy Hollow Formation Several water wells are in use in
the vicinity of this well most of which appear to be producing water from the
shallow alluvial deposits in the valley. A water well on location flows without
pumping and purportedly produces from the +2700' level. Useable ground water should
be adequately protected behind the 13 3/8" casing which exists in the well.
Signature: M. Hebertson Date: 7/14/97
SURFACE:
This submittal for the use of the existing location was deemed to have nor greater
impact on the site already occupied, therefore no pre-site or on-site inspection
was conducted with the operator. However several new stipulations are included in
order to bring the location into compliance with current standards. These
stipulations are in addition to the previous conditions which have been issued in
the past.  Signature: M. HEBERTSON Date: 1/18/96
Signature: M. HEBERTSON Date: 1/18/96
STIPULATIONS for APD Approval:
1. All holes in the 12 MIL pit liner will be patched.
2. The existing water well on the location will be protected and the fence will not
be removed.
3. A berm will be placed at the toe of the location slope to catch silt and dirt
eroding from the location into the drainage.
4. A berm will be placed around the top edge of the entire location to contain
spills on the location.

From:

John Baza

To:

MHEBERTS, DSTALEY

Date:

9/2/97 1:01pm

Subject:

Cimarron Energy re-drill

At the Board hearing last week, the Board approved the proposal by Cimarron Energy to re-enter and horizontally drill the #1AXZH well in Sanpete County. Based on this decision and the determinations made at the hearing, you should take the following actions:

- 1. Mike H. should complete the administrative processing for the application which Cimarron submitted to re-enter the well. Brad Hill has looked at the pit liner a couple of weeks ago and he deemed it adequate for use. Because the location has undergone presite inspection for the previous re-entry attempt by Cimarron, we don't need to perform another presite.
- 2. A request was made at the Board hearing and the Board approved holding certain exhibits confidential to be released only in accordance with GRAMA procedures. The hearing exhibits to be held confidential are listed as A a wellbore plat and cross-section depicting the intended path of the horizontal well, B a rose diagram depicting a strike histogram of fracture patterns around the wellbore, and C a transparency of a Schlumberger generated Formation Micro Image log showing fracture patterns around the wellbore. Don S. should ensure that any such exhibits are extracted from the re-entry application and held confidential with the Board file information (see the attached mail from Toni Heldman and Patrick O'Hara).

A)-placed in board file (Care 176-3 Docket 97-013) Until 8/28/98

Let me know if you have any questions.

From: Toni Heldman

To:

LBRAXTON, JBAZA, NAAG.POHARA, NRAG.DMOQUIN, DRUBEY

**Date:** 8/28/97 4:05pm

Subject: Exhibits for Cause 176-3, Docket 97-013

I have removed the exhibits from this file (Cimarron) as instructed by Patrick. They are in the front of the top drawer of the first locked cabinet used for the coal bonding documents. Please let me know if you need assistance with them. I understand I am to route any requests for these exhibits to Patrick. When the transcript arrives, I will copy the pages pertaining to this request and place them in the Board file itself to serve as the required written request for records to be confidential. Is this the proper procedure? Please let me know if I should do anything else. Thank you.

From:

Patrick O'Hara

To:

NRDOMAIN.NRAG (DMOGOIN), NRDOMAIN.NROGM (CALLRED, DR.

,Date:

8/28/97 4:23pm

Subject:

Cimmaron Energy--Exhibits for Cause 176-3, Docket 97-013 -Reply

Toni et al., Your proposed approach sounds fine. In addition to the transcript, the Board Order will confirm in writing that the operator requested confidentiality of Ex. A, B and C, and that the Board agreed that the three docs will be held confidential to the extent allowed by GRAMA and Utah Admin. Code R649-2-11 ("Confidentiality of Well Log Information.") Under the just-cited DOGM rule, the period of confidentiality will run only for one year after the date the information was submitted. Thus, I suggest DOGM use August 28, 1998 as the outside cutoff for confidentiality, if any. If DOGM does get a GRAMA request, at that time DOGM will need to determine whether the docs in question really do qualify from withholding as requested by the operator. Patrick O'Hara

From:

**Brad Hill** 

Subject:

JBAZA, GHUNT

To:

CIMARRON ENERGY #1AXZH Sec.14 T15S F:3E

I went to the Cimarron site yesterday to check the pit liner and the water well protection. At first glance the pit liner appears to be torn on the east side of the pit but the apparent tear is actually the edge of the liner which is folded back over and into the pit. I dug a small trench perpendicular to the pit edge and there is intact liner about 8" below the dirt surface. There are a few small holes in the liner on the north side of the pit but they are up at ground level and if drilling fluids got to this point the whole pit would be running over. There are a couple of tears (approx. 12" and perpendicular to pit edge) in the ditch where fluids would be coming into the pit. If this area is patched The liner should be OK to use. The water well has a cage build around it out of some fairly heavy pipe which should protect it from being bumped into by any vehicles unless they are very large or moving at considerable speed. I took several photographs which should be back by the first of next week. The photos have Dan's name on them and he will pass them to you when they come back.

# BEFORE THE BOARD OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH

IN THE MATTER OF THE REQUEST FOR
AGENCY ACTION OF CIMARRON ENERGY
CORPORATION FOR AUTHORIZATION FOR
DIRECTIONAL DRILLING IN THE CIMARRON
ENERGY #1AXZ WELL LOCATED IN SECTION
14, TOWNSHIP 15 SOUTH, RANGE 3 EAST,
SLM, SANPETE COUNTY, UTAH.

)

FINDINGS OF FACT,
CONCLUSIONS OF LAW
AND ORDER

Docket No. 97-013

Cause No. 176-3

This cause came on for hearing before the Utah Board of Oil, Gas and Mining (the "Board") on Wednesday, August 27, 1997, at the hour of 10:00 a.m. The following Board members were present and participated at the hearing: Dave D. Lauriski, Chairman, Thomas B. Faddies, Jay L. Christensen, Raymond Murray, Elise L. Erler, and Wayne Allan Mashburn. Board member Stephanie Cartwright was unable to attend. Attending and participating on behalf of the Division of Oil, Gas and Mining (the "Division") were Lowell Braxton, Acting Director, and John Baza, Associate Director - Oil & Gas. The Board and the Division were represented by their counsel, Patrick J. O'Hara, Esq., and Daniel G. Moquin, Esq., Assistant Attorneys General, respectively.

Testifying on behalf of Petitioner Cimarron Energy Corporation ("Cimarron") were W. Brett Graham, Secretary, and Greg W. Ethridge, President of Great Western Energy, Inc., Contract Consultant for Cimarron. Frederick M. MacDonald, Esq., Pruitt, Gushee & Bachtell, appeared as attorney for Cimarron.

No statements were made in opposition of the Request for Agency Action and no other parties appeared or participated at the hearing.

The Board, having considered the testimony presented and the exhibits received at the hearing, being fully advised, and for good cause appearing, hereby makes the following findings of fact, conclusions of law, and order.

## FINDINGS OF FACT

- 1. Cimarron is the operator of the Cimarron Energy # 1AXZ well (the "Well"), which has a surface location in the SE¼NW¼ of Section 14, Township 15 South, Range 3 East, SLM.
- 2. In May, 1996, Cimarron attempted to fracture stimulate the Tununk formation but, even with pressures at 15,000 psi surface, those efforts failed to establish commercial quantities of hydrocarbons from the Well. The Tununk formation matrix porosity and permeability do not appear to be sufficient to establish commercial production with a vertical or slightly deviated wellbore and conventional fracture stimulation.
- 3. Data generated by Cimarron in connection with its 1996 activities indicate that the Tununk formation in this vicinity is under stresses that have fractured the rock with distinct fracture planes running in a north-south direction and caused a regional dip of approximately 20° downward to the east.
- 4. Cimarron has proposed directional drilling in the Well, with the lateral extending to a maximum terminus of 700 feet FEL and 1,320 feet FNL in the E½NE¼ of Section 14, which has the potential for intersecting these various fracture planes and

yielding commercial producing rates. The direction and distance of the lateral must, however, be finally determined in the field based upon geology encountered during drilling. Under these circumstances, the proposed directional drilling is justified.

- 5. Cimarron is a Utah corporation in good standing, is fully bonded with the Division, and is capable of carrying out the proposed directional drilling in a prudent manner.
- 6. Cimarron has agreed that, should the proposed directional drilling be successful, it will, based upon the data generated from the Well, petition the Board for an appropriate spacing order and pool any and all interests necessary to protect correlative rights.
- 7. Cimarron has nearly all of the oil and gas rights within the N½ of Section 14, and particularly within a 460 foot radius of the proposed directional lateral, under lease. The Heirs and/or Devisees of A.D. Solsbery and Ross Blackham and Carlene Blackham, joint tenants, are fee owners of oil and gas within the N½ of Section 14 who have not leased to Cimarron and who have not provided written consent to the directional drilling.
- 8. Pursuant to the requirements of statute and regulation, Cimarron mailed, certified mail-return receipt, a copy of the Request for Agency Action to the last addresses disclosed by the county records for the parties identified in Paragraph 7 above.
- 9. Notice was duly published as required by Utah Admin. Code Rule R641-106-100.

- 10. After testimony, the Division expressed its support for the Request for Agency Action.
- 11. The vote of the Board members present in the hearing and in this cause was unanimous in favor of granting the Request for Agency Action.
- 12. Cimarron requested that Exhibits "A", "B" and "C" introduced into evidence at the hearing be deemed confidential and provided protection as such to the fullest extent permitted by law.

#### CONCLUSIONS OF LAW

- 1. Due and regular notice of the time, place, and purpose of the hearing was properly given to all interested parties in the form and manner as required by law and the rules and regulations of the Board and Division.
- 2. The Board has jurisdiction over all matters covered by the Request for Agency Action, pursuant to Utah Code Ann. § 40-6-5 and Utah Admin. Code Rule R649-3-11.
- 3. The directional drilling proposed by Cimarron is justifiable and is designed to allow for a greater ultimate recovery of oil and gas without waste.

#### <u>ORDER</u>

Based upon the Request for Agency Action, testimony and evidence submitted, and the Findings of Fact and Conclusions of Law stated above, the Board hereby orders:

1. Cimarron is authorized by the Board, pursuant to Utah Code Ann. § 40-6-5 and Utah Admin. Code Rule R649-3-11, to directionally drill the Cimarron Energy #1AXZ

well with a lateral extending to a maximum terminus of 700 feet FEL and 1,320 feet FNL in the E½NE¼ of Section 14, Township 15 South, Range 3 East, SLM, Sanpete County, all in accordance with an appropriate application for permit to drill incorporating the terms of its Request for Agency Action and filed with and approved by the Division.

- 2. Should its directional drilling efforts prove successful, Cimarron will, within a reasonable time, petition the Board for an appropriate spacing order and any other relief necessary to protect correlative rights and prevent waste.
- 3. Exhibits "A", "B" and "C" received into evidence in this matter are deemed confidential and shall be protected as such to the full extent allowed under the Government Records Access and Management Act (Utah Code Ann. §§ 63-2-101, et seq) and Utah Admin. Code R649-2-11 ("Confidentiality of Well Log Information").
- 4. Pursuant to Utah Administrative Code R641 and Utah Code Ann. § 63-46b-6 to -10 (1953, as amended), the Board has considered and decided this matter as a formal adjudication.
- 5. This Amended Findings of Fact, Conclusion of Law and Order ("Order") is based exclusively on evidence of record in the adjudicative proceeding or on facts officially noted, and constitutes the signed written order stating the Board's decision and the reasons for the decision, all as required by the Administrative Procedures Act, Utah Code Ann. § 63-46b-10 and Utah Administrative Code R641-109.
- 6. Notice re Right to Seek Judicial Review by the Utah Supreme Court or to Request Board Reconsideration: As required by Utah Code Ann. § 63-46b-10(e) to -10(g)

(1953, as amended), the Board hereby notifies all parties in interest that they have the right to seek judicial review of this final Board Order in this formal adjudication by filing a timely appeal with the Utah Supreme Court within 30 days after the date that this Order issued. Utah Code Ann. § 63-46b-14(3)(a) and -16 (1953, as amended). As an alternative to seeking immediate judicial review, and not as a prerequisite to seeking judicial review, the Board also hereby notifies parties that they may elect to request that the Board reconsider this Order, which constitutes a final agency action of the Board. Utah Code Ann. § 63-46b-13, entitled, "Agency review - Reconsideration," states:

- "(1) (a) Within 20 days after the date that an order is issued for which review by the agency or by a superior agency under Section 63-46b-12 is unavailable, and if the order would otherwise constitute final agency action, any party may file a written request for reconsideration with the agency, stating the specific grounds upon which relief is requested.
- (b) Unless otherwise provided by statute, the filing of the request is not a prerequisite for seeking judicial review of the order.
- (2) The request for reconsideration shall be filed with the agency and one copy shall be sent by rnail to each party by the person making the request.
- (3) (a) The agency head, or a person designated for that purpose, shall issue a written order granting the request or denying the request.
- (b) If the agency head or the person designated for that purpose does not issue an order within 20 days after the filing of the request, the request for reconsideration shall be considered to be denied."
- <u>Id</u>. The Board also hereby notifies the parties that Utah Administrative Code R641-110-100, which is part of a group of Board rules entitled, "Rehearing and Modification of Existing Orders," states:

"Any person affected by a final order or decision of the Board may file a petition for rehearing. Unless otherwise provided, a petition for rehearing must be filed no later than the 10th day of the month following the date of signing of the final order or decision for which the rehearing is sought. A copy of such petition will be served on each other party to the proceeding no

later than the 15th day of that month."

Id. See Utah Administrative Code R641-110-200 for the required contents of a Petition for Rehearing. If there is any conflict between the deadline in Utah Code Ann. § 63-46b-13 (1953, as amended) and the deadline in Utah Administrative Code R641-110-100 for moving to rehear this matter, the Board hereby rules that the later of the two deadlines shall be available to any party moving to rehear this matter. If the Board later denies a timely petition for rehearing, the party may still seek judicial review of the Order by perfecting a timely appeal with the Utah Supreme Court within 30 days thereafter.

- 7. The Board retains continuing jurisdiction over all the parties and over the subject matter of this Cause, except to the extent said jurisdiction may be divested by the filing of a timely appeal to seek judicial review of this Order by the Utah Supreme Court.
- 8. The signature of the Chairman on a faxed copy of this Order shall be deemed equivalent to an original signature for all purposes.

ISSUED this 472 day of September, 1997.

STATE OF UTAH BOARD OF OIL, GAS AND MINING

Dave D. Lauriski, Chairman

(Other instructions on reverse side)

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

	Con	fide	ntial	-	<b>Tight</b>	Hol	ie
--	-----	------	-------	---	--------------	-----	----

5. Lease Designation and Serial No.

				Fee	
<b>APPLICATIO</b>	N FOR PERMIT TO D	RILL, DEEPEN, OR PL	UG BACK	6. If Indian, Allottee or Tribe Na	me
Type of Work	DRILL DEEPI		UG BACK	N/A	
Type of Well				7. Unit Agreement Name	
Oil	Gas	Single	Multiple	N/A	··-
Well X	Well Other	Zone X	Zone	8. Farm or Lease Name	
Name of Operator 3	303/798-2264	7433 So. Clarkson Circle		Cimarron En	ergy
	RGY CORPORATION	Littleton, CO 80122-1422	2	9. Well No.	
	303/452-8888	13585 Jackson Drive		#1AXZH	
PERMITCO INC.	- Agent	Denver, CO 80241		10. Field and Pool, or Widlcat	
	ocation clearly and in accordance with any	State requirements.*)		Wildcat	
t surface				11. Sec., T., R., M., OR Blk.	
	1571' FNL and 1454			and Survey or Area	
proposed prod. zone	1320' FNL and 700'	FEL (Approx.)		Sec. 14, T15S	D2E
				12. County or Parrish	13. State
	from nearest town or post office*			Sanpete	Utah
Distance from proposed*	ast of Moroni, UT	16. No. of acres in lease		No. of acres assigned	
location to nearest	Btm. Hole	24 Leases Comprising		to this well	
property or lease line, ft.	1320' FNL and 700'	FEL 320 Net Acres		320 Acres	
(Also to nearest drlg. line, if an 3. Distance from proposed location		19. Propsed depth	20.	Rotary or cable tools	
to nearest well, drilling, compl		-	·		
or applied for, on this lease, ft.		12,935' TVD, 15,470'	MD	Rotary  22. Approx. date work v	mill amat#
1. Elevations (Show whether DF	• • •			August 15.	
5684' GR	(	OPOSED CASING AND CEMENTING	PROGRAM	August 13,	1771
3.				Quantity of Ce	ment
Size of Hole	Size of Casing 5-1/2	Weight per Foot 17 & 20#	Setting Depth 12, 123'	650 sx	
Existing			15,470'	None	
4-3/4"	3-1/2"	10.3#	· · · · · · · · · · · · · · · · · · ·		
From Whipstock (	@ 11,619')	(Top of	Liner @ 11,50	U')	
f productive, a line s per State of Utal ee Drilling Progra	er will be run and the well con requirements.	enter an existing wellbore to a completed. If dry, the well will will complete to the well will be completed. If dry, the well will be completed to the complete to the comple	i be plugged a	nd abandoned GHT HOLE	
2 - Cimarron	f Oil, Gas & Mining - SLC, Energy Corporation - Little	eton, CO		d	
N ABOVE SPACE DESCR	IBE PROPOSED PROGRAM: If propose en directionally, give pertinent data on sub	al is to deepen or plug back, give data on pre- surface locations and measured and true ver	sent productive zone tical depths. Give blo	and proposed new productive zo owout preventer program, if any.	ne.
	,,,,	Consultant			
24.	De Dana	Title Cimarron I	Energy Corn.	Date 07/01/97	
igned All	117) Wille	The Chian Of I	The Post of the		
(This space for Federal or S	tate office use)				
	نعسف سید در داد پروان روان	American Date			
Permit No. Approved by	-039-30007 1 R Bas	Approval Date Title Asioc/	ate Direc	for Date 9/5/	97
Conditions of approval, if a	my:				,

(Other instructions on reverse side)

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS, AND MINING

Confidential - Tight Hole

	DIVISION OF OIL,	GAS, AND MINING		5. Lease Designation and Ser	rial No.
				Fee	
	<u>ON FOR PERMIT TO I</u>	ORILL, DEEPEN, OR P	LUG BACK	6. If Indian, Allottee or Trib	e Name
. Type of Work	DRILL DEEF	PEN X	LUG BACK	N/A	
Type of Well				7. Unit Agreement Name	
Oil	Gas	Single	Multiple	N/A	
Well X	Well Other	Zone X	Zone	8. Farm or Lease Name	_
Name of Operator	303/798-2264	7433 So. Clarkson Circl		Cimarron ]	Energy
IMARRON EN	ERGY CORPORATION	Littleton, CO 80122-14	22	9. Well No.	
Address of Operator	303/452-8888	13585 Jackson Drive		#1AXZH	430893007
PERMITCO INC	C Agent	Denver, CO 80241		10. Field and Pool, or Widle	at
Location of Well (Repo	rt location clearly and in accordance with a	ny State requirements.*)		Wildcat	
t surface	1571' FNL and 145			11. Sec., T., R., M., OR Blk	•
	<del></del>			and Survey or Area	
t proposed prod. zone	1320' FNL and 700	FEL (Approx.)		Sec. 14, T1	5C _ D3E
				12. County or Parrish	13. State
	tion from nearest town or post office* heast of Moroni, UT			Sanpete	Utah
5. Distance from proposed*	neast of Moronia, or	16. No. of acres in lease	17.	No. of acres assigned	
location to nearest	Btm. Hole	24 Leases Comprising		to this well	
property or lease line, ft.	if any) 1320' FNL and 700	)' FEL 320 Net Acres		320 Acres	
(Also to nearest drlg. line, 3. Distance from proposed lo		19. Propsed depth	20.	Rotary or cable tools	
to nearest well, drilling, co				<b>.</b>	
or applied for, on this lease		12,935' TVD, 15,470	' MD	Rotary  22. Approx. date w	out mill gant
1. Elevations (Show whether				August	
5684' (		PROPOSED CASING AND CEMENTIN	G PROGRAM	August	10, 1771
3.				Quantity o	f Coment
Size of Hole	Size of Casing	Weight per Foot 17 & 20#	Setting Depth 12, 123'	650 sx	Сецен
Existing	5-1/2		15,470'	None	
4-3/4"	3-1/2"	10.3#			
From Whipstocl	k @ 11,619')	(10)0	f Liner @ 11,50	<del>"                                    </del>	1.4.00
f productive, a li	iner will be run and the well tah requirements.	e-enter an existing wellbore to completed. If dry, the well w	vill be plugged a	D35' TVD and 15,47 and abandoned	
londing for this	location has been covered un	der Cimarron's \$40,000 lette	er of credit. (S-	005275)	
	of Oil, Gas & Mining - SLC on Energy Corporation - Litt				
IN ABOVE SPACE DES If proposal is to drill or de	CRIBE PROPOSED PROGRAM: If proposepen directionally, give pertinent data on st	sal is to deepen or plug back, give data on pubsurface locations and measured and the v	vertical depuns. Give bi	and proposed new productive owout preventer program, if a	e zone. any.
24. Signed	M Smith	Consultan	nt for: Energy Corp.	Date	97
(This space for Federal o	or State office use)				
Permit No.	43-039-30007	Approval Date			
Approved by	h R. Bar	Title Associ	iate Direct	or Date 9/5	197
Conditions of approval,	it any:				

## John L. Obourn, Jr.

OIL AND GAS CONSULIANI -

9680 E. Powers Drive • Englewood, Colorado 80111 (303) 771-7025 • Fax 771-7085

Cellular - 888-8176

June 30, 1997

Mr. Greg W. Ethridge
Petroleum Engineer
Cimarron Energy Corporation
488 F. Winchester Street
Suite 100
Salt Lake City, Utah 84107

Re:

Moroni #1-AX T15S, R3E, SLM Section 14: N/2 Sampete County, UT

Dear Greg:

Pursuant to your request, I have reviewed the land files of Cimarron Energy for purposes of confirming teaschold ownership within the potential spacing unit of the N/2 of Section 14, containing 320,00 acres, more or less. The information set out below should be utilized in Cimarron Energy's compliance with Utah Statute R 649-3-11.

Number of leases:		22
Expiration Dates:	:	April 1, 2001
Cimarron Working Interest in 22 OGLs:	:	100%
Percentage of N/2 Leased:	1	98.252282%
Not Acres in N/2 Leased:	•	314.407302
Unleased Interests:	1	2

Unleased Interests: 2
Percentage of N/2 Unleased: 1.747718%
Net Acres in N/2 Unleased: 5.592698

Conversations with the owners of the unleased minerals revealed their interest in seeing oil and gas developed, however, these individuals did not want to execute a lease until production is established. Therefore, letters requesting the consent of said owner for Cimarron's proposed directional drilling program have been forwarded for execution. Copies of these letters are attached for your review.

In the alternative, should these owners elect to execute a lease, one will be immediately forwarded for signature.

Please do not hesitate to call me should a question arise.

Thank you.

Yery truly yours,

John L. Oboum, Jr.

#### CIMARRON ENERGY #1AXZH

#### Justification For Drilling a Deviated Hole

Re-entry operations in the subject well were commenced in December, 1995 for the purpose of exploiting the hydrocarbon potential contained in the Tununk formation.

New 7 7/8" hole was successfully drilled, thru a whipstock window in the original 9 5/8" casing at 10650', to a total depth of 12128'. The new hole was cased from surface to 12123' with  $5\frac{1}{2}$ " casing and cemented wit 650 sx of 50/50 Pozmix.

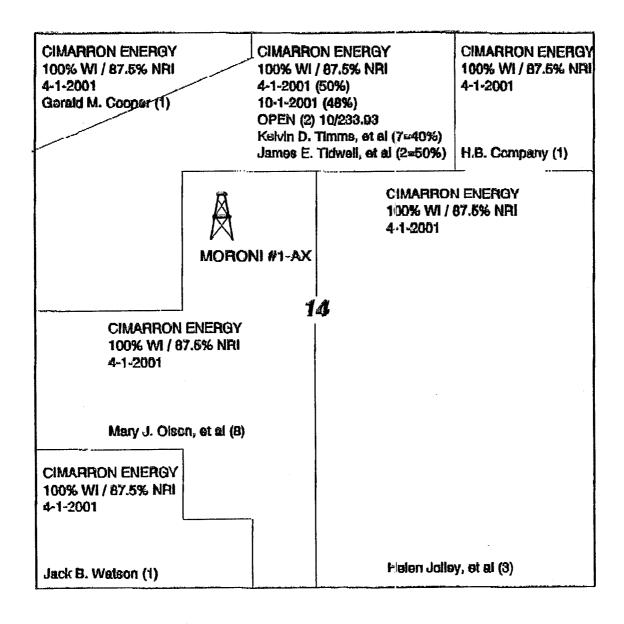
Although the initial completion yielded hydrocarbons in the form of 50° API gravity oil and rich gas, volumes were not sufficient to establish economically commercial production. Therefore an attempt was made to fracture stimulate the gross Tununk perforated interval 11772' - 11840' in May, 1996. Of 330,000# of Bauxite proppant on location, only 66,000# could be successfully placed in the near wellbore with surface pressures running to 15,000 psi during most of the pumping time. Diagnostic pump-in and leak-off tests prior to the fracture stimulation confirmed that tortuosity was the major reason for an abnormally high fracture gradient (approximately 1.35 psi/ft.). Although the small fracture stimulation did enhance the near wellbore deliverability, subsequent swab & flow testing did not yield commercial quantities of hydrocarbons.

Being in close proximity to Overthrust forces and a North-South salt diapier on the West side of the valley, drilling sample observations and open-hole logs confirmed that the Tununk formation in this vicinity is under stresses that have fractured the rock with distinct fracture planes running in a North-South direction and caused a regional dip of approximately 20° downward to the East.

Horizontal drilling in similar naturally fractured shale reservoirs (Niobrara and Mancos formations) in the Rocky Mountain Area has often yielded impressive initial producing rates (in excess of 1000 BOPD).

Since Tununk matrix porosity & permeability is not sufficient to establish commercial production with a vertical wellbore, Cimarron Energy Corp. proposes to exploit fracture porosity & permeability in the Tununk by drilling a deviated hole, perpendicular to the direction of the fracture planes (North-South) & following the 20° downward dip the the East. Mid logging sample and gas show data will be utilized to assist directional drilling personnel in steering the bit thru the most desirable portions of the reservoir.

## **CIMARRON ENERGY CORPORATION** MORONI PROSPECT



June 11, 1997

Michael O. Leavitt Governor **Ted Stewart Executive Director** James W. Carter Division Director 801-538-7223 (TDD)

1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax)

September 5, 1997

Cimarron Energy Corporation 7433 South Clarkson Circle Littleton, Colorado 80122-1422

Cimarron Energy 1AXZH (Re-entry) Well, 1571' FNL, 1454' FWL, SE NW, Sec. 14, T. 15 S., R. 3 F., Sanpete County, Utah

#### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to re-enter and drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. API identification number assigned to this well is 43-039-30007.

Sincerely,

Jøhn R. Baza

Associate Director

lwp

Enclosures

Sanpete County Assessor

Bureau of Land Management, Richfield District Office

Operator: _	ator: Cimarron Energy Corporation						
Well Name &	Number: _	Cimar	ron En	ergy	1AXZH_	(Re-ent	ry)
API Number:		43-03	39-3000	7			· · · · · · · · · · · · · · · · · · ·
Lease:	·	Fee		·	····		
Location	SE NW	Sec	14	т.	15 S	R	3 E

#### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

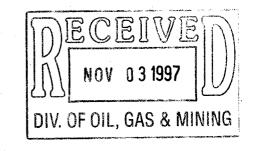
Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

- 3. Reporting Requirements
  - All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
- 4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated August 14, 1997 (copy attached).
- 5. In accordance with Utah Admin. R. 649-3-11, Directional Drilling, submittal of a complete angular deviation and directional survey report is required.

FORM 9	TATE OF UTAH	14.114.10		
	DIVISION OIL, GAS AND M	INING	5. Lease Designation and Serial Number:	
SUNDRY	6. If Indian, Allottee or Tribe Name:			
Do not use this form for propo Use APPU	eals to drill new wells, deepen existing wells, or to CATION FOR PERMIT TO DRILL OR DEEPEN form	reenter plugged and abandoned wells. for such proposals.	7. Unit Agreement Name:	
1. Type of Well: OIL 🔀 GAS 🗌 OTHER:			8. Well Name and Number: Cimarron Energy #1AXZH	
2. Name of Operator: Cimarron Energy Corporation			9. API Well Number: 43-039-30007	
3. Address and Telephone Number: (8	801) 562-5556 ester St., Suite 100, S	alt Lake City, UT 84107	10. Field and Pool, or Wildcat: Wildcat	
4. Location of Well Footages: 1454 † :	fwl 1571' fn1 /4 Section 14 - T15S -		County: Sanpete State: Utah	
11. CHECK APPRO	PRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
NOTICE OF INTENT (Submit in Duplicate)  SUBSEQUENT REPORT (Submit Original Form Only)		•		
	<del>-</del> -			
Abandon  Repair Casing Change of Plans Convert to Injection Fracture Treat or Acidize Multiple Completion Other	<del>-</del> -	(Subset Control of Con	Priginal Form Only)  New Construction Pull or Alter Casing Reperforate Vent or Flare Water Shut-Off Ore for drilling activity  Der 7, 1997 (see below)  and Recompletions to different reservoirs on WELL SHT AND LOG form.	
Abandon  Repair Casing Change of Plans Convert to Injection Fracture Treat or Acidize Multiple Completion Other Approximate date won Jillaria	New Construction   Pull or Alter Casing   Recomplete   Reperforate   Vent or Flare   Water Shut-Off   OPERATIONS (Clearly state all pertinent details, and an articles)	(Subset Completion of Neport results of Multiple Completion Report results of Multiple Completion REPORT	Priginal Form Only)    New Construction   Pull or Alter Casing   Reperforate   Vent or Flare   Water Shut-Off   Ore for drilling activity   Oer 7, 1997 (see below)   Odd Recompletions to different reservoirs on WELL   OHT AND LOG form.	
Abandon  Repair Casing Change of Plans Convert to Injection Fracture Treat or Acidize Multiple Completion Other Approximate date work illustrations  DESCRIBE PROPOSED OR COMPLETED vertical depths for all markers and zones	New Construction   Pull or Alter Casing   Recomplete   Reperforate   Vent or Flare   Water Shut-Off   OPERATIONS (Clearly state all pertinent details, a pertinent to this work.)	(Subsit Competition   Competition   Competition   Convert to Injection   Fracture Treat or Acidize   Competition	Priginal Form Only)  New Construction Pull or Alter Casing Reperforate Vent or Flare Water Shut-Off Ore for drilling activity  Der 7, 1997 (see below)  The Recompletions to different reservoirs on WELL  Der AND LOG form.  Alter AND LOG form.	

10,950' to 11,650' (for subsequent drilling operations using 4.75" bits); set CIBP on wireline at 11,582' (for whipstock placement in future drilling operations); and laid down 2 7/8", 6.5#, N80 tubing string to prepare casing for deviated drilling operations; pending drilling rig availability. Work completed 10/7/97.

13. Name & Signature: Greg W. Ethridge	My W. Etler	Title: Operations Consultant	
	$\wedge$		
		•	



## DIVISION OF OIL, GAS AND MINING

#### SPUDDING INFORMATION

## CONFIDENTIAL

Name of Company: <u>CIMARRON ENERGY</u>
Well Name: <u>CIMARRON ENERGY 1AXZH</u>
Api No. 43-039-30007
Apr No. 45 059 50007
Section 14 Township 15S Range 3E County SANPETE
Drilling Contractor NORTON
Rig # <u>6</u>
SPUDDED:
Date_2/9/98
Time
How_ROTARY
Drilling will commence
Reported by GREG
Telephone #
Date: <u>2/9/98</u> Signed: <u>JLT</u>

OPERATOR _	Cimarr	on Energy	Co:	rporatio	on	
ADDRESS	488 E.	Winchest	er i	Street,	Suite	100
		ako Citu				

OPERATOR ACCT. NO. N 7585

ACTION CURRENT NEW API NUMBER WELL NAME CODE ENTITY NO. IENTITY NO. WELL LOCATION SPUD EFFECTIVE 00 SC RG COUNTY DATE DATE 43-039-30007 Cimarron Energy #1AXZH SE NW 114 15S 3E Sanpete WELL I COMMENTS: Re-entry of the Cimarron Energy #1AXZ (deviated recentry in January, 1996) to drill a relatively 2/8/98 2/8/98 horizontal section down dip to the East in the Tununk formation. Entity added 2-25-98. Lec WELL 2 COMMENTS: WELL 3 COMMENTS: WELL 4 COMMENTS: WELL 5 COMMENTS: ACTION CODES (See instructions on back of form) A - Establish new entity for new well (single well only) B - Add new well to existing entity (group or unit well) C - Re-assign well from one existing entity to another existing entity Signature D - Re-assign well from one existing entity to a new entity E - Other (explain in comments section) Operations Consultant 2/17/98 NOTE: Use COMMENT section to explain why each Action Code was selected. Phone No. (303) 798-2264 (3/89)

SIVIE OLOIVII					
DIVISION OF	GAS AND	MINING			

			FEE	
			8. If Indian, Allottee or Tribe Name:	
SUNDRY	NOTICES AND REPORTS (	ON WELLS		
Do not use this form for prop Use APPI	coeals to drill new wells, deepen existing wells, or to reente UCATION FOR PERMIT TO DRILL OR DEEPEN form for su	r plugged and alxandoned wells. ch proposals.	7. Unit Agreement Name:	
1. Type of Well: OIL X GAS	OTHER:		8. Well Name and Number:	
1. Type of Well: OIL X GAS			Cimarron Energy #1AXZH	
2. Name of Operator:	CIMARRON ENERGY CORPORAT	TION	9, API Well Number: 43-039-30007	
3. Address and Telephone Number:	(801) 562-5556		10. Fleid and Pool, or Wildcat:	
488 E. Winchester	Street, Suite 100, Salt La	ke City, UT 84107	Wildcat	
4. Location of Well			County Connete	
Footages: 14	54' fwl 1571' fnl		County: Sanpete	
00, Sec.,T.,R,M.: SE/4	NW/4 Section 14 - T15S -	R3E <u>SLC</u>	state: Utah	
11. CHECK APPRO	OPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	IT, OR OTHER DATA	
	ICE OF INTENT		JENT REPORT	
	besit in Duplicate)	(Submit Or	iginal Form Only)	
☐ Abandon	☐ New Construction	☐ Abandon *	☐ New Construction	
☐ Repair Casing	Pull or Alter Casing	Repair Casing	Pull or Alter Casing	
☐ Change of Plans	Recomplete	☐ Change of Plans	☐ Reperforate	
☐ Convert to Injection ↔	☐ Reperforate	☐ Conver: to Injection	☐ Vent or Flare	
☐ Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off	
☐ Multiple Completion	☐ Water Shut-Off	▼ Other <u>Weekly Progres</u>	ss Report (drilling)	
☐ Other				
0011	PIRPITIAL	Date of work completion In Progress		
Approximate data we k sile to	<del>-IIII-NIIAL</del>	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.		
UUIT	I In Property and	* Must be accompanied by a cement verifical	tion report.	
12. DESCRIBE PROPOSED OR COMPLETI vertical depths for all markers and zone	ED OPERATIONS (Clearly state all pertinent details, and gives pertinent to this work.)	ive pertinent dates. If well is directionally drilled,	give subsurface locations and measured and true	
As requested, the week endi	, the following is a summaring $2/14/98$ .	cy of wellsite activity	y (drilling) for	
2/9/98 A 2/10/98 2/11/98 2/12/98 2/13/98	Vippled up & tested BOP's. Attempt to pick-up & run 2 Install cathead cut-out to Pick-up & run drill pipe & Circulate to cool casing orient with gyro, and set and mill 2' of casing. Trip out with starting mil window & trip out. Found Finish cutting window,trip Run second whipstock, set	properly torque tool of 4 3/4" bit to CIBP @ for gyro, & trip out we whipstock @ 11,582' will, & run window mill a watermelon mill damage out, & left bottom mill @ 11537' w/ 88° azimut	joints. 11,582'. ith drill pipe. Run, ith 78° azimuth, assembly. Cut 5' of ed. ill in hole. th. Cut 2' & trip out.	
Name & Signature: GIES W. EI	thridge / Iren W. OSS	Tide: <u>Operations</u> (	Consultant Date: 2/15/98	
(This space for State use only)	U		C) SIRRED E	

DIV. OF OIL, GAS & MINING

FORM 9	STATE OF UTAH		
<b></b>	DIVISION OF UGAS AND MININ	ıg 🔾	5, Lease Designation and Serial Number:
a ·			FEE
			6. If Indian, Allottee or Tribe Name:
S	UNDRY NOTICES AND REPORTS (	ON WELLS	
Do not use this	s form for proposals to drill new wells, deepen existing wells, or to reents Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su	r plugged and at andoned wells. ch proposals.	7. Unit Agreement Name:
4 X	7 010 M 07 150		8. Well Name and Number:
1. Type of Well: OIL	GAS OTHER:		Cimarron Energy #1AXZH
2, Name of Operator:			9, API Well Number:
	CIMARRON ENERGY CORPORATI	ON	43-039-30007
3. Address and Telephone N	lumber: (801) 562-5556		10. Fleid and Pool, or Wildcat:
488 E. Winch	ester Street, Suite 100, Salt Lal	ke City. UT 84107	Wildcat
4. Location of Well		_	
Footages:	1454' fw1 1571' fr	n1	County: Sanpete
CO, Sec.,T.,R.,M.: SE	M/4 NW/4 Section 14 - T15S - R3	E SLC	State: Utah
11. CHEC	K APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPO	RT, OR OTHER DATA
	NOTICE OF INTENT		UENT REPORT
	(Submit in Duplicate)		original Form Only)
Abandon	New Construction	Abandon *	☐ New Construction
Repair Casing	☐ Pull or Alter Casing	Repair Casing	Pull or Alter Casing
<b>-</b> . •	☐ Recomplete	Change of Plans	☐ Reperforate
☐ Change of Plans ☐ Convert to Injection	<del>-</del> '	Convert to Injection	☐ Vent or Flare
	•	Fracture Treat or Acidize	☐ Water Shut-Off
☐ Fracture Treat or A☐ Multiple Completic		Other Weekly Progre	— ·
Other	T Water Structure	Meerly Hogic	Nepore (diffing)
		Date of work completion In	Progress
Approximate da Wo	MEINLAIIM		nd Recompletions to different reservoirs on WELL
	INVENTAL	COMPLETION OR RECOMPLETION REPO	
•	All in million	* Must be accompanied by a cement verific	ation report.
	OR COMPLETED OPERATIONS (Clearly state all pertinent details, and girkers and zones pertinent to this work.)	ive pertinent dates. If well is directionally drilled	I, give subsurface locations and measured and true
As request ending 2/2	ed, the following is a summary of 1/98.	f wellsite activity (d	drilling) for the week
2/15/98	Trip in with 4 5/8" window mill		
2/16/98			
0/1=/00	assembly; enlarge & dress window	w. Circulate casing o	clean & begin trip out.
2/17/98	Finish tripping out with window	mill assembly. Trip	in with 4 3/4" directiona
	drilling equipment & MWD tools. Chain out with MWD tools.	10018 wonta not brow	riue readable signals.
2/18/98		native nulse system) &	could not obtain readable
2/ 10/.90	signals. Wait for & commence as		
2/19/98	•		
2, 17, 70	system no response. Tripped		
	various depths. MWD test data	not consistently relia	able. (Cont. next pg.
13.	. 1		
Name & Signature: <u>Gre</u>	eg W. Ethridge Mry W. The	The: <u>Operations</u>	Consultant Date: 2/22/98
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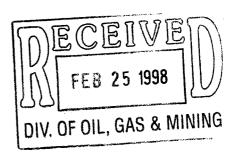
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DIV. OF OIL, GAS & MINING

Weekly activity report (cont'd.), week ending 2/21/98

pg. 2

- 2/20/98 Chain out & lay down MWD tools. Service rig & complete minor repairs while waiting for wireline steering tools.
- 2/21/98 Trip in with directional & steering assembly. Rig wireline steering assembly in drill pipe & install rotating head rubber & top assembly. Drill 11,535' to 11,545' with mud motor to commence building curve for horizontal leg to the East.



DIVISION	OF\	GAS	AND	MINING
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DIVIO	ON OF CAS AND MININ		5. Lease Designation and Serial Number: FEE	
			8, if Indian, Allottse or Tribe Name:	
SUNDRY NOT	TICES AND REPORTS (	ON WELLS		
Do not use this form for proposals to dr Use APPLICATION F	7. Unit Agreement Name:			
	OR PERMIT TO DRILL ON DEEPEN JOINT for Buc	cn proposats.	8. Well Name and Number:	
1. Type of Well: OIL ٌ GAS 🗌 OT	HER:	COMPONING	Cimarron Energy #1AXZH	
2. Name of Operator:		CUNTIDENTIAL	9. API Well Number:	
	IMARRON ENERGY CORPORA	TION	43-039-30007	
3. Address and Telephone Number: (801) 488 E. Winchester Stre	) 562-5556 eet, Suite 100, Salt L	ake City, UT 84107	10. Field and Pool, or Wildcat: Wildcat	
4. Location of Well				
Footages: 1454 fv	w1 1571' fn1		county: Sanpete	
00, Sec., T., R., M.: SE/4 NW/4	4 Section 14 - T15S -	R3E SLC	State: Utah	
11. CHECK APPROPRIA	TE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
NOTICE OF (Submit in Du		i	UENT REPORT riginal Form Only)	
☐ Abandon [	☐ New Construction	☐ Abandon *	☐ New Construction	
	Pull or Alter Casing	☐ Repair Casing	☐ Pull or Alter Casing	
	Recomplete	☐ Change of Plans	☐ Reperforate	
_ • •	Reperforate	☐ Convert to Injection	☐ Vent or Flare	
	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off	
	Water Shut-Off	Other Weekly progre	ess report (drilling)	
Other			week to a second of the second of	
	•	Date of work completion In	progress	
Approximate date work will start		Report results of Multiple Completions an	d Recompletions to different reservoirs on WELL	
CUN	-III-NTI <b>A</b>	COMPLETION OR RECOMPLETION REPORT AND LOG form.  * Must be accompanied by a cement verification report.		
		Must be accompanied by a cement vernica	inon report	
12. DESCRIBE PROPOSED OR COMPLETED OPERA vertical depths for all markers and zones pertinent		ive pertinent dabis. If well is directionally drilled,	give subsurface locations and measured and true	
As requested, the follending 2/28/98:	lowing is a summary of	wellsite activity (dr	rilling) for the week	
	irectional curve from	11,545' thru 11,652'	w/ mud motor & rotatiing.	
2/23/98 Continue di	rilling from 11,652' t	to 11,743' & begin cha	ining out with bit #1.	
2/24/98 Trip in w/	bit #2 & continue dri	lling directional cur	ve from 11,743'thru 11,765!	
2/25/98 Continue di	rilling directional cu	rve from 11,765' to 1	1,806', & chain out	
to change i	mud motor bend angle f	rom 2.38° to 3.00°.	1.1 D •	
		ve directional drilli	ng assembly. Kepair	
shorts & o	pen circuits in wireli	ne.	1 700! 8 11 700!	
2/27/98 Re-head win	reline wet connect. W	Wash from 11,719' to 1	1,789 & ream 11,769	
2/28/98 Reseat stee	, & drilled to 11,812'	ng sub. Had 200 psi	circulating pressure	
loss & dire	ectional drilling asse	embly malfuction. Char	in out with bit # 2.	
13.	4 , -120			
Name & Signature: Greg W. Ethrids	ge Mry W. Ell	Tue: <u>Operations C</u>	onsultant 3/2/98	
	<i>}</i>	I CAM	PRIVIEIN	
(This apace for State use only)		[[]]		
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	•	11 [/ \ ]	MAR 06 1998	

(See Instructions on Reverse Skie)

DIV. OF OIL, GAS & MINING

DIVISION OF	GAS AND MINII	NG .	
2,7,6,6,7	<u></u>		5, Lease Designation and Serial Number:
	<u> </u>	20 Million Control of the Control of	FEE
SUNDRY NOTICES	AND REPORTS	OF WEIGHT WEIN	8. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, Use APPLICATION FOR PERMIT	deepen existing wells, of to reen TO DRILL OR DEEPEN form for s	per plugged, and at andoned wells.	7. Unit Agreement Name:
1. Type of Well: OIL \ GAS \ OTHER:	10 Cm) C	Demonstrate access and a second access and a second access and a second access access access access and a second access acce	8. Well Name and Number: Cimarron Energy #1AXZH
2. Name of Operator: CIMARRON EN	IERGY CORPORATION	ON UIL ISAS & MINING	9. API Well Number: 43-039-30007
3. Address and Telephone Number: (801) 562-55	556		10. Field and Pool, or Wildcat:
488 E. Winchester Street, Sui		ake City, UT 84107	Wildcat
4. Location of Well			
Footages: 1454 fw1	1571' fn1		county: Sanpete
οο, sec.,τ.,R.,M.: SE/4 NW/4 Secti	on 14 - T15S -	R3E SLC	state: Utah
			T OD OTHER DATA
11. CHECK APPROPRIATE BOX	ES TO INDICATE I	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)			UENT REPORT riginal Form Only)
☐ Abandon ☐ New Co	nstruction	☐ Abandon *	☐ New Construction
☐ Repair Casing ☐ Pull or A	Alter Casing	Repair Casing	☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomp	olete	☐ Change of Plans	☐ Reperforate
☐ Convert to Injection ← ☐ Reperfo	rate	☐ Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Vent or	Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off
☐ Multiple Completion ☐ Water S	hut-Off	TO Other Weekly progre	ss report (drilling)
Other			
		Date of work completion In	Progress
Approximate date work will start		Report results of Multiple Completions an	d Recompletions to different reservoirs on WELL
LUNTIU	CHILL	COMPLETION OR RECOMPLETION REPO	
		* Must be accompanied by a cement verifica	ation report
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear vertical depths for all markers and zones pertinent to this work.		give pertinent date:. If well is directionally drilled,	give subsurface locations and measured and true
As requested, the following		of wellsite activity (	drilling) for the week
ending 3/7/98.			
· · · · · · · · · · · · · · · · · · ·		@ 11,730' w/ no circul	lation.
3/2/98 Worked stuck pipe			
			rformed blind back-off.
		eline & directional ste	
3/4/98 Screwed string to	getner. Attem	f blind in bottomhole a	reline string shot & revers
each non-magnetic			assembly, recovered 2
		into fish, jar loose &	& trip out w/ part of
		ud motor in hole.	• • •
3/6/98 Trip in w/ bit #4	on drill pipe	& run gyro on wireline	e. Bit took 20,000# weight
in dog leg below	casing window.	Not deep enough to det	termine azimuth of window.
3/7/98 Decide to abandor	<u> window @ 11,5</u>	29' & crooked hole belo	ow, Wait for new whipstock
13.			
Name & Signature: <u>Greg W. Ethridge</u>	ry W. Eller	Tite: Operations (	Consultant Date: 3/9/98
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## STATE OF UTAH IVISION OF GAS AND MINING

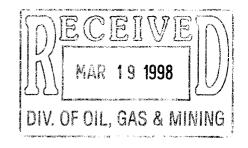
DIVISION OF GAS AND MINIT	1G 🔍		
	. <del>`</del>	5. Lease Designation and Serial Number: FEE	
		6. If Indian, Allottee or Tribe Name:	
SUNDRY NOTICES AND REPORTS	ON WELLS	<b>C. II III.</b>	
Do not use this form for proposals to drill new wells, deepen existing wells, or to reent Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for s	or plugged and abandoned wells.	7. Unit Agreement Name:	
1. Type of Well: OIL X GAS OTHER:	CONFIDENTIAL	8. Well Name and Number: Cimarron Energy #1AXZH	
2. Name of Operator: CIMARRON ENERGY CORPO	RATION	9. API Well Number: 43-039-30007	
3. Address and Telephone Number: (801) 562-556		10. Field and Pool, or Wildcat:	
488 E. Winchester St., Suite 105, Salt Lake	e City, LT 84107	Wildcat	
4. Location of Well  Footnotes: 1454 ' fw1 1571 ' fn1		county: Sanpete	
∞, sec., T., A.M.: SE/4 NW/4 Section 14 - T15S - R	BE SLC	State: Utah	
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REP	ORT, OR OTHER DATA	
NOTICE OF INTENT (Submit in Duplicate)	1	EQUENT REPORT lit Original Form Only)	
☐ Abandon ☐ New Construction	Abandon *	☐ New Construction	
☐ Repair Casing ☐ Pull or Alter Casing	Repair Casing	Pull or Alter Casing	
Change of Plans Recomplete	☐ Change of Plans	☐ Reperforate	
☐ Convert to Injection ☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare	
☐ Fracture Treat or Acidize ☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off	
☐ Multiple Completion ☐ Water Shut-Off	Other <u>Weekly prog</u>	ress report (drilling)	
Other		_	
	Date of work completion <u>In Progress</u>		
Approximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.		
ACIM IDEIALIVE	Must be accompanied by a cement verification report.		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and g	ive pertinent dates. If well is directionally dr	Illed, give subsurface locations and measured and true	
vertical depths for all markers and zones pertinent to this work.)  As requested, the following is a summary of ending 3/14/98:			
3/8/98 Run whipstock, orient w/ high strip out w/ 4 5/8" starter mill		498'. Cut 2' of window &	
3/9/98acTrip backtintw/ starteromillhat	onlý halfrofusheárilu	igomiille∉róffforTrip∕för 4 5/8	
window mill & cut window 11,484	' to 11,490' & 8' of	formation to 11,498'.	
3/10/98 Trip out w/ 4 5/8" window mill	& trip in w/ 4 3/4"	tri-mill. Open & polish	
window 11,484' to 11,490' & de 3/11/98 Trip in w/ bit #4 & 2.38° mud n	epen open noie to il	, $500$ . If it out w/ tri-mill.	
3/11/98 Trip in w/ bit #4 & 2.38° mud not	sidetrack @ 11 612'		
3/12/98 Open hole sidetrack @ 11,612'	unsuccessful. Trippe	ed out w/ directional drillin	
assembly & tripped in w/ open-	ended drill pipe.		
3/13/98 Could not circulate hole clean & cemented w/ 30 sx Class "G".	past 11,690' in old	hole. Pulled up to 11,668' reversed clean. (cont'd.)	
13.			
Name & Signature: Greg W. Ethridge Sac W. Elec	Titus: Operations	Consultant Date: 3/16/98	
(This space for State use only)	i E ere	TERRING BEET	
	e de la constante de la consta	NECEUVEII)	
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(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

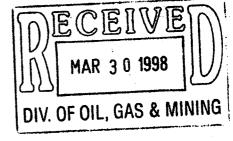
Weekly progress report - week ending 3/14/98

- 3/13/98 (continued) Trip in w/ bit #4 & directional drilling tools to 11,543' & could not find top of cement (should have been @ 11,509' where hole was reversed clean).
- 3/14/98 Trip out w/ bit #4 & trip in w/ open-ended drill pipe to cement top @ 11,617' (108' below designed top). Pulled drill pipe to 11,603' & cemented w/ 35 sx Class "G" w/ 35% silica flour, leaving 150' of good cement in casing to be drilled out. Tripped out w/ 2 7/8" drill pipe.



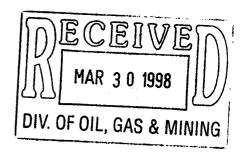
DIVISION	OF\ 4	GAS	AND	MINING
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·-	Dividion of Old and the series		5. Lease Designation and Serial Number:		
<b>&gt;</b> .			FEE		
SU	JNDRY NOTICES AND REPORTS	ON WELLS	8. If Indian, Allottee or Tribe Name:		
Do not use this	form for proposals to drill new wells, deepen existing wells, or to reent Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for s	er plugged and at andoned wells.	7. Unit Agreement Name:		
	DES APPECATION FOR PERMIT TO DIRECT ON DELL'I CANAMINA		8. Well Name and Number:		
1. Type of Well: OIL	] GAS [] OTHER:		Cimarron Energy #1AXZH		
2. Name of Operator:			9. API Well Number:		
	CIMARRON ENERGY CORPORATION	ON	43-039-30007		
3. Address and Telephone Nu	umber: (801) 562-5556		10. Field and Pool, or Wildcat:		
488 E. Winch	ester St., Suite 150, Salt Lake	City, UT 84107	Wildcat		
4. Location of Well	1454' fwl 1571' fnl	AAL MARKET	Afcounty: Sanpete		
Footages:					
QQ, Sec.,T.,R.,M.: S	E/4 NW/4 Section 14 - T15S - F	RSE SLC	Utah		
11. CHECK	APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPO	ORT, OR OTHER DATA		
	NOTICE OF INTENT (Submit in Duplicate)		EQUENT REPORT It Original Form Only)		
☐ Abandon	☐ New Construction	Abandon *	☐ New Construction		
☐ Repair Casing	Pull or Alter Casing	Repair Casing	Pull or Alter Casing		
Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Reperforate		
☐ Convert to Injection	Reperforate	☐ Convert to Injection	☐ Vent or Flare		
☐ Fracture Treat or A	cidize	☐ Fracture Treat or Acidize	☐ Water Shut-Off		
☐ Multiple Completion	n Water Shut-Off	(drilling) (M) Other _ Weekly progress report (drilling)			
Other		Date of work completion	n progress		
Approximate date wor	the will atom				
Approximate date wor	K Will Start	Report results of Multiple Completione and Recompletions to different reservoirs on WELL.  COMPLETION OR RECOMPLETION REPORT AND LOG form.			
		* Must be accompanied by a cement ver	ffication report.		
	R COMPLETED OPERATIONS (Clearly state all pertinent details, and cores and zones pertinent to this work.)	give pertinent dates. If well is directionally dril	lled, give subsurface locations and measured and true		
As requeste ending 3/21	d, the following is a summary of /98:	f wellsite activity (	drilling) for the week		
3/15/98	Trip in w/ tri-mill - could not w/ mill thru window (11,490' to stringers. Trip out w/ tri-mil	o 11,528') tagged & w	orked thru weak cement		
3/16/98 3/17/98	Commence sidetrack on top of co	ement plug @ 11,529'	& drill new hole to 11,583'.		
3/18/98	Drill 4 3/4" to 11,620'. Suspecting out w/ bit #5.	ect slow rate of pene	tration due to weak motor.		
3/19/98					
13.	1.				
Name & Signature: <u>Gre</u>	g W. Ethridge Sry W. Ethi	Tite: Operations	Consultant Date: 3/23/98		
(This space for State use only	y)				
			MAR 3 0 1998		
(4\94)	(See Instructio	ns on Reverse Side)			



Weekly progress report -- week ending 3/21/98

- 3/20/98 Discovered that bit #6, bottom of mud motor, & rotor still in hole w/  $2\frac{1}{4}$ " X 10' rotor looking up; motor had come unscrewed @ bottom of stator. Tripped back in w/ stator in attempt to screw back into fish. Partially screwed into fish on third attempt & tripped out. Did not recover fish.
- 3/21/98 Trip in w/ 4 11/16" O.D. short catch overshot; could not go deeper than top of window @ 11,484'. Took 15,000# over string weight to pull free. Tripped out w/ overshot & found that top of whipstock slide had been swallowed by the overshot & caught in the grapple. Trip in w/ 3 3/4" overshot to slide over & catch rotor.



FORMS GRAVE	STATE OF UTAH	*	
TO CELLY HILL	VISION OF , GAS AND MININ	lG U	5, Lease Designation and Serial Number:
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APR 06 1930 P	TICES AND REPORTS	ON WELLS	6. If Indian, Allottee or Tribe Name:
OF Old rough the form form form form form	s to drill new wells, deepen existing wells, or to reents	or plugged and abandoned wells.	7. Unit Agreement Name:
Use APPLICA	TION FOR PERMIT TO DRILL OR DEEPEN form for su	ch proposals.	8. Well Name and Number:
1. Type of Well: OIL A GAS	OTHER:		Cimarron Energy #1AXZH
2. Name of Operator:	CIMARRON ENERGY CORPORAT	ION	9. API Well Number: 43-039-30007
	301) 562-5556		10. Field and Pool, or Wildcat:
488 E. Winchester St	., Suite 150, Salt Lake	City, U'C 84107	Wildcat
4. Location of Well Footages: 1454	fw1 1571' fn1		county: Sanpete
		CONCIDENTIAL	State: Utah
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11. CHECK APPROP	RIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPO	RT, OR OTHER DATA
	OF INTENT In Duplicate)		DUENT REPORT Original Form Only)
Abandon	☐ New Construction	Abandon *	☐ New Construction
☐ Repair Casing	☐ Pull or Alter Casing	Repair Casing	☐ Pull or Alter Casing
☐ Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Reperforate
☐ Convert to Injection	☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare
Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off
Multiple Completion	☐ Water Shut-Off	Other Weekly progr	ess report (drilling)
Other		T.	
		Date of work completion	progress
Approximate date work will start _	-PONEIDENTIAL	Report results of Multiple Completions a COMPLETION OR RECOMPLETION REPO	nd Recompletions to different reservoirs on WELL
	COM INFIATIVE	* Must be accompanied by a cement verific	
<u> </u>	<u></u>	Most so accompanies by a sometic remin	
<ol> <li>DESCRIBE PROPOSED OR COMPLETED C vertical depths for all markers and zones pe</li> </ol>	PERATIONS (Clearly state all pertinent details, and g rtinent to this work.)	ive pertinent dabis. If well is directionally drilled	d, give subsurface locations and measured and true
	ollowing is a summary of	wellsite activity (dr	illing) for the week
ending 3/28/98:	ot work 3 3/4" overshot t	thru top of window	trip out w/ same. Trip
in w/4	3/4" mill assembly to po	olish damaged window/w	hipstock.
3/23/98 Trin out	w/ mill assembly & tri	o in w/ 3 3/4" oversho	t. Could not work overshot
nast tor	o of whipstock slide @ 1.	1.484′. Trip out w/ o	vershot & wait for whipstock
3/24/98 Trip in	w/whipstock & set @ 11.	,451' w/ gyro on 53° a	zimuth & commence milling
top of v	vindow @ 11,437' w/ start	in w/ 4.5/8" window m	$\frac{1}{2} - \text{cut window in } 5\frac{1}{2}$
3/25/98 Trip out	om 11 437' to 11.443' & t	formation to 11,450.	Trip out w/ 4 5/8" mill.
3/26/98 Trin in	w/43/4" window & water	rmelon mill assembly,	& enlarge/polish window
11,437'	to 11,443'. Trip out w	/ mill assembly & trip	o in $w/$ 4 3/4" bit, muda $3.60$ °
motor &	bottom hole assembly.	(con	ntinued on next page)
13.	<b>k</b>	· · · · · · · · · · · · · · · · · · ·	
Name & Signature: Greg W. Ethi	ridge Drug W. Oll	Tue: Operations	Consultant Date: 3/31/98
COLUMN TO SAME WAS A S	7	<del>/</del>	

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Weekly progress report — week ending 3/28/98

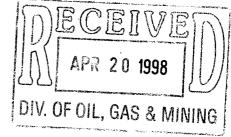
- 3/27/98 Commence drilling new hole @ 11,450' when wireline for steering tools shorted out. Removed bad section of wireline, installed steering tools & drilled Ferron formation sand from 11,450' to 11,497'.
- 3/28/98 Drilling (sliding w/ 2.12° bend in motor) thru bottom of Ferron sand and into top of Tununk formation from 11,497' thru 11,589'.

STATE OF UTAH	
APR 1 0 1998   DIVISION OF GAS AND MININ	5. Lease Designation and Serial Number: FEE
OIV. OF OIL, GAS & MINING TICES AND REPORTS	ON WELLS  6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to reents  Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for st	r plugged and abandoned wells.
1. Type of Well: OIL X GAS OTHER:	8. Weil Name and Number:
OLLA GAS OTTEN.	Cimarron Energy #1AXZH
2. Name of Operator:  CIMARRON ENERGY CORPOR	9. API Well Number: 43-039-30007
3. Address and Telephone Number: (801) 562-5556	10. Field and Pool, or Wildcat:
488 E. Winchester Street, Suite 150, Salt I	ake City, UT 84107 Wildcat
4. Location of Well Footages: 1454 fw1 1571 fn1	county: Sanpete
$\infty$ , Sec.,T.,R,M.: SE/4 NW/4 Section 14 - T15S -	R3E SLC state: Utah
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
☐ Abandon ☐ New Construction	☐ Abandon * ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing	☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete	☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Reperforate	☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Vent or Flare	☐ Fracture Treat or Acidize ☐ Water Shut-Off
☐ Multiple Completion ☐ Water Shut-Off	
Other	Tn progress
A managimaka alaka wanti willi akadi	Date of work completion In progress
Approximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLET ON OR RECOMPLETION REPORT AND LOG form.
	* Must be accompanied by a cement verification report.
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and givertical depths for all markers and zones pertinent to this work.)	
As requested, the following is a summary of ending $4/4/98$ :	wellsite activity (diffiling) for the week
3/29/98 Drilled w/ 4 3/4" bit & mud mote	or from 11.589' thru 11.668'.
3/30/98 Drilled from 11,668' to 11,674'	Trip for new 4 3/4" bit & mud motor, and
commence washing to bottom.	•
3/31/98 Drilled from 11,674' thru 11,57	3'.
4/1/98 Continued drilling from 11,573'	th 11,847'. Had 5 gas shows at various depths
4/2/98 Continued drilling from 11,847'	to 11,850' & tripped out for new PDC bit & mot
	rks. Trip in w/ new PDC bit & motor, & wash
& ream from 11,457' to 11,831'.	o
4/4/98 Drilled from 11,850' to 11,873' mud motor weak & stalls easily.	& tripped out to inspect bottom hole assembly
PLEASE HOLD ALL INFOR	MATION CONFIDENTIAL
13.	
Name & Signature: Greg W. Ethridge Mry W. Hl	Ttle: Operations Consultant Date: 4/7/98
(This space for State use only)	

CONFIDENTIAL A Astructions on Reverse Skie)

DIVISION OF GAS	AND MINING	5. Lease Designation and Serial Number: FEE
SUNDRY NOTICES AND RE	PORTS ON WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing Use APPLICATION FOR PERMIT TO DRILL OR D	wells, or to reenter plugged and abandoned wells. EEPEN form for such proposals.	7. Unit Agreement Name:
1. Type of Well: OIL X GAS OTHER:		8. Well Name and Number: Cimarron Energy #1AXZH
2. Name of Operator: CIMARRON ENERGY	Y CORPORATION	9. API Well Number: 43-039-30007
3. Address and Telephone Number: (801) 562-5556 488 E. Winchester Street, Suite 150	O, Salt Lake City, UT 84107	10. Fleid and Pool, or Wildcat: Wildcat
4. Location of Well  Footages: 1454 fw1 15  CQ, Sec.,T.,R.M.: SE/4 NW/4 Section 14 -	571' fn1 CONFIDENTIAL T15S - R3E SLC	county: Sanpete State: Utah
11. CHECK APPROPRIATE BOXES TO IN	IDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)		QUENT REPORT Original Form Only)
□ Abandon       □ New Construction         □ Repair Casing       □ Pull or Alter Casing         □ Change of Plans       □ Recomplete         □ Convert to Injection       □ Reperforate         □ Fracture Treat or Acidize       □ Vent or Flare         □ Multiple Completion       □ Water Shut-Off         □ Other       CONFIDEN	☐ Change of Plans ☐ Convert to Injection ☐ Fracture Treat or Acidize ☐ Other <u>Weekly progre</u> Date of work completion <u>In</u>	and Recompletions to different reservoirs on WELL
	* Must be accompanied by a cement verifi	cation report.
	mmary of wellsite activity (dr mud motor. Wash from 11,761' ole. uck pipe while circulating. I & chained out w/ 182 joints dr	rilling) for the week to 11,826'; bottom  Backed-off drill pipe, rill pipe.
<ul> <li>4/7/98 Trip in w/ bumper sub &amp; jars on drill pipe. Screw into fish, jar free in 45 minutes, &amp; trip out w/ bottom hole assembly.</li> <li>4/8/98 Trip in w/ 4 3/4" bit &amp; motor. Ream open hole 11,603' to 11,763'. Directional driller intentionally stuck bottom hole assembly and unscrewed from motor. Tripped out w/ bottom hole assembly less motor &amp; bit top of motor @ 11,649'.</li> </ul>		
13.  Name & Signature: Greg W. Ethridge Kry W.	(continue	ed on next page)  Consultant Date: 4/13/98
(This apace for State use only)	DE MA	CEIVED)

(See Instructions on Reverse Side)



Weekly progress report -- week ending 4/11/98

- 4/9/98 Trip in w/ overshot could not get stiff  $3\frac{1}{2}$ " drill collars & overshot past "dog-leg" @ 11,531'.
- 4/10/98 Trip out w/ fishing tools & found bottom skirt & grapple left in hole @ 11,531'. Tripped in w/ bit body on drill pipe & pushed junk in hole to top of first fish @ 11,649'. Rigged Halliburton & cemented w/ 60 sx cement from 11,330' to 11,635' for side-track plug. Tripped out w/ drill pipe & bit body.
- 4/11/98 Trip in w/ 4 3/4" flat bottom mill. Could not get deeper than top of window @ 11,437'. Tripped out w/ mill & tripped in w/ shankless bit body. Found top of cement in window. Drilled 3' of cement w/ bit body to 11.440' & tripped out.

# STA TUTAH DIVISION OF OIL, GAS AND MINING

DIVIDION O. C.L. C. C.L.	5. Lease Designation and Serial Number:	
SUNDRY NOTICES AND REPORTS (	ON WELLS  6. If Indian, Allottee or Tribe Name:	
Do not use this form for proposals to drill new wells, deepen existing wells, of to reente	7. Unit Agreement Name;	
Do not use this form for proposals to drill new wells, deepen existing wells, or to reente  Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su		
1. Type of Well: OIL X GAS OTHER:	8. Well Name and Number: Cimarron Energy #1AXZH	
2. Name of Operator: CIMARRON ENERGY CORPORA	9. API Well Number: 43-039-30007	
3. Address and Telephone Number: (801) 562-5556	10. Field and Pool, or Wildcat:	
488 E. Winchester Street, Suite 150, Salt La	ake City, UT 84107 Wildcat	
4. Location of Well	Cannot o	
Footages: 1454' fw1 1571' fn1	R3E SLC CONFIDENTIAL npete	
∞, S∞,T.,R,M.: SE/4 NW/4 Section 14 - T15S -	R3E SLC COM IDL#FINGLah	
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT	SUBSEQUENT REPORT	
(Submit in Duplicate)	(Submit Original Form Only)	
☐ Abandon ☐ New Construction	☐ Abandon New Construction	
☐ Repair Casing ☐ Pull or Alter Casing	☐ Repair Casing ☐ Pull or Alter Casing	
☐ Change of Plans ☐ Recomplete	☐ Change of Plans ☐ Reperforate	
☐ Convert to Injection ☐ Reperforate	☐ Convert to Injection ☐ Vent or Flare	
☐ Fracture Treat or Acidize ☐ Vent or Flare	☐ Fracture Treat or Acidize ☐ Water Shut-Off	
☐ Multiple Completion ☐ Water Shut-Off	☑ Other _Weekly progress report (drilling)	
Other	_	
	Date of work completion In progress	
Approximate date work will start	Report results of Multiple Completione and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
	Must be accompanied by a cement verification report.	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and givertical depths for all markers and zones pertinent to this work.)		
	f wellsite activity (drilling) for the week	
4/12/98 Trip in w/ 4 5/8" flat bottom	& 4 3/4" string mill assembly. Mill cement	
thru window (11,437' - 11,443') & 12' of cement below window to 11,455'.		
Trip out w/ mill assembly.		
4/13/98 Trip in w/ 4 3/4" bit & mud motor. Begin sidetracking new hole @ 11,455' by time drilling to 11,460'.		
4/14/98 Finish time drilling from 11,460' to 11,469' to establish new hole on new azimuth; then continued drilling new directional hole from 11,469' to 11,513		
4/15/98 Continued drilling new directional hole from 11,513' to 11,561', then		
4/16/98 Finished tripping out w/ bit & motor. Tripped in w/ 4 3/4" re-run bit on drill pipe, & washed & reamed to 11,561'. (continued on next page		
13.	1126 pmp 29 1998 1177	
Name & Signature: Greg W. Ethridge Mry W. Ethridge	Operations Consultant Date: 4/20/98	
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CONFIDENTIAL

Weekly progress report — week ending 4/18/98

4/17/98 Trip out w/ re-run 4 3/4" bit, & trip in w/ new 4 3/4" bit & mud motor; drill from 11,561' thru 11,598'.

4/18/98 Continued drilling from 11,598' thru 11,668'.

PLEASE HOLD ALL INFORMATION CONFIDENTIAL

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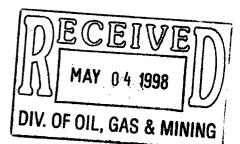
FORM 9	STATE OF UTAH		
»	DIVISION OF CAS AND MININ	ig	5. Lease Designation and Serial Number:
			FEE  6. If Indian, Allottee or Tribe Name:
SU	NDRY NOTICES AND REPORTS (	ON WELLS	6. II INGSER, MINUSE OF THE STREET
Do not use this fo	orm for proposals to drill new wells, deepen existing wells, or to reents Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su	or plugged and abandoned wells.	7. Unit Agreement Name:
1. Type of Well: OIL 🔯	GAS OTHER:		8. Well Name and Number: Cimarron Energy #1AXZH
2. Name of Operator:	CIMARRON ENERGY CORPO	DRATION	9. API Well Number: 43-039-30007
3. Address and Telephone Nur	nber: (801) 562-5556		10. Fleid and Pool, or Wildcat:
488 E. Winche	ester Street, Suite 150, Salt La	rke City, UT 84107	Wildcat
4. Location of Well Footages:	1454' fwl 1571' fnl	CONFID	om: Cenpete
QQ, Sec.,T.,R.,M.:	SE/4 NW/4 Section 14 - T15S	- R3E SLC	State: Utah
11. CHECK	APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
	NOTICE OF INTENT (Submit in Duplicate)	1	UENT REPORT riginal Form Only)
☐ Abandon	☐ New Construction	☐ Abandon *	☐ New Construction
Repair Casing	☐ Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing
☐ Change of Plans	☐ Recomplete	Change of Plans	☐ Reperforate
☐ Convert to Injection	. Reperforate	Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or Ac	idize	☐ Fracture Treat or Acidize	☐ Water Shut-Off
	☐ Water Shut-Off	☑ Other <u>Weekly progre</u>	ss report (drilling)
Other	CONFIDENTIAL	Date of work completion In	progress
Approximate date work will start		Report results of Multiple Completions an COMPLETION OR RECOMPLETION REPO	nd Recompletions to different reservoirs on WELL ORT AND LOG form.
		* Must be accompanied by a cement verification	ation report
vertical depths for all marks	COMPLETED OPERATIONS (Clearly state all pertinent details, and g rs and zones pertinent to this work.)		
As requeste ending 4/25	d, the following is a summary of /98:	f wellsite activity (d	rilling) for the week
4/19/98 4/20/98	Drilling from 11,668' to 11,72 Trip in w/ bit #15 & mud motor 11,723' to 11,758'.	. Wash from 11,702' t	o 11,723' - drill from
4/21/98 Drilled from 11,758' to 11,828'. Had strong gas show @ 11,822'. Hole sloughed from gas charged shale & stuck bottom hole assembly.			
4/22/98 Worked stuck pipe while raising mud weight from 9.0 to 9.5 ppg. Pumped, worked out, & laid down 5 joints drill pipe & tripped out w/ bottom hole assembly.			
4/23/98	Tripped in w/ bit #16 & mud mo drilled 6" of fill & hole slou & circulated free, pulled to 1	ghed, sticking bottom	hole assembly. Worked
13. Name & Signature: Greg	W. Ethridge My W. Ethry	THU: Operations C	Consultant Date: 4/29/98
	accepted by the State		
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ൗംഭൂted by the Sta of Utah Division of Oil, Gas and Mining

Date:

(See Instructions on Reverse Side) By: .



Weekly progress report -- week ending 4/25/98

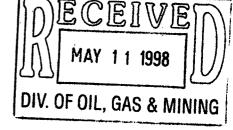
- 4/23/98 Worked string free while raising mud weight to 9.7 ppg. (cont'd.)
  - 4/24/98 Hole conditions deteriorating w/ strong gas shows pump out & lay down 4 joints drill pipe w/ kelly. Circulate & raise mud weight to 10.2 ppg. Wash & ream to 11,733' w/ bit & mud motor -- hole conditions won't allow steady washing to bottom. Trip out w/ bit & mud motor.
  - 4/25/98 Trip in w/ bit only on drill pipe to clean hole to 11,828'.

    Reamed from 11,513' to 11,709'. Had to ream thru claystone interval 11,690' to 11,700' several times while raising mud weight to 10.8 ppg.

# STATE OF UTAH DIVISION OF GAS AND MINING

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CII	NDRY NOTICES AND REPORTS	ON WELLS	6. If Indian, Allottee or Tribe Name:
50	NUM NOTICES AND REPORTS	ON WELLS	
Do not use this for	orm for proposals to drill new wells, deepen existing wells, or to reents	er plugged and abundoned wells.	7. Unit Agreement Name:
		CONCINCATIAL	8. Well Name and Number:
1. Type of Well: OiL X	GAS OTHER:	CONTIDENTIAL	Cimarron Energy #1AXZH
2. Name of Operator:	CTM I DON THEDOX GODD	OD A INT ON	9, API Well Number:
	CIMARRON ENERGY CORPO	JRATION	43-039-30007
3. Address and Telephone Nur	()	1 G. III 9/107	10. Field and Pool, or Wildcat:
	ester Street, Suite150, Salt La	ke City, UI 84107	Wildcat
Location of Well     Footages:	1454' fwl 1571' fnl		county: Sanpete
QQ, Sec.,T.,R.,M.:	SE/4 NW/4 Section 14 - T15	C _ DOF CIC	State: Utah
			DT OR OTHER DATA
11. CHECK	APPROPRIATE BOXES TO INDICATE N	1	
	NOTICE OF INTENT (Submit in Duplicate)		PUENT REPORT Original Form Only)
☐ Abandon	☐ New Construction	☐ Abandon *	☐ New Construction
Repair Casing	☐ Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing
☐ Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Reperforate
☐ Convert to Injection	☐ Reperforate	Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or Ac	idize	☐ Fracture Treat or Acidize	☐ Water Shut-Off
☐ Multiple Completion	n	Other Weekly progre	ss report (drilling)
Other		·	
		Date of work completion	progress
Approximate date work	( will start		nd Recompletions to different reservoirs on WELL
COMPLETION OR RECOMPLETION REPORT AND LOG form.  * Must be accompanied by a cement verification report.			
	R COMPLETED OPERATIONS (Clearly state all pertinent details, and g ers and zones pertinent to this work.)	give pertinent dates. If well is directionally drilled	d, give subsurface locations and measured and true
As requeste ending 5/2/	ed, the following is a summary o	of wellsite activity (d	drilling) for the week
4/26/98	Reamed interval 11,678' to 11,	719' & tripped for nev	v bit.
4/27/98	Reamed from 11,678' to 11,717'	& increased mud weigh	nt to 11.0 ppg.
4/28/98	Reamed thru sticky claystone i	ntervals 11,680' to 11	1,735', & became stuck @ 11,729
4/29/98		ripped out for bit & mu	id motor. Lost 20 bbl. mud
	w/ mud weight @ 11.3 ppg.	cool 11 700! 1 .	20 111 1 / 11 /
4/30/98 Reamed claystone stringers 11,690' to 11,729' - lost 30 bbl. mud w/ 11.4 ppg			t 30 ppl. mud w/ 11.4 ppg
mud weight; stuck several times.  5/1/98 Re-ream 11,705' to 11,720' - stuck @ 11,710'; worked pipe free & tripped out w/ bi			
5/1/98 Re-ream 11,705' to 11,720' - stuck @ 11,710'; worked pipe free & tripped out w/ bi to trip in w/ mud motor & bit. Lay down kelly & rig up power swivel.			up power swivel.
5/2/98 Reamed from 11,679' to 11,708', bacame stuck & power swivel failed. Worked pipe			
, ,	free & pulled bit & motor into	casing while waiting i	for replacement power swivel.
13.	0		
Name & Signature: Greg	W. Ethridge Son W. Har	TH: Operations (	Consultant Date: 5/4/98
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(See Instructions on Reverse Side)

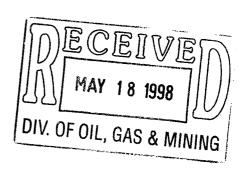


# STATOF UTAH DIVISION OF GAS AND MINING

	5. Lease Designation and Serial Number:	
SUNDRY NOTICES AND REPORTS	6. If Indian, Aliottee or Tribe Name:	
	7. Unit Agreement Name:	
Do not use this form for proposals to drill new wells, deepen existing wells, or to re- Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for	inter plugged and alvandoned wells.  r such proposals.	
1. Type of Well: Oil TXI GAS TI OTHER:	8. Well Name and Number:	
1. Type of Well: OIL 🔀 GAS 🗍 OTHER:	Cimarron Energy #1AXZH	
2. Name of Operator:  CIMARRON ENERGY CORPO	9. API Well Number: 43-039-30007	
3. Address and Telephone Number: (801) 562-5556	10. Field and Pool, or Wildcat:	
488 E. Winchester Street, Suite 150, Salt	Lake City, UT 84107 Wildcat	
4. Location of Well Footages: 1454' fwl 1571' fnl ∞, Sec.,T.,R,M.: SE/4 NW/4 Section 14 - T15S	- R3E SLC SINCE Sangete Utah	
11. CHECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)	
☐ Abandon ☐ New Construction	☐ Abandon	
Repair Casing Pull or Alter Casing	☐ Repair Casing ☐ Pull or Alter Casing	
☐ Change of Plans ☐ Recomplete	☐ Change of Plans ☐ Reperforate	
☐ Convert to Injection ☐ Reperforate	☐ Conver: to Injection ☐ Vent or Flare	
☐ Fracture Treat or Acidize ☐ Vent or Flare	Fracture Treat or Acidize Water Shut-Off	
☐ Multiple Completion ☐ Water Shut-Off	☑ Other <u>Weekly progress report (drilling)</u>	
Other	Date of work completion In progress	
Approximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL	
COM IDEALING	COMPLETION OR RECOMPLETION REPORT AND LOG form.  • Must be accompanied by a cement verification report.	
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, ar vertical depths for all markers and zones pertinent to this work.)</li> </ol>	d give pertinent datas. If well is directionally drilled, give subsurface locations and measured and true	
	of wellsite activity (drilling) for the week	
5/3/98 Reamed from 11,692' to 11,717	' & became stuck in claystone interval. Worked	
pipe w/ no success called	for fishing tools.	
5/5/98 Jarred & pulled on fish - mov	3'; tripped out & back to 11,353' w/ fishing too ed up hole then rotated free. Chained out w/ fipipe broke off above tool joint. Left bit & mud looking up.	
5/6/98 Trip in w/ overshot - could not get below 11,500'. Trip out w/ overshot & in		
w/ bit to wash & ream open hole.		
5/7/98 Wash & ream from 11,500' to t w/ overshot - could not get b	op of fish $@11,633'$ & trip out w/ bit. Trip in elow $11,500'$ .	
	(continued next page)	
13.		
Name & Signature: Greg W. Ethridge Sry W. Ethr	Title: Operations Consultant Date: 5/12/98	
(This space for State use only)		
(4\94) (See Instruc	tions on Reverse Sicie)  DIV. OF OIL, GAS & MINING	
	SV. OI OIL, GAS & MINING	

Weekly progress report -- week ending 5/9/98

- 5/8/98 Trip out w/ overshot & trip in w/ string mill, wash sub, & bit. Wash & ream open hole from 11,495' totop of fish @ 11,633' & trip out.
- 5/9/98 Trip in w/ overshot w/ cut lip skirt to top of fish @ 11,633' overshot would not swallow fish. Trip out & back in w/ same bothoutomlholesassemblye&cexchangedtchtplipiskiftrföriäsidewaldet hook" skirt on overshot.



SUNDRY NOTICES AND REPORTS ON WELLS  Consider that the first processes of the control of the con	FORM 9	STATE OF UTAH		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this from the proposals to dell news wells, despon subting wells, or to meaning plugged and is and ordered wells.  1. Type of well:  OIL OAS OTHER:  CIMARRON ENERGY CORPORATION  2. Address and Talephone Number:  CIMARRON ENERGY CORPORATION  3. Address and Talephone Number:  CIMARRON ENERGY CORPORATION  3. Address and Talephone Number:  (CIMARRON ENERGY CORPORATION  4. 3-030-30007  3. Address and Talephone Number:  (CIMARRON ENERGY CORPORATION  4. AD-030-30007  3. Address and Talephone Number:  (CIMARRON ENERGY CORPORATION  4. AD-030-30007  3. Address and Talephone Number:  (CIMARRON ENERGY CORPORATION  4. AD-030-30007  3. Address and Talephone Number:  (CIMARRON ENERGY CORPORATION  4. AD-030-30007  4. ALCARDON ENERGY CORPORATION  4. AD-030-30007  4. ALCARDON ENERGY CORPORATION  4. AD-030-30007  4. ALCARDON ENERGY CORPORATION  4. ALCARDON ENERGY CORPORATION  4. ALCARDON ENERGY CORPORATION  4. ALCARDON ENERGY CORPORATION  5. ALCAR		DIVISION OF C GAS AND MININ	ig į	Colorado and Cadal Number
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SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form to possessable to all markers which compress sharing while, or to means an algored and six-inforced writes.  1. Type of West: OIL® GAS OTHER:  2. Name of Committee:  CIMARRON ENERGY CORPORATION  3. Address and Temploces humber:  (801) 562-5556  488 E. Winchester Street, Suite 150, Salt Lake City, UT 84107  A Location of West Scottages:  1454' fwl 1571' fnl County: Sanpete  SE/4 NW/4 Section 14 - T155 - R3E SLC  Sales: Utah  1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  NOTICE OF INTENT  (Qualled to Depletely)  Abandon Notice of Plane Recomplete  Change of Plane Recomplete  Change of Plane Reportorate  Change of Plane Reportorate  Change of Plane Reportorate  Change of Plane Reportorate  Convert to Injection Report Addition Report orate  Practure Treat or Addition Completion Waiter Shut-Off  Other  Approximate date work will start  DESCREEP PROPOSED ON COMPLETED OFERNIONS (Clearly state all perforant details, and give perforant dependence and financian and recommendation of the week ending 5/16/98:  5/10/98 Could not get to fish @ 11,633' - trip out w/ sidewall hook overshot. Trip  will skirt overshot - could not get over fish, it ripped out w/ vovershot.  5/12/98 Washed over fish, deressed off toop of fish, it rain graphe.  (continued next page)	<i>4</i>			
Do not use this form for proposals to difful new walk, despens addition will be to be both proposals.  1. Type of Well:  2. Name of Openhiot:  2. Name of Openhiot:  3. Addiness and Teisphone Number:  (801) 562-5556  488 E. Winchester Street, Suite 150, Salt Lake City, UT 84107  3. Addiness and Teisphone Number:  (801) 562-5556  488 E. Winchester Street, Suite 150, Salt Lake City, UT 84107  3. Addiness and Teisphone Number:  (801) 562-5556  488 E. Winchester Street, Suite 150, Salt Lake City, UT 84107  3. Addiness and Teisphone Number:  (801) 562-5556  488 E. Winchester Street, Suite 150, Salt Lake City, UT 84107  4. Location of West Construction West Construction Indicate Nature OF NOTICE, REPORT, OR OTHER DATA  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  12. OR Sec. J. A. A. D. Suite Students original for country and the following is a summary of well and and or guadant original for country and properties of Additise Paperforste Convert to Injection Paperforst Water Shut-Off Convert Of the Students original for the West Shut-Off Convert Students or all materias and Stones perforant to Shis work)  Approximate date work will start Description of the Students of the material and state of the summary of well state accompanion by a converted by a canter vertication of measured and two vertical depths to all material and Students original to Shis work)  As requested, the following is a summary of well site activity (drilling) for the week ending 5/16/98:  5/10/98 Could not get to fish @ 11,633' — trip out w/ sidewall hook overshot. Trip out w/ 5/8" string mill & wash sub; wash & ream 11,474' to 11,633' & trip out 5/11/98  Tripped in w/ 4 5/8" washover shoe.  5/12/98 Washed over fish, dressed off top of fish, & tripped out. Tripped out & tripped in w/ wash phipe-skirt: overshot — could not get over fish. Tripped out w/ overshot. Tripped out & form on the properties of the students of the properties of the students of the properties of the students of the properties of the students	S	UNDRY NOTICES AND REPORTS (	ON WELLS	
1. Type of Well:  2. Name of Operation:  2. Name of Operation:  3. Address and Telephone Number:  (801) 562-5556  488 E. Winchester Street, Suite 150, Salt Lake City, UT 84107  4. Location of Well Footages:  1454' fwl 1571' fnl County:  OLIMARY Number of Telephone Number:  (801) 562-5556  488 E. Winchester Street, Suite 150, Salt Lake City, UT 84107  4. Location of Well Footages:  1454' fwl 1571' fnl County:  OLIMARY Number of Telephone Number:  OLIMARY Number of Telephone Number:  (801) 562-5556  488 E. Winchester Street, Suite 150, Salt Lake City, UT 84107  4. Location of Well Footages:  OLIMARY Number of N	Do not use this	a form for proposals to drill new wells, deepen sidsting wells, or to reente Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su	r plugged and sixandoned wells, ch proposals,	7. Unit Agreement Name:
2. Name of Operator.  CIMARRON ENERGY CORPORATION  CIMARRON ENERGY CORPORATION  4.309-309-30007  3. Address and Telephores Number: 4.88 E. Winchester Street, Suite 150, Salt Lake City, UT 84107  Location of Well Footsques:  1454 fwl 1571 fnl  County: Sampete  Same: Utah  CO. Sec.,T.A.M.: SE/4 NW/4 Section 14 - T15S - R3E SLC  Same: Utah  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  NOTICE OF INTENT (guident in Duplication)  Abandon  Repair Casing Pull or After Casing Repair Casing Pull or After Casing Repair Casing Pull or After Casing Repair Casing Re				1 ***
CIMARRON ENERGY CORPORATION  3. Address and Telephone Number: 488 E. Winchester Street, Suite 150, Salt Lake City, UT 84107  4. Location of Well FOOLOGY.  4. Location of Well FOOLOGY.  5. ALTONIAN SE/4 fwl 1571' fnl  5. Exception of Well FOOLOGY.  5. ALTONIAN SE/4 NW/4 Section 14 - T15S - R3E SLC  5. Salmy: Uttah  1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  NOTICE OF INTENT (Guident in Deplication)  Abandon  6. New Construction  6. Repair Casing  6. Pull or Alter Casing  6. Pull or Alter Casing  6. Phange of Plans  6. Reperforate  6. Convert to Injection  7. Reperforate  6. Convert to Injection  7. Reperforate  7. Reperforate  7. Convert to Injection  8. Reperforate  8. Reperforate  9. Other Weekly progress report (dfilling)  12. DESCRIBE PROPOSED OR COUNTETED OPERATIONS (Casarly stats all pertinent details, and give partiesed dates. It well is directionally efficied, pive subsourince locations and measured and true verticed depta for all markers and zones perferent to bits work.)  4. Service of the following is a summary of wellsite activity (drilling) for the week ending 5/16/98:  5/10/98 Could not get to fish @ 11,633' - trip out w/ sidewall hook overshot. Trip in w/ 4 5/8" string mill & wash sub; wash & ream 11,474' to 11,633' & trip out 5/11/98 Trip in w/ 4 5/8" washover shoe.  5/12/98 Washed over fish, dressed off top of fish, & tripped out. Tripped in w/ 5/8" washover shoe.  5/12/98 Washed over fish, dressed off top of fish, & tripped out. Tripped in w/ sold in wash pipe skirt to vershot — could not get over fish; tripped out w/ overshot.  5/13/98 Tripped in w/ soldswill hook overshot. Tripped out w/ overshot.  5/13/98 Tripped in w/ wash pipe skirt to vershot — could not get over fish in half & broken off — half of tool joint on top of fish in grapple.	1. Type of Well. OIL D	M GAS   OTHER:		Cimarron Energy #1AXZH
3. Address and Telephone Number: (801) 562-5556 488 E. Winchester Street, Suite 150, Salt Lake City, UT 84107  A. Location of West Footages: 1454' fwl 1571' fnl County: Sanpete Footages: 1454' fwl 1571' fnl COUNTY: Sanpete CO. Sec.T.A.M: SE/4 NW/4 Section 14 - T15S - R3E SLC State Utah  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  NOTICE OF INTENT (Submit to Duplicate)    Abandon	2. Name of Operator:			1
Ass E. Winchester Street, Suite 150, Salt Lake City, UT 84107   Wildcat		CIMARRON ENERGY CORPOR	ATION	
Location of Wall   Footages: 1454' fwl 1571' fnl   County: Sanpete   Cot. Sec.T.R.M.: SE/4 NW/4 Section 14 - T15S - R3E SLC   State: Utah				
FOORGORE:  1454' fwl 1571' fnl count: SE/4 NW/4 Section 14 - T158 - R3E SLC State: Utah  15. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA    NOTICE OF INTENT (Submit to Dupleston)	488 E. Wincl	<u>hester Street, Suite 150, Salt La</u>	ke City, UT 84107	Wildcat
COLSECTION.    SE/4 NW/4 Section 14 - T15S - R3E SLC   State   Utah	4. Location of Well	1,5,1,6,1, 1,571,6,1		Courts Compata
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  NOTICE OF INTENT (subset in bugiclesty)    Abandon	Footages:	1454' fwl 15/1' fml		County: Sanpere
NOTICE OF INTENT (Subbank in Duplicate)    Abandon	QQ, Sec.,T.,R.,M.:	SE/4 NW/4 Section 14 - T15S	- R3E SLC	State: Utah
NOTICE OF INTENT (Subbank in Duplicate)    Abandon	11. CHEC	K APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
Abandon			1	
Repair Casing			(Submit O	riginal Form Only)
Repair Casing	□ Abandon	☐ New Construction	☐ Abandon *	☐ New Construction
Change of Plans		<del></del>	☐ Repair Casing	☐ Pult or Alter Casing
Convert to Injection   Reperforate   Convert to Injection   Vent or Flare   Water Shut-Off   Water Shut-Off   Water Shut-Off   Weekly progress report (drilling)		☐ Recomplete	☐ Change of Plans	☐ Reperforate
Fracture Treat or Acidize		n . Reperforate	☐ Conver: to Injection	☐ Vent or Flare
Multiple Completion	-			
Date of work completion In progress  Approximate date work will start  Date of work completion In progress  Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  Must be accompanied by a cement verification report  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent datas. If well is directionally drilled, give subsurface locations and measured and true verifical depths for all markers and zones pertinent to this work.)  As requested, the following is a summary of wellsite activity (drilling) for the week ending 5/16/98:  5/10/98 Could not get to fish @ 11,633' - trip out w/ sidewall hook overshot. Trip in w/ 4 5/8" string mill & wash sub; wash & ream 11,474' to 11,633' & trip out 5/11/98 Trip in w/ sidewall hook overshot - could not get over fish; tripped out & tripped in w/ 4 5/8" washover shoe.  5/12/98 Washed over fish, dressed off top of fish, & tripped out. Tripped in w/ cut lip skirt overshot could not get over fish. Tripped out w/ overshot.  5/13/98 Tripped in w/ wash pipe skirt overshot got over fish & rotated, could not make progress. Tripped out & found skirt had cut top of fish in half & broken off half of tool joint on top of fish in grapple.  (continued next page)		<del>-</del>	☑ Other Weekly progre	ss report (dřilling)
Approximate date work will start				
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		broken off half of tool joint	on top of fish in gra	apple.
13.			(conti	nued next page)
	13.	Q. A.		

Name & Signature: Greg W. Ethridge

My W. Elly

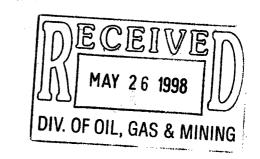
Tide: Operations Consultant

Date: 5/19/98

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(See Instructions on Reverse Side



Weekly progress report -- week ending 5/16/98

- 5/14/98 Trip in w/ drill pipe, place cement plug from 11,300' to 11,632', & trip out w/ drill pipe. Trip in w/ bit on drill pipe to 11,509' ciculate hole clean to 11,509'.
- 5/15/98DrDridledecementronom1110509toto1114548& &rtripmout/w/mbit.TrTripmin w/ bit.motor.&&vwirelinessteeringutools.
- 5/16/98 Attempted to sidetrack w/ bit & mud motor from 11,548' to top of fish @ 11,633' -- cement contaminated & too weak to sidetrack. Trip out w/ directional tools.

SUNDRY NOTICES AND REPORTS ON WELLS

GAS AND	DIMINIA

STATE OF UTAH		
DIVISION OF GAS AND MININ	IG ·	5. Lease Designation and Serial Number: FEE
NDRY NOTICES AND REPORTS (	ON WELLS	8. If Indian, Allottee or Tribe Name:
rm for proposals to drill new wells, deepen existing wells, or to reente Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su	r plugged and attandoned wells.	7. Unit Agreement Name:
		8. Well Name and Number:
GAS OTHER:		Cimarron Energy #1AXZH
CIMARRON ENERGY CORPOR	ATION	9. API Well Number: 43-039-30007
ber (801) 562-5556 ester Street, Suite 150, Salt L	ake City, UT 84107	10. Field and Pool, or Wildcat: Wildcat
1454' fwl 1571' fnl		county: Sanpete
E/4 NW/4 Section 14 - T15S -	R3E SLC	State: Utah
APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE. REP	ORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Dupilcate)	SUBS	EQUENT REPORT
☐ New Construction	Abandon *	☐ New Construction
☐ Puil or Alter Casing	☐ Repair Casing	☐ Pull or Alter Casing
Recomplete	☐ Change of Plans	☐ Reperforate
☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare
dize	☐ Fracture Treat or Acidize	☐ Water Shut-Off
☐ Water Shut-Off	<u>, —</u>	ress report (drilling)
	Date of work completion	n progress
CONFINENTIAL.	Report results of Multiple Completion COMPLETION OR RECOMPLETION R	ne and Recompletions to different reservoirs on WELL IEPORT AND LOG form.
CONTIDENT.	* Must be accompanied by a cement ve	erffication report
COMPLETED OPERATIONS (Clearly state all pertinent details, and gis and zones pertinent to this work.)	ive pertinent dates. If well is directionally di	rilled, give subsurface locations and measured and true
, the following is a summary of 98:	wellsite activity (	(drilling) for the week
Trip in with drill pipe to top for side-tracking. Trip out wi	of fish @ 11,639' & th drill pipe. Trip	re-install cement plug o in w/ bit & drill
green cement from 11,313' to 11	,396'.	•'
Drilled green cement to 11,520'	. Trip out w/ bit 8	& trip in w/ directional
side-track assembly.		
Time drilled 11,520' to 11,532'	side-track not	successful. Time drilled
11,532' to 11,537' to side-trac	k & continued drilli	ing new hole to 11,5/3.
Continued drilling new hole to Tripped out w/ bit & tripped in	11,033;	oly. Washed & reamed open
hole from 11,470' to bottom @ 1	1.633 & & frinned on	it.
HOTE TIOM II 1 7 7 10 DOCCOM G I		<del></del>

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and alrendo Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals. 1. Type of Well: OTHER: OIL 🛛 GAS 🔲 2. Name of Operator: CIMARRON ENERGY CORPORATION (801) 562-5556 3. Address and Telephone Number: 488 E. Winchester Street, Suite 150, Salt Lake City, 4. Location of Well 1454' fw1 1571' fn1 Footages: Section 14 - T15S - R3E SLC SE/4 NW/4QQ, Sec.,T.,R.,M.: CHECK APPROPRIATE BOXES TO INDICATE NATURE OF N 11. NOTICE OF INTENT (Submit in Duplicate) ☐ Abandon \* ☐ New Construction ☐ Abandon ☐ Pull or Alter Casing Repair Casi ☐ Repair Casing Change of F ☐ Recomplete ☐ Change of Plans Convert to I ☐ Reperforate ☐ Convert to Injection . ☐ Fracture Tre □ Vent or Flare Fracture Treat or Acidize ☑ Other <u>We</u> ☐ Water Shut-Off □ Other Date of work o Report results of Approximate date work will start COMPLETION O Must be accomp 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If vertical depths for all markers and zones pertinent to this work.) As requested, the following is a summary of wellsite ending 5/23/98: Trip in with drill pipe to top of fish @ for side-tracking. Trip out with drill p green cement from 11,313' to 11,396'. Drilled green cement to 11,520'. Trip ou 5/18/98 side-track assembly. Time drilled 11,520' to 11,532' --- side-5/19/98 11.532' to 11.537' to side-track & contin Continued drilling new hole to 11,633. 5/20/98 Tripped out w/ bit & tripped in w/ wash-r

Tite: Operations Consultant Date: 5/26/98

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5/21/98

DIV. OF OIL, GAS & MINING

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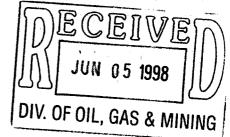
Weekly progress report — week ending 5/23/98

- 5/22/98 Tripped in w/ directional drilling assembly & drilled to 11,689' (measured depth).
- 5/23/98 Drilled new hole to 11,724'; mud motor failed. Tripped out w/directional drilling assembly.

DIVISION OF ( GAS AND MINING 5. Lease Designation and Serial Number; FEE 8. If Indian, Allottee or Tribe Name: SUNDRY NOTICES AND REPORTS ON WELLS 7. Unit Agreement Name: Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals. 8. Well Name and Number: 1. Type of Well: OIL 🛛 GAS 🔲 OTHER: Cimarron Energy #1AXZH 2. Name of Operator: 9. API Well Number: CIMARRON ENERGY CORPORATION 43-039-30007 3. Address and Telephone Number: 10. Field and Pool, or Wildcat: (801) 562-5556 488 E. Winchester Street, Suite 150, Salt Lake City, UT Wildcat 4. Location of Wall 1454' fw1 1571' fn1 Footages: Sanpete QQ, Sec., T., R., M .: Section 14 - T15S - R3E NW/4SLC Utah CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF INTENT SUBSEQUENT REPORT (Submit in Duplicate) (Submit Original Form Only) ☐ Abandon □ New Construction ☐ Abandon □ New Construction Repair Casing Pull or Alter Casing Repair Casing Pull or Alter Casing ☐ Change of Plans ☐ Recomplete Change of Plans ☐ Reperforate Convert to Injection . ☐ Reperforate ☐ Convert to Injection □ Vent or Flare ☐ Fracture Treat or Acidize ☐ Vent or Flare ☐ Fracture Treat or Acidize ☐ Water Shut-Off ☐ Water Shut-Off Other Weekly progress report (drilling) □ Other Date of work completion In progress Approximate date work will start Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. Must be accompanied by a cement verification report. 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) As requested, the following is a summary of wellsite activity (drilling) for the week ending 5/30/98: 5/24/98 Trip in w/ wash-ream assembly & ream from 11,470' to 11,724'. wash-ream assembly & trip in w/ directional drilling tools. Drilled from 11,724' to 11,770'. (measured depth). 5/25/98 5/26/98 Drilled to 11,788' & tripped out w/ washed out set screw in orienting sub. Tripped in w/ wash-ream assembly. 5/27/98 Washed & reamed to bottom @ 11,788' & tripped out w/ wash-ream assembly. 5/28/98 Trip in w/ directional drilling tools & drill to 11,796'. Continued drilling thru 11,855 w/ directional tools.(measured depth). Continued drilling thru 11,910 w/ directional tools.(measured depth). 5/29/98 5/30/98 PLEASE HOLD ALL INFORMATION CONFIDENTIAL Greg W. Ethridge Title: Operations Consultant (This space for State use only) CONFIDENTIAL

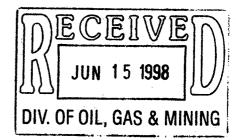
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DIVISION OF C GAS AND MINING

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•¢*	$\smile$		FEE
SI	JNDRY NOTICES AND REPORTS (	ON WELLS	8. If Indian, Allottee or Tribe Name:
			7. Unit Agreement Name:
Do not use this	form for proposals to drill new wells, deepen existing wells, or to reents Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su	r plugged and abandoned wells. ch proposals.	
1. Type of Well: OIL X	GAS OTHER:		8. Well Name and Number:  Cimarron Energy #1AXZE
			9. API Well Number:
2. Name of Operator:	CIMARRON ENERGY CORPOR	ATION	43-039-30007
3. Address and Telephone N	umber: (801) 562-5556	,	10. Field and Pool, or Wildcat:
	nester Street, Süite 150, Salt La	ke City, UT 84107	Wildcat
4. Location of Well	1454' fwl 1571' fnl		county: Sanpete
Footages:		DOTI GLO	
QQ, Sec.,T.,R.,M.:	SE/4 NW/4 Section 14 - T15S	- R3E SLC	State: Utah
11. CHECI	K APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPO	ORT, OR OTHER DATA
	NOTICE OF INTENT (Submit in Duplicate)	SUBSE	QUENT REPORT Original Form Only)
C7 Abandan	☐ New Construction	Abandon *	☐ New Construction
☐ Abandon ☐ Repair Casing	□ Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing
Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Reperforate
☐ Convert to Injection	<del>-</del>	☐ Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or A	· _ ,	☐ Fracture Treat or Acidize	☐ Water Shut-Off
☐ Multiple Completic		☑ Other <u>Weekly progr</u>	ess report (drilling)
Other		1	
		Date of work completion In	progress
Approximate date wo	rk will start	Report results of Multiple Completions COMPLETION OR RECOMPLETION REF	and Recompletions to different reservoirs on WELL
		Must be accompanied by a cement verification.	
	OR COMPLETED OPERATIONS (Clearly state all pertinent details, and givers and zones pertinent to this work.)	ive pertinent dates. If well is directionally drille	ed, give subsurface locations and measured and true
•	ed, the following is a summary of	wellsite activity (d	drilling) for the week
5/31/98 Continued drilling to 11,953' & tripped out w/ directional drilling tools. 6/1/98 Trip in w/ wash-ream assembly, & wash & ream from 11,666' to 11,860'. Drill string parted below saver sub (bad pin). Called for fishing tools.			
6/2/98 Latch onto fish 35' below rotary table; circulate, work free, & trip out. Inspect bottom hole assembly, trip back in w/ wash-ream assembly, & wash & ream from 11,552' to 11,657'.			
6/3/98 Continued to wash & ream from 11,657' to 11,814'; re-reamed last 30' - could not get below 11,801'.			
6/4/98 Tripped out w/ wash-ream assembly & found bit plugged & worn out due to lack of circulation. Trip in w/ new wash=ream assembly, & wash & ream from 11,688' to 11,781'. (continued next page)			
13.	1.		
Name & Signature:Gr	eg W. Ethridge Sny W. Chla	Tie: Operations	Consultant Date: 6/9/98
	, 0	<del>}</del>	
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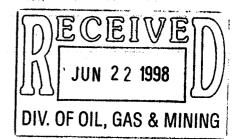


Weekly progress report -- week ending 6/6/98

- 6/5/98 Continued washing & reaming from 11,781 to 11,930.
- 6/6/98 Washed & reamed from 11,930' to 11,943'. Tripped out w/ wash-ream assembly, & tripped in w/ directional drilling tools.

FORM 9 STATE OF UTAH		
DIVISION OF GAS AND MININ	IG , , , , ,	5. Lease Designation and Serial Number:
		FEE
	· · · · · · · · · · · · · · · · · · ·	F.E.E.  8. If Indian, Allottee or Tribe Name:
SUNDRY NOTICES AND REPORTS (	ON WELLS	d, it include, process or those realise.
	is tillered and alreadened walls	7. Unit Agreement Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to reents Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su		
1. Type of Well: OIL X GAS OTHER:		8. Well Name and Number:
		Cimarron Energy #1AXZH
2. Name of Operator:  CIMARRON ENERGY CORPORAT	'TON	9. API Well Number: 43-039-30007
3. Address and Telephone Number: (801) 562-5556		10. Field and Pool, or Wildcat:
488 E. Winchester Street, Suite 150, Salt La	ke Citv. UT 84107	Wildcat
4. Location of Well		
Footages: 1454' fw1 1571' fn1		County: Sanpete
$\infty$ , Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S - R3	E SLC	State: Utah
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
NOTICE OF INTENT		UENT REPORT
(Submit in Duplicate)	(Submit O	riginal Form Only)
☐ Abandon ☐ New Construction	☐ Abandon ¯	☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing
☐ Change of Plans ☐ Recomplete	☐ Change of Plans	☐ Reperforate
☐ Convert to Injection ☐ Reperforate	Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off
☐ Multiple Completion ☐ Water Shut-Off	☑ Other Weekly progres	ss report (drilling)
Cother	To now	
American American de la complexa del complex	Date of wo k completion In pr	ogress
Approximate date work will start	Report results of Multiple Completions and COMPLETION OR RECOMPLETION REPORT	d Recompletions to different reservoirs on WELL. RT AND LOG form.
	* Must be accompanied by a cement verifica	tion report.
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and gh	ve pertinent date: If well is directionally drilled,	give subsurface locations and measured and true
vertical depths for all markers and zones pertinent to this work.)	·	
As requested, the following is a summary of ending $6/13/98$ :	wellsite activity (dr	illing) for the week
6/7/98 Drilled w/ directional tools from	11.953' to 11.981'.	
6/8/98 Continued drilling w/ directional		12.020
6/9/98 Continued drilling //directional	tools from 12.020' to	12.063' & shut down to
repair split in stand pipe.		
6/10/98 Continued drilling from 12,063'	to 12,084' (measured d	epth), & chained out w/
directional drilling tools. Tri	p in w/ wash-ream asse	mbly.
6/11/98 Wash & ream interval from 11,688' to 12,002'.		
6/12/98 Wash & ream from 12,002' to 12,08		from 11,894' to 12,084',
& trip out w/ wash-reamsassembly		4 4 444
6/13/98 Install new stand pipe on derricl attempt to install steering tools	K. Trip in w/ directi s; could not get wirel	onal drilling tools & ine tools below drill collar
13.	Will the same and sam	· · · · · · · · · · · · · · · · · · ·
Name & Signature: Greg W. Ethridge Arm W. Eth	mu Operations C	onsultant Dabs: 6/16/98
treme d organismus:	Time; OPCIACIONS O	Date: 0/10/90
The same for State are subd		Andrew of Angeles and Angeles

# CONFIDENTIAL



DIVISION OF C" GAS AN	ID MINING		
DIVISION OF C AAS AN	ID MINANA	5. Lease Designation and Serial Number:	
· · · · · · · · · · · · · · · · · · ·		FEE	
SUNDRY NOTICES AND REPO	ORTS ON WELLS	8. If Indian, Allottse or Tribe Name:	
		7. Unit Agreement Name:	
Do not use this form for proposals to drill new wells, deepen existing well Use APPLICATION FOR PERMIT TO DRILL OR DEEP	EN form for such proposals.		
1. Type of Well: OIL X GAS OTHER:	CONCIDENTIAL	8, Well Name and Number:	
A COLO TILL.	<u> </u>	Cimarron Energy #1AXZH	
2. Name of Operator:	CODDOD A TITOM	9, API Well Number:	
CIMARRON ENERGY	CORPORATION	43-039-30007	
3. Address and Telephone Number: (801) 562-5556		10. Fleid and Pool, or Wildcat: Wildcat	
488 E. Winchester Street, Suite 150,	Salt Lake City, UT 84107	WIIdea	
4. Location of Well		Causty Connata	
Footages: 1454' fw1 1571	'fn1	County: Sanpete	
CQ, Sec.,T.,R,M.: SE/4 NW/4 Section 14	- T15S - R3E <u>SLC</u>	State: Utah	
11. CHECK APPROPRIATE BOXES TO IND		RT, OR OTHER DATA	
NOTICE OF INTENT	1	UENT REPORT	
(Submit in Duplicate)	(Submit O	riginal Form Only)	
☐ Abandon ☐ New Construction	☐ Abandon *	☐ New Construction	
	☐ Repair Casing	Pull or Alter Casing	
	☐ Change of Plans	Reperforate	
	☐ Convert to Injection	☐ Vent or Flare	
	Fracture Treat or Acidize	☐ Water Shut-Off	
☐ Fracture Treat or Acidize ☐ Vent or Flare	図 Other Weekly progres	the contract of the contract o	
☐ Multiple Completion ☐ Water Shut-Off	X Other Weekly Progress	00 10000	
Other	Date of work completion <u>In p</u>	rogress	
Approximate data warkail MENDELITIA		d Recompletions to different reservoirs on WELL	
Approximate date w	COMPLETION OR RECOMPLETION REPO	COMPLETION OR RECOMPLETION REPORT AND LOG form.	
OOM IDENTIFIED	* Must be accompanied by a cement verifica	ation report.	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent	details, and give pertinent dates. If well is directionally drilled,	, give subsurface locations and measured and true	
vertical depths for all markers and zones pertinent to this work.)	one of wollaits activity (dr	illing) for the week	
As requested, the following is a summ	ary of weitsite activity (dr	illing) for the week	
ending 6/20/98: 6/14/98 Trip out w/ directional to	ols found/xfover w/I.D.	too small; install new	
v-over & lay down bottom h	ole drill collar. Trip in w	/ directional tools.	
x-over & lay down bottom hole drill collar. Trip in w/ directional tools. $6/15/98$ Attempt to install steering tools in orienting sub, data won't repeat tool			
not seating. Trip out & found wrong size (too small) orienting sub placed in			
string. Trip in w/ new orienting sub, install steering tools, & ream to bottom.			
6/16/98 Directionally drill from 12,084' to 12,142' (measured depth).			
6/17/98 Remove bad section of wire	line, drill from 12,142' to	12,1/1' & trip out	
w/ directional drilling as	sembly.	50! to T D @ 12 171!	
6/18 98 Trip in w/ wash-ream assem	bly, & wash & ream from 11,7	JU LU I. D. W 12,1/1 .	
6/19/98 Trip out w/ wash-ream asse 6/20/98 Ream w/ bit & mud motor fr	mbly, & trip in $w/$ bit & dir on $11,790$ ' to $12,171$ ' & dril	1 new hole thru 12,217'.	
13.		6/22/09	

Name & Signature: Greg W. Ethridge

My W. Eller

Tie Operations Consultant Date: 6/23/98

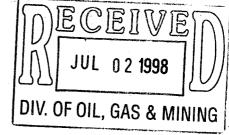
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DIV. OF OIL, GAS & MINING

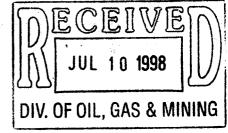
DIVISION OF OIL, GAS AND MINING

Division of a second	5. Lease Designation and Serial Number:		
	FEE		
SUNDRY NOTICES AND REPORTS C	N WELLS  6. If Indian, Allottee or Tribe Name:		
	7, Unit Agreement Name:		
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter Use APPUCATION FOR PERMIT TO DRILL OR DEEPEN form for suc	plugged and abandoned wells.  th proposals.		
	8. Well Name and Number:		
1. Type of Well: OIL X GAS OTHER:	Cimarron Energy #1AXZH		
2. Name of Operator:	9. API Well Number:		
CIMARRON ENERGY CORPORATION	¥3-039-30007		
3. Address and Telephone Number: (801) 562-5556	10. Field and Pool, or Wildcat:		
488 E. Winchester Street, Suite 150, Salt Lak	e City, UT 84107 Wildcat		
4. Location of Well	CUNCIULNI I (1)		
Footages: 1454! fwl 1571! fnl	COUNTINE County: Sanpete		
CO, Sec.,T.,R.M.: SE/4 NW/4 Section 14 - T15S -	R3E SLC State: Utah		
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, OR OTHER DATA		
	SUBSEQUENT REPORT		
NOTICE OF INTENT (Submit in Duplicate)	(Submit Original Form Only)		
☐ Abandon ☐ New Construction	☐ Abandon * ☐ New Construction		
	☐ Repair Casing ☐ Pull or Alter Casing		
	☐ Change of Plans ☐ Reperforate		
☐ Change of Plans ☐ Recomplete	☐ Convert to Injection ☐ Vent or Flare		
Convert to Injection Reperforate	☐ Fracture: Treat or Acidize ☐ Water Shut-Off		
☐ Fracture Treat or Acidize ☐ Vent or Flare	Mother Weekly progress report (drilling)		
☐ Multiple Completion ☐ Water Shut-Off	X Other Neekly progress report (drifting)		
Other	Date of work completionIn progress		
Approximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL.  COMPLETKIN OR RECOMPLETION REPORT AND LOG form.		
	Must be accompanied by a cement verification report.		
	I would have the directionally drilled the subsurface locations and measured and true		
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and git vertical depths for all markers and zones pertinent to this work.)</li> </ol>			
As requested, the following is a summary of w	vellsite activity (drilling) for the week		
and in 6 7 5 7 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9			
6/21/98 Drilling directional hole from 12.	,217' thru 12,265' (measured depth).		
6/22/98 Drilled directionally to 12,283' 8	6/22/98 Drilled directionally to 12,283' & trip out w/ directional drilling assembly.		
6/23/98 Trip ing w/ wash-ream assembly, &	wash & ream from 11,500' to 12,224'.		
6/24/98 Wash & ream from 12,224 to 12,28	3'; pulled 3 jts. & pipe stuck @:12,178'.		
6/25/98 Work stuck pipe 11 hours & pulled	free. Trip out w/ wash-ream assembly, &		
trip in w/ refurbished wash-ream assembly.			
6/26/98 Wash & ream from 11,780' to 12,162	,283' w/ several passes each joint. Commence		
tripping out to pick up directions	al tools.		
cripping out to provide ap officer			
DIRACE HOLD ALL	INFORMATION CONFIDENTIAL		
13.	6/20/09		
Name & Signature: Greg W. Ethridge Su. W. Ell	nie: Operations Consultant Date: 6/30/98		
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			FEE
SUNDRY	NOTICES AND REPORTS (	ON WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for propor	sals to drill new wells, deepen existing wells, or to reented CATION FOR PERMIT TO DRILL OR DEEPEN form for suc	r plugged and abandoned wells. ch proposals.	7. Unit Agreement Name:
			8. Well Name and Number:
1. Type of Well: OIL X GAS	OTHER:		Cimarron Energy #1AXZH
2. Name of Operator:			9. API Well Number:
	CIMARRON ENERGY CORPORA	TION	43-039-30007
	01) 562-5556 treet, Suite 150, Salt Lak	e City, UT 84107	10. Field and Pool, or Wildcat: Wildcat
4. Location of Well		CONCIDEN	**************************************
Footages: 1454	fwl 1571' fin1	CONFIDEN	Sanpete
00, Sec.,T.,R,M.: SE/4	NW/4 Section 14 - T15S -		Utah
11. CHECK APPRO	PRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
	E OF INTENT		UENT REPORT
	nit in Duplicate)		riginal Form Only)
∏ Abandon	☐ New Construction	☐ Abandon *	☐ New Construction
Repair Casing	☐ Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing
Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Reperforate
Convert to Injection	☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off
☐ Multiple Completion	☐ Water Shut-Off	☑ Other <u>Weekly progre</u>	ss report (drilling)
Other	A215151515151515151515151515151515151515		
	CUNFILIENTIAL	Date of work completion In	progress
Approximate date work will start	- IDENTIAL	Report results of Multiple Completions an	d Recompletions to different reservoirs on WELL
		* Must be accompanied by a cement verification.	
<ol> <li>DESCRIBE PROPOSED OR COMPLETED vertical depths for all markers and zones</li> </ol>	OPERATIONS (Clearly state all pertinent details, and gi	ve pertinent date: If well is directionally drilled	give subsurface locations and measured and true
As requested, the f	ollowing is a summary of w		
6/28/98 Trip in orientin	w/ directional drilling as g sub.		
assembly	to check orienting sub - w/ landing sub 2 stands h	nigher, & install stee	ring tools on wireline.
6/30/98 Wash & r	eam from 11,830 to 12,285 directionally drilling fr	com 12 300' to 12 330'	ill from 12,283' to 12,309'
7/1/98 Continue 7/2/98 Continue	directionally drilling fr	com 12,339' to 12,370'	. Hole sloughed —
	to trip out.		
7/3/98 Work stu	ck pipe free & chain out v	v/ directional drillin	g assembly.
7/4/98 Trip in	w/ new directional drilli	ing assembly & drill d	rill from 12,370' to 12,382
	PLEASE HOLD AI	LL INFORMATION CONFIDE	NTIAL
13.			
Name & Signature: Greg W. Et	hridge My W. Elly	) πte: <u>Operations C</u>	onsultant Date: 7/7/98
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DIVISION OF C".	GAS	AND	MINING
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		8. If Indian, Allottee or Tribe Name:		
SUNDRY NOTICES AND REPORTS (	N WELLS			
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for suc	plugged and abandoned wells.	7. Unit Agreement Name:		
1. Type of Well: OIL 🖫 GAS 🗌 OTHER:	CONFIDENTIAL	8. Well Name and Number: Cimarron Energy #1AXZH		
2. Name of Operator: CIMARRON ENERGY CORPORATION	ON IDENTIAL	9, API Well Number: 43-039-30007		
3. Address and Telephone Number: (801) 562-5556 488 E. Winchester Street, Suite 150, Salt Lak	e City, UT 84107	10. Field and Pool, or Wildcat: Wildcat		
4. Location of Well				
Footages: 1454' fwl 1571' fnl		County: Sanpete		
α, sωc,T.,R.M.: SE/4 NW/4 Section 14 - T15S -	R3E SLC	State: Utah		
CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQ	UENT REPORT  riginal Form Only)		
☐ Abandon ☐ New Construction	☐ Abandon *	☐ New Construction		
☐ Repair Casing ☐ Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing		
Change of Plans Recomplete	☐ Change of Plans	☐ Reperforate		
Convert to Injection Reperforate	☐ Convert to Injection	☐ Vent or Flare		
☐ Fracture Treat or Acidize ☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off		
☐ Multiple Completion ☐ Water Shut-Off	X Other <u>Weekly progre</u>	ss report (drilling)		
Other				
	Date of work completion In p	rogress		
Approximate date work will start				
COMPLETION OR RECOMPLETION REPORT AND LOG form.  • Must be accompanied by a cement verification report.				
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and givertical depths for all markers and zones pertinent to this work.)</li> </ol>	re pertinent dates. If well is directionally drilled	, give substituce locations and measured and tree		
As requested, the following is a summary of w	ellsite activity (dri	lling) for the week		
ending 7/11/98:				
7/5/98 Continue directionally drilling fro	om 12382' to 12,452' (	measured depth).		
7/6/98 Directionally drill from 12,452' to	12,477' & motor stal	led. Commenceddtripping		
out w/ bit & became stuck @ 12,443	/ 1	. I J 26 dea		
7/7/98 Work drill string free & trip out w/ bit; 3 cones missing. Lay down 36 jts.				
drill pipe for inspection. 7/8/98 Trip in w/ $4\frac{1}{2}$ " O.D. magnet w/ sawtooth skirt & became stuck @ 12,400'.				
7/8/98 Trip in w/ $4\frac{1}{2}$ " O.D. magnet w/ sawtooth skirt & became stuck @ 12,400'. 7/9/98 Work & rotate stuck pipe. Rig wireline, back-off @ 11,302', & trip out w/ drill pipe.				
7/10/98 Trip in w/ jars, screw into drill	pipe @ 11.307'; work	& rotate pipe to circulate.		
7/11/98 Work, jar, & rotate on stuck pipe	w/ notresults. Run s	string shot to top of float		
@ 12,395' w/ no movement after fir	ring. Work & rotate p	ipe to get unstuck - no success		
PLEASE HOLD ALL IN	VFORMATION CONFIDENTIA	L		
13.				
Name & Signature: Greg W. Ethridge Sun W. Eller	π <sub>te:</sub> Operations (	Consultant Date: 7/14/98		
The course for State two codes	The second secon	1 3 3 2 2 3		
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(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

DIVISION OF OU, GAS AND MINING

			5, Lease Designation and Serial Number:
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SI	UNDRY NOTICES AND REPORTS	ON WELLS	8. If Indian, Allottee or Tribe Name:
Do not use this	s form for proposals to drill new wells, deepen existing wells, or to reents Use APPUCATION FOR PERMIT TO DRILL OR DEEPEN form for su	er plugged and abandoned wells, ich proposals.	7, Unit Agreement Name:
1. Type of Well: OIL	GAS OTHER:		8. Well Name and Number: Cimarron Energy #1AXZH
2. Name of Operator:			9. API Well Number:
	GIMARRON ENERGY CORPORA	ATION	43-039-30007
3. Address and Telephone N 488 E. Winch	<sub>lumber:</sub> (801) 562-5556 ester Street, Suite 150, <u>Salt Lak</u>	ce City, UT 84107	10. Field and Pool, or Wildcat: Wildcat
4. Location of Well		CUNCINCALIN	_
Footages:	1454' fwl 1571' fn1	CONTRACTOR	County: Sanpete
QQ, Sec.,T.,R.,M.:	SE/4 NW/4 Section 14 - T15S	- R3E SLC	State: Utah
11. CHECI	K APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
	NOTICE OF INTENT (Submit in Duplicate)		JENT REPORT Iginal Form Only)
☐ Abandon	☐ New Construction	☐ Abandon *	☐ New Construction
☐ Repair Casing	☐ Pull or Alter Casing	☐ Repair Casing	☐ Pull or Alter Casing
☐ Change of Plans	Recomplete	☐ Change of Plans	☐ Reperiorate
☐ Convert to Injection	<del>-</del> ·	☐ Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or A	<del>-</del> '	☐ Fracture Treat or Acidize	☐ Water Shut-Off
☐ Multiple Completic			report (drlg. & compl.)
Other			
		Date of work completion In pr	ogress
Approximate date wo	rk will start		Recompletions to different reservoirs on WELL
		* Must be accompanied by a cement verificat	
	PR COMPLETED OPERATIONS (Clearly state all pertinent details, and gi	ve pertinent dates. If well is directionally drilled,	give subsurface locations and measured and true
•	kers and zones pertinent to this work) d: the following is a summary of	wellsite activity (dri	11ing & completion)
-	k ending .7/18/98:	wellsite decivity (dil	illing a completion,
7/12/98	Ran "fre-point" in stuck pipe; pi below 12,160'; work & jar on pipe		-could not get tools
7/13/98 F	Ran string shot @ 12,395' to back can "free-point" again & could no	-off drill pipe above :	
7/14/98	Chain out w/ fishing tools. Trip Pump "free-point" tools past 12,	o in w/ drill pipe & so 160' to bottom of fish	rew into string @ 11,334
	12,160' to 12,400' does not appea		
7/16/98	Pull "free-point" tools & wait fo Perforate 2 7/8" drill pipe in gr	coss interval 11,714' t	
	Back-off drill pipe @ 11,180', pu		m swiver. ontinued next page)
12			
13. Name & Signature: <u>Gre</u>	g W. Ethridge May W. Eth	THE: Operations Co	onsultant Date: 7/21/98
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(See Instructions on Reverse Side

DECEIVE AUG 0 3 1998 DIV. OF OIL, GAS & MINING

Weekly progress report -- week ending 7/18/98

- 7/17/98 Chain out w/ drill pipe. Trip in w/ 10 stands drill collars & lay down same. Trip in w/ liner hanger & Polished Bore Receptacle on drill pipe. Screw into drill pipe & set liner hanger w/ top of PBR @ 11,164'. Commence laying down drill pipe.
- 7/18/98 Finish laying down drill pipe & trip in w/ seal assembly on 2 7/8" tbg.; spaced out in compression & landed thg. in tubinghead. Nippled down BOP's.

FORM 9	STATE OF UTAH	_			
	DIVISION OF 6th, GAS AND MINING	<b>G</b>	5. Lease Designation and Serial Number:		
	$\smile$	$\mathcal{L}$	FEE		
SUNDF	RY NOTICES AND REPORTS C	N WELLS	8, if Indian, Allottee or Tribe Name:		
Do not use this form for p	proposals to drill new wells, deepen existing wells, or to reenter UPPLICATION FOR PERMIT TO DRILL OR DEEPEN form for suc-	plugged and abandoned wells. h proposals.	7. Unit Agreement Name:		
	S OTHER:		8. Well Name and Number: Cimarron Energy #1AXZH		
2. Name of Operator:	CIMARRON ENERGY CORPORAT	TION	9. API Well Number: 43-039-30007		
3. Address and Telephone Number: 488 E. Wincheste	(801) 562-5556 r Street, Suite 150, Salt Lak	e City, Utah 84107	10. Field and Pool, or Wildcat: Wildcat		
4. Location of Well Footages:	1454' fwl 1571' fnl		county: Sanpete		
	E/4 NW/4 Section 14 - T15S	- R3E SLC	State: Utah		
11. CHECK APP	PROPRIATE BOXES TO INDICATE N				
	OTICE OF INTENT (Submit in Duplicate)		UENT REPORT		
☐ Abandon	New Constitution LINE	☐ Abandon *	☐ New Construction		
Repair Casing	☐ Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing		
☐ Change of Plans	Recomplete	Change of Plans	Reperforate		
☐ Convert to Injection	☐ Reperforate	Convert to Injection	☐ Vent or Flare		
☐ Fracture Treat or Acidize	☐ Vent or Flare	Fracture Treat or Acidize	Water Shut-Off		
☐ Multiple Completion	☐ Water Shut-Off	☑ Other <u>Weekly progre</u>	ss report (completion)		
Other		Tn n	rograda		
		Date of work completion In p	•		
Approximate date work will a	start	Report results of Multiple Completions an COMPLETION OR RECOMPLETION REPO	d Recompletions to different reservoirs on WELL RT AND LOG form.		
		* Must be accompanied by a cement verifica			
vertical deoths for all markers and	LETED OPERATIONS (Clearly state all pertinent details, and gi zones pertinent to this work.)				
As requested, tweek ending 7/2	the following is a summary of 25/98:	wellsite activity (co	mpletion) for the		
7/19/98 Nipp hang 7/20/98 Disp 7/21/98 Comm 7/22/98 Cont 7/23/98 Cont 7/24/98 Cont	ple up wellhead. Start displacer seal failed. Replaced tublace drilling mud w/ fresh was neared flowing thru choke to cinued to flow well to clean—cinued to flow well to clean—	bing harger seal. ater; well commenced f frac tark. Rig releas up. up.	lowing. sed 10:00 AM 7/21/98.		
	PLEASE HOLD ALL	INFORMATION CONFIDENT	TAL_		
13. Name & Signature: Greg W.	. Ethridge Kry W. Eds	Tide: Operations (	Consultant Date: 7/28/98		
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(See Instructions on Reverse Skie)

DIV. OF OIL, GAS & MINING

STATE OF UTAH

DIVISION OF GAS AND MININ	, G	5. Lease Designation and Serial Number:
	$\smile$	FEE
SUNDRY NOTICES AND REPORTS (	ON WELLS	6. If Indian, Allottee or Tribe Name:
the dall assumption descent evietted walls or to reente	r ntunned and abundoned wells.	7. Unit Agreement Name:
Do not use this form for proposals to drill new wells, deepen stating with the Lose APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su	ch proposais.	8, Well Name and Number:
1. Type of Well: OIL X GAS OTHER:		Cimarron Energy #1AXZH
2. Name of Operator: CIMARRON ENERGY CORPORATION	ON	9. API Well Number: 43-039-30007
3. Address and Telephone Number: (801) 562-5556		10. Field and Pool, or Wildcat:
488 E. Winchester Street, Suite 150, Salt La	ke City, Utah 84107	<u>  Wildcat</u>
4. Location of Well		county: Sanpete
Footages: 1454 fw1 1571 fn1		
CO, Sec.,T.,R,M.: SE/4 NW/4 Section 14 - T15S		State: Utah
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQ	UENT REPORT
(Submit in Duplicate)	(Submit O	riginal Form Only)
☐ Abandon ☐ New Construction	☐ Abandon *	☐ New Construction
Repair Casing Pull or Alter Casing	Repair Casing	☐ Pull or Alter Casing
Change of Plans Recomplete	☐ Change of Plans	☐ Reperforate
	☐ Convert to Injection	☐ Vent or Flare
	☐ Fracture Treat or Acidize	☐ Water Shut-Off
	Nother Weekly progres	s report (completion)
Other	Date of work completion <u>In p</u>	rogress
Approximate date work will startUNFILEN IIA		d Recompletions to different reservoirs on WELL
Approximate date work will start	COMPLETION OR RECOMPLETION REPO	ORT AND LOG form.
	* Must be accompanied by a cement verific	ation report.
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and quertical depths for all markers and zones pertinent to this work.)</li> </ol>		
As requested, the following is a summary of week ending 8/1/98:	wellsite activity (con	npletion) for the
	w/ mitrogen	
7/26/98 Displaced water in annulus & tbg. 7/27/98 Flow well to discharge nitrogen &	shut-in for pressure	build-up.
7/27/98 Flow well to discharge nitrogen & 7/28/98 thru 7/30/98 Shut-in for pressure	build-up.	
7/31/98 Flow test well 5 hrs. & shut-in f	for pressure build-up.	
8/1/98 Shut-in for pressure build-up.	• •	
0/1/70 5		
CONCIDENTIAL	and the second second	
CONFIDENTIAL	•	
DIFACE HOLD ALL TNI	FORMATION CONFIDENTIAL	
PLEASE HOLD ALL IN	Oddarior Oddarization	
13.		0///00
Name & Signature: Greg W. Ethridge Mrs. W. The	Tile: Operations	Consultant Date: 8/4/98
	<del>/</del>	TO PRIVITED SIL
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	lln	\\ AUC 1 0 1000

(See Instructions on Reverse Sice)

DIV. OF OIL, GAS & MINING

## ATE OF UTAH DIVISION OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MININ	G —	
		5. Lease Designation and Serial Number: FEE
SUNDRY NOTICES AND REPORTS O	ON WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter  Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for suc	plugged and abandoned wells. th proposals.	7. Unit Agreement Name:
1. Type of Well: OIL  GAS  OTHER:		8. Well Name and Number: Cimarron Energy #1AXZH
2. Name of Operator: CIMARRON ENERGY CORPORATION	ON	9. API Well Number: 43-039-30007
3. Address and Telephone Number: (801) 562-5556 488 E. Winchester Street, Suite 150, Salt La	ke City, Utah 84107	10. Field and Pool, or Wildcat: Wildcat
4. Location of Well Footages: 1454 fw1 1571 fn1		county: Sanpete
οο, sec., T., R.M.: SE/4 NW/4 Section 14 - T15S -	R3E SLC	State: Utah
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)		JENT REPORT iginal Form Only)
Abandon   New Construction   Repair Casing   Pull or Alter Casing   Pull or Alter Casing   Pull or Alter Casing   Recomplete   Reperforate   Reperforate   Practure Treat or Acidize   Vent or Flare   Water Shut-Off   Other   Approximate date work will start   Approximate date will be approxi	COMPLETION OR RECOMPLETION REPORT  Must be accompanied by a cement verifical	Cogress I Recompletions to different reservoirs on WELL RT AND LOG form.
werked depths for all markers and zones pertinent to this work.)  As requested, the following is a summary of week ending 8/8/98:  8/2/98 Shut—in for pressure build—up. 8/3/98 Shut—in for pressure build—up. 8/4/98 Shut—in for pressure build—up. 8/5/98 Rigged up swab rig, commenced swab 8/6/98 Resumed swab testing & shut—in for 8/7/98 Continued swab testing & shut—in f 8/8/98 Shut—in for pressure build—up.	wellsite activity (con testing & shut-in for night. or pressure build-up o	npletion) for the
13. A	<u> </u>	
Name & Signature: Greg W. Ethridge Sry W. Ethridge	Title: Operations Co	onsultant Date: 8/10/98
(This apace for State use only)	DEC	EIVEM

(See Instructions on Reverse Side

DECEIVE AUG 17 1998 DIV. OF OIL, GAS & MINING

#### STATE OF UTAH

DIVISION OF CO., GAS AND MINING

	DIVISION OF , GAS AND MINNIN		5. Lease Designation and Serial Number: FEE
SUND	RY NOTICES AND REPORTS (	ON WELLS	8. If Indian, Allottee or Tribe Name:
Do not use this form to	r proposals to drill new wells, deepen existing wells, or to reente	r plugged and abandoned wells.	7. Unit Agreement Name:
	AS OTHER:	CONFIDENTIAL	8. Well Name and Number: Cimarron Energy #1AXZH
2. Name of Operator:	CIMARRON ENERGY CORPO	RATION	9. API Well Number: 43-039-30007
3. Address and Telephone Number: 488 E. Winchest	(801) 562-5556 er Street, Suite 150, Salt La	ke City, Utah 84107	10. Field and Pool, or Wildcat: Willdcat
4. Location of Well Footages:	1454' fwl 1571' fnl		county: Sanpete
QQ, Sec.,T.,R.,M.:	SE/4 NW/4 Section 14 - T15	SS - R3E SLC	State: Utah
11. CHECK AP	PROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
t	NOTICE OF INTENT (Submit in Duplicate)		JENT REPORT Iginal Form Only)
☐ Abandon ☐ Repair Casing ☐ Change of Plans ☐ Convert to Injection ☐ Fracture Treat or Acidize ☐ Multiple Completion	<ul> <li>New Construction</li> <li>Pull or Alter Casing</li> <li>Recomplete</li> <li>Reperforate</li> <li>Vent or Flare</li> <li>Water Shut-Off</li> </ul>	☐ Abandon   ☐ Repair Casing ☐ Change of Plans ☐ Convert to Injection ☐ Fracture Treat or Acidize ☑ Other Weekly progress	New Construction Pull or Alter Casing Reperforate Vent or Flare Water Shut-Off report (completion)
OtherApproximate date work will	start	7	
vertical depths for all markers are As requested, the week ending 8/1: 8/9/98 Shut—8/10/98 Swab 8/11/98 Swab 8/12/98 Shut—8/13/98 Shut—8/14/98 Shut—8/14/98 Shut—	ne following is a summary of vol/98: in for pressure & fluid build- testing for production potent bing to clean wellbore & test -in for pressure & fluid build	wellsite activity (composed production potential. l-up. l-up. l-up. l-up.	
13. Name & Signature:	DENTIA Song W. Edday	Tite: Operations Co	onsultant Date: 8/18/98
(This space for State use only)			

STATE OF UTAH		
DIVISION OF O', GAS AND MININ	NG	5. Lease Designation and Serial Number: FEE
Y NOTICES AND REPORTS	ON WELLS	8. If Indian, Allottee or Tribe Name:
oposals to drill new wells, deepen existing wells, or to reents	er plugged and abundoned wells. uch proposals.	7. Unit Agreement Name:
		8. Well Name and Number: Cimarron Energy #1AXZH
CIMARRON ENERGY CORPOR	RATION	9. API Well Number: 43-039-30007
(801) 562-5556 r Street, Suite 150, Salt L	ake City, Utah 841	10. Field and Pool, or Wildcat: Wildcat
1454' fwl 1571' fnl		county: Sanpete
ROPRIATE BOXES TO INDICATE N	NATURE OF NOTICE, I	REPORT, OR OTHER DATA
TICE OF INTENT	s	UBSEQUENT REPORT (Submit Original Form Only)
<ul><li>New Construction</li><li>□ Pull or Alter Casing</li><li>□ Recomplete</li><li>□ Reperforate</li></ul>	☐ Abandon * ☐ Repair Casing ☐ Change of Plans ☐ Convert to Injection	<ul><li>New Construction</li><li>□ Pull or Alter Casing</li><li>□ Reperforate</li><li>□ Vent or Flare</li></ul>
	DIVISION OF O'', GAS AND MINING  Y NOTICES AND REPORTS  TO PODE A STATE OF THE POLICY	DIVISION OF, GAS AND MINING  AY NOTICES AND REPORTS ON WELLS  POPULATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.  CIMARRON ENERGY CORPORATION  (801) 562-5556  T Street, Suite 150, Salt Lake City, Utah 84.  1454' fwl 1571' fnl  (4 NW/4 Section 14 - T15S - R3E SLC  ROPRIATE BOXES TO INDICATE NATURE OF NOTICE, INTICE OF INTENT  Submit in Duplicate)    New Construction

A No. and A state of the state		<u></u>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly	y state all pertinent details, and gi	we pertinent dates. If well is directionally d	rilled, give subsurface locations	and measured and true
vertical depths for all markers and zones pertinent to this work.)				

☐ Vent or Flare

☐ Water Shut-Off

As requested, the following is a summary of wellsite activity (completion) for the week ending 8/22/98:

☐ Fracture Treat or Acidize

Date of work completion <u>In progress</u>

COMPLETION OR RECOMPLETION REPORT AND LOG form. \* Must be accompanied by a cement verification report.

☐ Water Shut-Off

△ Other Weekly progress report (completion)

Report results of Multiple Completions and Recompletions to different reservoirs on WELL

Shut-in for pressure build-up. Shut-in tubing & annulus 8/16/98-8/22/98 pressures being read & recorded at regular intervals.

## PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13. Name & Standburg: Greg W. Ethridge	Mr. W.	5Ha	nie: Operations Consultant Date: 8/25/98
Name & Signature: Gleg W. Helli luge	15m, 00,		Tile:
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			AUG 3 1 1998
		(See Instructions on Revers	MANO TO THE PARTY OF THE PARTY
1/04)		(200 lueanchous ou payars	DIV. OF OIL, GAS & MINING

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☐ Fracture Treat or Acidize

Approximate date work will start

☐ Multiple Completion

☐ Other \_

FORM 9	STATE OF UTAH		
D	DIVISION OF COGAS AND MININ	G V	5. Lease Designation and Serial Number: FEE
SUNDRY	NOTICES AND REPORTS O	ON WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for propos Use APPLK	als to drill new wells, deepen existing wells, or to reenter CATION FOR PERMIT TO DRILL OR DEEPEN form for suc	plugged and abundoned wells. th proposals.	7. Unit Agreement Name:
1. Type of Well: OIL X GAS			8. Well Name and Number: Cimarron Energy #1AXZH
2. Name of Operator:	CIMARRON ENERGY CORPORA	rion .	9. API Well Number: 43-039-30007
	301) 562-5556 treet, Suite 150, Salt Lak	e City, Utah 84107	10. Field and Pool, or Wildcat: Wildcat
4. Location of Well Footages:	1454' fwl 1571' fnl		county: Sanpete
$\infty$ , Sec.,T.,R.,M.: $SE/4$	NW/4 Section 14 - T15S -	R3E SLC	State: Utah
11. CHECK APPRO	PRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
NOTIC	E OF INTENT lit in Dup <del>licate</del> )	SUBSEQU	JENT REPORT
Abandon	☐ New Construction	Abandon *	☐ New Construction
☐ Repair Casing	Pull or Alter Casing	☐ Repair Casing	☐ Pull or Alter Casing
☐ Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Reperiorate
☐ Convert to Injection	☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off
Multiple Completion Other	☐ Water Shut-Off	☑ Other Weekly progress	
Approximate date work will start	CONFIDENTIAL		Progress  I Recompletions to different reservoirs on WELL  RT AND LOG form.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, the following is a summary of wellsite activity (completion) for the week ending 8/29/98:

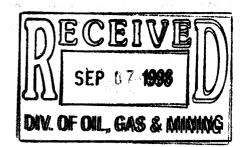
8/23/98 - 8/29/98 Shut-in for pressure build-up. Shut-in tubing & annulus pressures being read & recorded at regular intervals.

#### PLEASE HOLD ALL INFORMATION CONFIDENTIAL

13.					1.								
Name & Signature:	Greg W	. I	Ethridge	/	Tree	W.	THE	$\mathcal{D}$	Two: Operations	Consultant	Date:	9/1/98	
Name & Signature.					Ô			<u> </u>					

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AUGUST OF OUR CAS AND MAILE		
DIVISION OF OIL, GAS AND MININ	3 Г	5. Lease Designation and Serial Number:
		FEE
SUNDRY NOTICES AND REPORTS C		6. If Indian, Allottee or Tribe Name:
SUNDRY NOTICES AND REPORTS C	M ALTER	
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for suc	plugged and abandoned wells.	7. Unit Agreement Name:
1. Type of Well: OIL X GAS OTHER:		8. Well Name and Number: Cimarron Energy #1AXZH
2. Name of Operator:  CIMARRON ENERGY CORPORATION CORP	RATION	9, API Well Number: 43-039-30007
3. Address and Telephone Number: (801) 562-5556 488 E. Winchester Street, Suite 150, Salt Lal	ce City, Utah 84107	10. Field and Pool, or Wildcat: Wildcat
4. Location of Well		
Footages: 1454' fwl 1571' fnl		county: Sanpete
CO. Sec., T., R.M.: SE/4 NW/4 Section 14 - T15S -	R3E SLC	State: Utah
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT	r, or other data
NOTICE OF INTENT		ENT REPORT
(Submit in Duplicate)	(Submit Orig	inal Form Only)
☐ Abandon ☐ New Construction	Abandon *	☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing
☐ Change of Plans ☐ Recomplete	Change of Plans	☐ Reperforate
Convert to Injection Reperforate	☐ Convert to Injection	☐ Vent or Flare
Fracture Treat or Acidize Vent or Flare	Fracture Treat or Acidize	☐ Water Shut-Off
☐ Multiple Completion ☐ Water Shut-Off	☑ Other Weekly progress	report (completion)
Other		
CONCIDENTIAL	Date of work completion In pr	ogress
Approximate date work will start	Report results of Multiple Completions and	Recompletions to different reservoirs on WELL
	COMPLETION OR RECOMPLETION REPORT	
	Must be accompanied by a cement verification	on report
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and givertical depths for all markers and zones pertinent to this work.)</li> </ol>	we pertinent dates. If well is directionally drilled, g	live subsurface locations and measured and true
As requested, the following is a summary of	wellsite activity (comp	oletion) for
the week ending 9/12/98:		
9/6/98 Left casing shut-in for pressure b	uild-up. Blew tbg. dow	n to frac tank within
10 minutesno fluid recovery. S	hut-in tubing for press	sure build-up.
$9/7/98$ Performed $1\frac{1}{4}$ " coiled tubing/nitrog	en clean-out down 2 7/8	3" tbg. using 260,000
SCF nitrogen & 8 bbls. water.		
$9/8/98$ Flow tested well thru tbg. w/ casing 9/9/98 Performed second $1\frac{1}{4}$ " coiled tbg./n	ng snut-in.	2 7/8" the using
550,000 SCF nitrogen & 35 bbl. wat		Z 7/0 tbg. using
9/10/98 thru 9/12/98 Shut-in for pressure		nnulus shut-in
pressures being read	& recorded @ regular i	intervals.
-		
PLEASE HOLD ALL INFOR	MATION CONFIDENTIAL	
13.		
Namo & Signature: Greg W. Ethridge Su. W. Stb.	) Title: Operations Co	onsultant Date: 9/15/98
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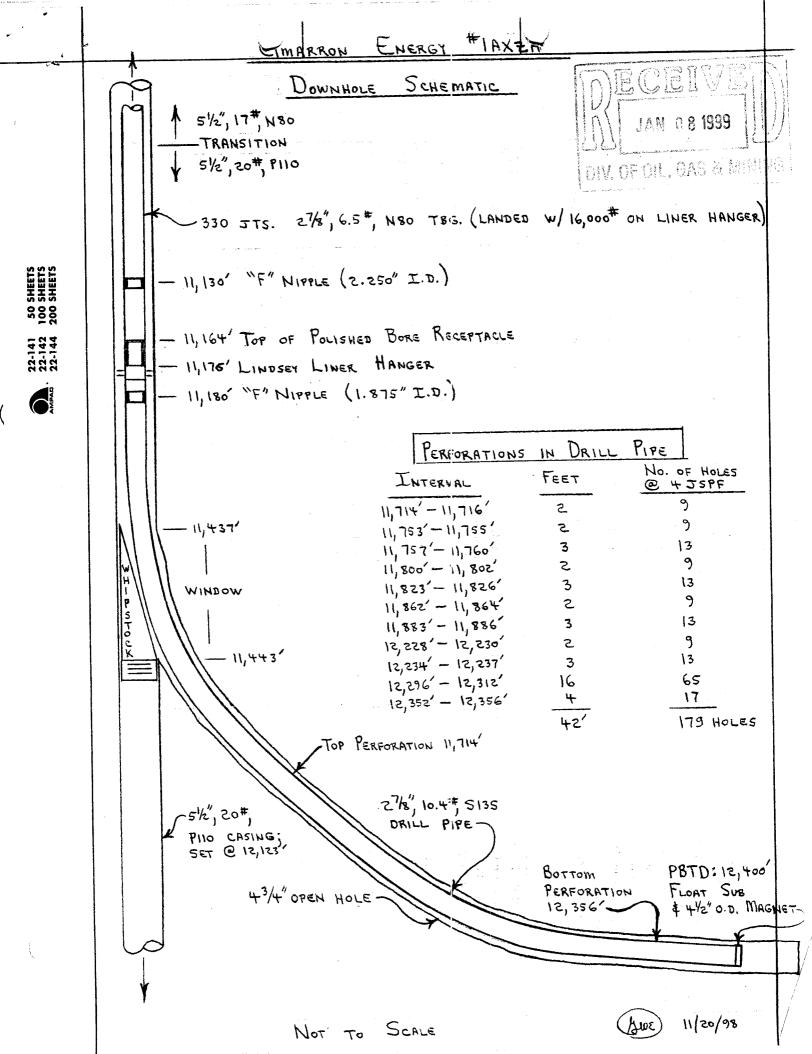
SEP 22 1998

DIV. OF OIL, GAS & MINING

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DIVISION OF OIL, GAS AND MINING	
	FEE
SUNDRY NOTICES AND REPORTS C	8. If Indian, Allottse or Tribe Name:
SUNDRY NOTICES AND THE OTHER	7, Unit Agreement Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter	plugged and abandoned wells.
Do not use this form for proposals to drill new wells, seen and the control of the second of the sec	8. Well Name and Number:
1. Type of Well: OIL X GAS OTHER:	Cimarron Energy #1AXZH
a New of Oceaning	9. API Well Number:
2. Name of Operator:  CIMARRON ENERGY CORPORA!	TION 43-039-30007
3. Address and Telephone Number: (801) 562-556	10. Field and Pool, or Wildcat: Wildcat
488 E. Winchester Street, Suite 150, Salt Lal	ke City, Utah 8410/
4. Location of Well 1454 'fwl 1571 'fnl	county: Sanpete
Footages:  OQ. Sec., T., R., M.: SE/4 NW/4 Section 14 - T15S -	R3E SLC State: Utah
11. CHECK APPROPRIATE BOXES TO INDICATE N.	ATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQUENT REPORT (Submit Original Form Only)
(Submit in Duplicate)	
☐ Abandon ☐ New Construction	TO II as Albas Cosing
☐ Repair Casing ☐ Pull or Alter Casing	This part of the state of the s
☐ Change of Plans ☐ Recomplete	☐ Change of Plans ☐ Reperforate ☐ Convert to Injection ☐ Vent or Flare
☐ Convert to Injection ☐ Reperforate	Fracture Treat or Acidize Water Shut-Off
☐ Fracture Treat or Acidize ☐ Vent or Flare	Tractive Hear of Actions  Weekly progress report (completion)
☐ Multiple Completion ☐ Water Shut-Off	MACOINE WOOMEN Programme
Other	Date of work completion In progress
Approximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	* Must be accompanied by a cement verification report.
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and g vertical depths for all markers and zones pertinent to this work.)</li> </ol>	give pertinent (lates. If well is directionally drilled, give subsurface locations and measured and tipe
As requested, the following is a summary of	wellsite activity (completion) for the
week ending 9/19/98:	
	1 :11 Whine 9 annulus shutmin
9/13/98 thru 9/19/98 Shut-in for pressure pressures being read	e build-up. Tubing & annulus shut-in d & recorded @ regular intervals.
PLEASE HOLD ALL	INFORMATION CONFIDENTIAL
13.	
Name & Signature: Greg W. Ethridge Juny W. Ethridge	Title: Operations Consultant Date: 9/22/98
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OCT 05 1998 DIV. OF OIL, GAS & MINING



Greg W. Ethridge

Vented thru frac tank hatch

1) Downhole schematic ETHAMBOATTA TO TELL .CE

This well currently not capable of commercial production.

26. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

BU SIGNED

TITLE Operations Consultant

DATE 1/4/99

## INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

and all dri	portant zones 11-stem tests,	including d	and contents thereof; cored intervals; epth interval tested, cushion used, ressures, and recoveries.	38.	GEOLOGIC MARKE	RS
Formation	Top	Bottom	Qescription, contents, etc.	Name		Top
Fununk			All oil & gas show intervals were perforated in 2 7/8" drill pipe at the following measured depths:	Tununk	Meas. Depth 11,542'	
	ba !		11,714' - 11,716' 11,753' - 11,755' 11,757' - 11,760' 11,800' - 11,802' 11,823' - 11,826'	This well was drilled thru casing 11,437 Sand interval formation top	a window cut ' - 11,443' ), therefore	in the $5\frac{1}{2}$ ' (in the Ferthe only)
		î	11,862' - 11,864' 11,883' - 11,886' 12,228' - 12,230' 12,234' - 12,237' 12,296' - 12,312' 12,352' - 12,356'			

**INSPECTION FORM 4** 

1

# STATE OF UTAH DIVISION OF OIL GAS AND MINING

## OIL AND GAS PRODUCTION FACILITIES

Well Name: Cimarron Energy 1AXZH Reentry Directional API Number: 43-039-30007
Qtr/Qtr: <u>SENW</u> Section: <u>14</u> Township: <u>15S</u> Range: <u>3E</u>
Company Name: Cimarron Energy
Lease: State FeeX Federal Indian
Inspector: K. Michael Hebertson Date: 17-June-1999
Type of Inspection: Routine X Complaint Other
Well status at time of visit: Producing X Shut-in Other
COMMENTS: This visit was to verify the nature of the reserve pit closure that was underway at
the time of the visit. The land owner had called DOGM to discuss the process taking place and
it was determined that an inspection was in order. The pit fluids (which were minimal) and the
cuttings were pushed out of the pit and were being mixed with the soils on the surface. The
old pit liner was being removed in pieces and placed in a wire trash basket on site. There was
some bad smell from the ligno-sulfonates and anaerobic bacteria growing in the pit, however
there was no oil, grease or tar associated with the project that could be observed. Mixing of the
pit material was about 2/3s complete and the location was due to be contoured and finished
within 4 or 5 days of inspection. The overall cleanup operation was going well and being
adequately performed.



State of Utah

Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN Executive Director

LOWELL P. BRAXTON
Division Director

March 19, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 4828

Greg Ethridge Cimarron Energy Corp. 7433 South Clarkson Circle Centennial, Colorado 80122-1422

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Ethridge:

Cimarron Energy Corp., as of March 2004, has one (1) Fee Lease Well (see attachment A) that is currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).

2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and

An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2 Greg Ethridge March 19, 2004

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

jc

cc:

John Baza Well File

	Well Name	API	Lease Type	Years Inactive
į	1 Cimarron Energy 1AXZ	43-039-30007	Fee	2 Years 7 Months

STATE OF UTAH

NOV 1 7 2004

FORM 9

DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING FEE DIV. CF OIL. GAS & MINING 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole dept n, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1. TYPE OF WELL OIL WELL GAS WELL OTHER Cimarron Energy #1AXZH 9. API NUMBER: 2. NAME OF OPERATOR CIMARRON ENERGY CORPORATION 43-039-30007 3. ADDRESS OF OPERATOR: 2795 E. Cottonwood Parkway, Suite 400 PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: Wildcat (801) 562-5556 Salt Lake City, clitah 84121 4. LOCATION OF WELL COUNTY: Sanpete 1454' FWL 1571' FNL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE/4 NW/4 Sec. 14 - T15S - R3E **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION REPERFORATE CURRENT FORMATION DEEPEN ACIDIZE NOTICE OF INTENT SIDETRACK TO REPAIR WELL FRACTURE TREAT (Submit in Duplicate) ALTER CASING TEMPORARILY ABANDON NEW CONSTRUCTION Approximate date work will start: CASING REPAIR TUBING REPAIR OPERATOR CHANGE CHANGE TO PREVIOUS PLANS VENT OR FLARE PLUG AND ABANDON CHANGE TUBING WATER DISPOSAL PLUG BACK SUBSEQUENT REPORT CHANGE WELL NAME (Submit Original Form Only) WATER SHUT-OFF PRODUCTION (START/RESUME) CHANGE WELL STATUS Date of work completion: X OTHER: Information request RECLAMATION OF WELL SITE COMMINGLE PRODUCING FORMATIONS for SI/TA well **RECOMPLETE - DIFFERENT FORMATION** CONVERT WELL TYPE 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The Cimarron Energy #1AXZH well had been allowed to build pressure, & was not produced, during the 2003 calendar year. On the morning of March 11, 2004 SITP was 1710 psi & SICP was 3710 psi. The tubing was opened to flow @ 11:44 AM, making 7 bbls. of oil (tank gauge) & 3 MCF of gas (est.), in 45 minutes. Well was shut-in @ 12:30 PM with SITP: 0 psi & SICP: 3735 psi. On April 6, 2004 SITP was 1060 psi & SICP was 3275 psi; the well was not produced. On the morning of June 11, 2004 SITP was 1215 psi & SICP was 3410 psi. The tubing was opened to flow @ 10:40 AM making 14 bbls. of oil (tank gauge) & 6 MCF of gas (est.) in 30 minutes. Well was shut-in @ 11:10 AM with SITP: 0 psi & SICP: 3420 psi. The observed casing pressures (casing/tubing annulus) indicate that the casing is competent, & that no downhole pressure testing or casing repairs are necessary at this time. Operations Consultant NAME (PLEASE PRINT)\_Greg W. Ethridge DATE November 12, 2004

(This space for State use only)

# Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

their name and kept the same bond.

ROUTING
1. DJJ
2. CDW

								Z. CDW
Change of Operator (Well Sold)	X - Operator Name Change/Merger							
The operator of the well(s) listed below has chan	12/31/2008							
FROM: (Old Operator):	TO: (New O	perator):			_			
N7585-Cimarron Energy Corp.	N3575-Oxbow	•	Inc.					
2805 E Cottonwood Parkway, Suite 400					d Parkway,	Suite 400		
Salt Lake City, UT 84121-7033						84121-703		
Phone: 1 (801) 365-4485				Phone: 1 (801)	365-4485			
CA No.				Unit:	302 1100			<u> </u>
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL
-					NO	TYPE	TYPE	STATUS
CIMARRON ENERGY 1AXZH	14	150S	030E	4303930007	11877	Fee	GW	S
			_					
	A CELE	<b>03</b> 1						
OPERATOR CHANGES DOCUMENT	ATI	ON						
Enter date after each listed item is completed		-: 1 C	41	EODMED		2/0/2000		
1. (R649-8-10) Sundry or legal documentation was				=		3/9/2009	_	
2. (R649-8-10) Sundry or legal documentation wa				<del>-</del>		3/9/2009		0/00/0000
3. The new company was checked on the <b>Depart</b>		of Con	amerce					3/30/2009
4a. Is the new operator registered in the State of U				Business Numb		626126-014	-2	
5a. (R649-9-2)Waste Management Plan has been received on:					requested	5/13/09		
5b. Inspections of LA PA state/fee well sites comp	n/a	_						
5c. Reports current for Production/Disposition & S	Sundri	es on:		ok	_			
6. Federal and Indian Lease Wells: The BL	.M an	d or the	e BIA l	nas approved the	merger, na	me change,		
or operator change for all wells listed on Feder	al or l	ndian l	leases o	on:	BLM	_	BIA	_
7. Federal and Indian Units:						_		-
The BLM or BIA has approved the successor	of ur	nit oper	ator fo	r wells listed on:			_	
8. Federal and Indian Communization Ag	reem	ents (	"CA"	<b>)</b> :			-	
The BLM or BIA has approved the operator:	for all	wells	listed v	vithin a CA on:				
9. Underground Injection Control ("UIC'	')		The D	ivision has appro	oved UIC F	orm 5, Tran	sfer of A	uthority to
Inject, for the enhanced/secondary recovery un	it/pro	ject for	r the wa	ater disposal wel	ll(s) listed o	n:		_
DATA ENTRY:								-
1. Changes entered in the Oil and Gas Database	on:			5/13/2009				
2. Changes have been entered on the Monthly O		or Cha	nge Sp	read Sheet on:	-	5/13/2009	-	
3. Bond information entered in RBDMS on:				5/13/2009	_			
4. Fee/State wells attached to bond in RBDMS or	1:			5/13/2009				
5. Injection Projects to new operator in RBDMS of								
6. Receipt of Acceptance of Drilling Procedures f	or AF	D/New	v on:					
BOND VERIFICATION:								
1. Federal well(s) covered by Bond Number:								
2. Indian well(s) covered by Bond Number:					•			
3a. (R649-3-1) The <b>NEW</b> operator of any fee well	ll(s) li	sted co	vered l	by Bond Number	r	NRS394373	} -	
3b. The <b>FORMER</b> operator has requested a releas		-	from the	heir bond on:		-		
LEASE INTEREST OWNER NOTIFIC								
4. (R649-2-10) The <b>FORMER</b> operator of the fee						ter from the	Division	
of their responsibility to notify all interest owne					n/a	n of One all		<u> </u>
LI INDUIENTS: LIMBROD EDAROV COSOCAC TOAK	uam	$rac{1}{2}$	X ( 1( )\A/	- CODECHES INC		n on Greenif 2	arrıe:(1()⇔/	1

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES	
DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON V	VELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-h	
drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such p	roposals.  8. WELL NAME and NUMBER:
OIL WELL [X] GAS WELL [_] OTHER	CIMARRON EHERGY # IAXZH
2. NAME OF OPERATOR: CIMARRON ENERGY CORP. N758	9. API NUMBER: 43 - 039 - 30007
3. ADDRESS OF OPERATOR: 2795 E. COTTONWOOD PARKWAY, SUITE 400	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT:
CITY SALT LAKE CITY STATE UT ZIP84121-	1033 (801) 365-4485 WILDCAT
4. LOCATION OF WELL  FOOTAGES AT SURFACE: 1,454 FWL; 1,571 FNL	COUNTY: SAMPETE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE NW 14 155 3E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATU	IRE OF NOTICE REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
ACIDIZE DEE	
☐ NOTICE OF INTENT	CTURE TREAT SIDETRACK TO REPAIR WELL
	<del></del>
	TEMPORARILY ABANDON
	RATOR CHANGE TUBING REPAIR
\_	G AND ABANDON VENT OR FLARE
(Submit Original Form Only)	B BACK WATER DISPOSAL
Date of work completion:	DUCTION (START/RESUME) WATER SHUT-OFF
12/21/2008	AMATION OF WELL SITE OTHER:  OMPLETE - DIFFERENT FORMATION
EFFECTIVE DECEMBER 31, 2008, OPERATOR FOR CHANGED FROM CIMARRON ENERGY CORP. TO NO PERSONNEL CHANGES. OPERATOR ADDRESS PARKWAY, SUITE 400, SALT LAKE CITY, UT PRODUCTION REPORT FORMS (FORM 10) SHOULD ETHRIDGE, OXBOW PROPERTIES INC., 7433 80122-1422. N3575 (303) 798-2	WILL REMAIN AT 2795 E. COTTONWOOD 84121-7033. LD CONTINUE TO BE MAILED TO: GREG So. CLARKSON CIRCLE, CENTENNIAL, CO
Bond # NR5394373	
NAME (PLEASE PRINT) GREG W. ETHRIDGE	TITLE OPERATIONS CONSULTANT
SIGNATURE W. Etc.	DATE 3/1/2009
This space for State use only)	RECEIVED
APPROVED 5 1/3 12009	MAR 0 9 2009
(See Instructions on Rev. Earlene Russell, Engineering Technician	DIV. OF OIL, GAS & MINING

(5/2000)

# Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING	ŗ
CDW	

X - Change of Operator (Well Sold)		Operator Na	ame Chan	ge/Merger				
The operator of the well(s) listed below has chan		7.	8/15/2011					
FROM: (Old Operator): N3575-Oxbow Properties, Inc. 2795 E. Cottonwood Parkway, Suite 400 Salt Lake City, UT 84121-7033	TO: ( New Operator): N2760-Hewitt Operating, Inc. 15 W South Temple, Suite 1050 Salt Lake City, UT 84101							
Phone: 1 (801) 839-5538		Phone: 1 (801)	519-8500					
CA No.		Unit:						
WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS		
CIMARRON ENERGY 1AXZH	14 150S 030E	4303930007	11877	Fee	OW	S		
OPERATOR CHANGES DOCUMENT: Enter date after each listed item is completed  1. (R649-8-10) Sundry or legal documentation wa  2. (R649-8-10) Sundry or legal documentation wa	s received from the			8/18/2011 8/18/2011				
3. The new company was checked on the <b>Departi</b>						8/30/2011		
4a. Is the new operator registered in the State of U		Business Numb		8082570-0142		8/30/2011		
5a. (R649-9-2)Waste Management Plan has been re		IN PLACE	CI.	8082370-0142				
5b. Inspections of LA PA state/fee well sites compl		n/a	•					
5c. Reports current for Production/Disposition & S		OK OK	•					
6. Federal and Indian Lease Wells: The BL			merger, na	me change.				
or operator change for all wells listed on Federa			BLM	_	BIA	n/a		
7. Federal and Indian Units:								
The BLM or BIA has approved the successor	of unit operator for	wells listed on:		n/a				
8. Federal and Indian Communization Ag	reements ("CA")	<b>)</b> :						
The BLM or BIA has approved the operator f				n/a				
9. Underground Injection Control ("UIC"	) Division has ap	proved UIC Fo	orm 5 Tran	sfer of Authori	itv to			
Inject, for the enhanced/secondary recovery un	it/project for the wa	ter disposal wel	l(s) listed o	n:	n/a			
DATA ENTRY:		•	•	-		-		
1. Changes entered in the Oil and Gas Database		8/30/2011						
2. Changes have been entered on the Monthly Op	erator Change Sp	read Sheet on:	•	8/30/2011				
3. Bond information entered in RBDMS on:		8/30/2011		-				
<ul><li>4. Fee/State wells attached to bond in RBDMS on</li><li>5. Injection Projects to new operator in RBDMS of</li></ul>		8/30/2011						
<ul><li>5. Injection Projects to new operator in RBDMS of</li><li>6. Receipt of Acceptance of Drilling Procedures for</li></ul>		n/a	/					
BOND VERIFICATION:	ArD/New on.		n/a					
Federal well(s) covered by Bond Number:		n/a						
2. Indian well(s) covered by Bond Number:	-	n/a						
3a. (R649-3-1) The <b>NEW</b> operator of any state/fee	well(s) listed cove		ımber	1070020				
3b. The <b>FORMER</b> operator has requested a release			8/22/2011	1070020				
LEASE INTEREST OWNER NOTIFICATION:								
4. (R649-2-10) The NEW operator of the fee wells		and informed by	v a letter fro	om the Division				
of their responsibility to notify all interest owner	mioriniou by	9/8/2011	w. Division					
COMMENTS:								

## **STATE OF UTAH**DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:						
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:						
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Cimarron Energy #1AXZH						
2. NAME OF OPERATOR: Oxbow Properties, Inc.  N3575	9. API NUMBER: 4303930007						
3. ADDRESS OF OPERATOR: 2795 E Cottonwood Pky #400 Sait Lake City  STATE UT ZIP 84121 - 1033 (801) 839-5538	10. FIELD AND POOL, OR WILDCAT:  Wildcat						
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,571' FNL, 1,454' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 14 15S 3E S	county: Sanpete  STATE:  UTAH						
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT							
TYPE OF SUBMISSION TYPE OF ACTION	T, SICOTILE CONTA						
NOTICE OF INTENT (Submit in Duplicate)  ALTER CASING  FRACTURE TREAT  Approximate date work will start:  CASING REPAIR  NEW CONSTRUCTION  OPERATOR CHANGE  CHANGE TO PREVIOUS PLANS  OPERATOR CHANGE  PLUG AND ABANDON  CHANGE TUBING  PLUG BACK  CHANGE WELL NAME  PLUG BACK  CHANGE WELL STATUS  PRODUCTION (START/RESUME)  COMMINGLE PRODUCING FORMATIONS  RECLAMATION OF WELL SITE  CONVERT WELL TYPE  RECOMPLETE - DIFFERENT FORMATION  OXBOW Properties, the current Operator of this well (information above), Is transferring this we effective date of the transfer is August 15, 2011. The New Operator is:							
Hewitt Operating Inc Operator #N2760 15 W. South Temple, Ste 1050 Salt Lake City UT 84101 801-519-8500							
LEXON Insurance Company Surety Bond # 1070020 for \$60,000.							
New Operator Signature: Name: Jeremiah J. Burton Title: Geologist							
Signature: Date: 8/15/2011							
Old Operator Signature Below:							
NAME (PLEASE PRINT) KENNETH M. WOOLLEY, by Bradley R Helsten TITLE President, by Attorney in Fact							
SIGNATURE DATE 8/15/2011							
This space for State use only)							



Division of Oil, Gas and Mining Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
AUG 1 8 2011

Sundry Number: 18468 API Well Number: 43039300070000

DEPARTMENT OF NUTLAIN RESOURCES DIVISION OF OIL, GAS, AND MINING  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-ribed depth; reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO RUMBER:  1. TYPE OF WELL  OF OFWERATOR:  1. TYPE OF SUBMISSION  TYPE OF				FORM 9					
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill notificantly deepen existing walls below current DRILL form for such proposals to drill involved laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals to drill involved laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  1. TYPE OF WELL  (INVEL ON PROPERTION: 1. WELL NAME SAND HUMBER: 2. AMAN OF OPERATOR: 1. WELL NAME SAND HUMBER: 2. AMAN OF OPERATOR: 1. WELL NAME SAND HUMBER: 2. AMAN OF OPERATOR: 1. WELL NAME SAND HUMBER: 2. AMAN OF OPERATOR: 1. WELL NAME SAND HUMBER: 2. AMAN OF OPERATOR: 1. WELL NAME SAND HUMBER: 2. AMAN OF OPERATOR: 1. WELL NAME SAND HUMBER: 2. AMAN OF OPERATOR: 1. WELL NAME SAND HUMBER: 2. AMAN OF OPERATOR: 1. WELL NAME SAND HUMBER: 2. AMAN OF OPERATOR: 1. WELL NAME SAND HUMBER: 2. AMAN OF OPERATOR: 1. WELL NAME SAND HUMBER: 2. AMAN OF OPERATOR: 1. WELL NAME SAND HUMBER: 2. AMAN OF OPERATOR: 3. AMAN OF OP				TORMS					
Do not use this form for proposeds to drill new wells, significantly deepen existing wells below current tootron-hold depth, reacher plugged wells, or to drill horizontal laterals, Use APPLICATION FOR PERMIT TO TOWN TOWN TOWN TOWN TOWN TOWN TOWN									
DOTICE OF INTERT TYPE OF SUBMISSION  TYPE OF SUBMISSION  ACCORDATOR  ORANGE OF PREVATOR  CHACK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  ACCORDATOR  ACCORDATOR  CHACK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  ACCORDATOR CHACKES  ORANGE OF PREVATORS  CHACK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  ACCORDATOR CHACKES  ORANGE OF PREVATORS  CHACKE STATE  ORANGE OF PREVATORS  CHACKE STATE  ORANGE OF PREVATORS  CHACKE STATE  ORANGE OF PREVATORS  ORANGE OF PREVATORS  CHACKE STATE  ORANGE OF PREVATORS  ORANGE OF PREVAT		_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
CAMARGON PARESON LANGE   CAMARGON PARESON LANGE   LANGE CITY, UT, 84101   PHONE NUMBER: 43039300070000	bottom-hole depth, reenter pl	ugged wells, or to drill horizontal laterals. Use		7.UNIT or CA AGREEMENT NAME:					
ADDRESS OF OPERATOR: 1000   Salt Lake City, UT, 84101   S01 519-8500 Ext   S01 519-8500 Ext   VILLOAT   VI									
15 W SOUTH Temple Size 1050 , Salt Lake City, UT, 84101 801 519-8500 Ext WILLOCAT  **NOTICE OF WELL FROOTAGES AT SURFACE: 1571 FIN. 1545 FVIL (TRY/OTR, SECTION, TOWNSHIP), RANGE, MERIDIAN: QUY/QTV: SENV Section: 14 Township: 15.05 Range: 03.0E Meridian: 5  **TYPE OF SUBMISSION**  **TYPE OF SUBMISSION**  **INTER CASING REPAIR**  **ONICE OF INTERN APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA*  **TYPE OF SUBMISSION**  **INTER CASING CASING REPAIR**  **ONICE OF INTERN TION CASING REPAIR**  **ONICE OF INTERNATION CASING REPAIR**  **ONICE OF INTERNATION CASING REPAIR**  **ONICE OF INTE									
SAMPÉE   SAMPÉE   SAMPÉE   SAMPÉE   STATE: UTAH   STATE:									
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION     ACIDIZE	FOOTAGES AT SURFACE:								
TYPE OF SUBMISSION  TYPE OF ACTION    ACIDIZE									
NOTICE OF INTERIT	11. CHE	ECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	, OR OTHER DATA					
A POTICE OF INTERT. Approximated date work will start: 9/14/2011   CHANGE WELL STATUS   COMMINGLE PRODUCTING FORMATIONS   CONVERT WELL TYPE     SUBSEQUENT REPORT   Date of Work Completion:   DeEPEN   PRACTURE TREAT   NEW CONSTRUCTION     SPUD REPORT   Date of Work Completion:   DeEPEN   PRODUCTION START OR RESUME   RECLAMATION OF WELL SITE   RECOMPLETE DIFFERENT FORMATION     DATE   DATE   DATE   DATE     DATE   DATE   DATE     NAME (PLEASE PRINT)   PHONE NUMBER   Geologist     STORATURE   DATE     DATE   STORATURE   STORE     DATE   STORATURE   STORE     DATE     DATE     DATE     DATE     DATE     DATE     CHANGE TUBING   CONVERT WELL TYPE     CHANGE TUBING   CONVERT WELL TYPE     CHANGE TUBING   CONVERT WELL TYPE     CHANGE TORING TO CONVERT WELL TYPE     CHANGE TUBING   CONVERT WELL TYPE     CHANGE TUBING TO CONVERT WELL TYPE	TYPE OF SUBMISSION		TYPE OF ACTION						
Approximate date work will start:  9/14/2011    CHANGE TURING   SUBSEQUENT REPORT   Date of Work Completion:   SPUD REPORT   Date of Spud:   Date of Spud:   Date of Spud:   Date of Spud:   DESCRIBE PROPOSED OR COMPLETE DEPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Hewitt Operating Inc. is officially changing the name of the above referenced to the following: Moroni #1AXZH    NAME (PLEASE PRINT)   PHONE NUMBER   Geologist   SIGNATURE   DATE   SUBSCIGNATURE   CHANGE VEIL NAME   CHANGE VIELL NAME   CHA		ACIDIZE	ALTER CASING	CASING REPAIR					
CAMME WELL STATUS  CHANGE WELL STATUS  COMMINCE PRODUCTION STATE OR COMPLETE DIFFERENT FORMATION  DEEPEN  PRACTURE TREAT  DATE OF WORK Completion:  DEEPEN  PRODUCTION START OR RESUME  PRODUCTION START OR RESUME  RECEMPLETED TORMATION  DETECTION  PRODUCTION START OR RESUME  REPERFORATE CURRENT FORMATION  SIDETRACK TO REPAIR WELL  TEMPORARY ABANDON  TUBING REPAIR  VENT OR FLARE  WATER DISPOSAL  APD EXTENSION  OTHER:  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Hewitt Operating Inc. is officially changing the name of the above referenced to the following: Moroni #1AXZH  Accepted by the Utah Division of Oil, Gas and Mining  Date:  09/26/2911  By:  NAME (PLEASE PRINT)  Peremish J. Burton  801 519-8500  DATE		☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	✓ CHANGE WELL NAME					
Date of Work Completion:    OPERATOR CHANGE	9/14/2011	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE					
Date of Work Completion:    OPERATOR CHANGE	SUBSEQUENT REPORT	DEEPEN [	FRACTURE TREAT	☐ NEW CONSTRUCTION					
REPERFORATE CURRENT FORMATION   SIDETRACK TO REPAIR WELL   TEMPORARY ABANDON   TUBING REPAIR   VENT OR FLARE   WATER DISPOSAL   APD EXTENSION   APD EXTENSIO		OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK					
Date of Spud: REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL THMODARLY ABANDON TUBING REPAIR VENT OR FLARE WATER SHUTOFF SI TA STATUS EXTENSION APPO EXTENSION WILDCAT WELL DETERMINATION OTHER  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Hewitt Operating Inc. is officially changing the name of the above referenced to the following: Moroni #1AXZH  Accepted by the Utah Division of Oil, Gas and Mining  Date: 09/26/2011  By:  NAME (PLEASE PRINT) Jeremiah J. Burton 801 519-8500  TITLE Geologist  SIGNATURE  DATE		PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION					
DRILLING REPORT Report Date:  WATER SHUTOFF SITA STATUS EXTENSION OTHER OTHER:  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertend details including dates, depths, volumes, etc.  Hewitt Operating Inc. is officially changing the name of the above referenced to the following: Moroni #1AXZH  Accepted by the Utah Division of Oil, Gas and Mining  Date:  09/26/2011  By:  NAME (PLEASE PRINT) Jeremiah J. Burton  801 519-8500  TITLE Geologist  SIGNATURE  DATE		REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON					
NAME (PLEASE PRINT) Jeremiah J. Burton    WILDCAT WELL DETERMINATION   OTHER   OTHER:		☐ TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL					
WILDCAT WELL DETERMINATION   OTHER   OTHER:	DRILLING REPORT	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION					
Hewitt Operating Inc. is officially changing the name of the above referenced to the following: Moroni #1AXZH  Accepted by the Utah Division of Oil, Gas and Mining  Date: 09/26/2011  By:  NAME (PLEASE PRINT) Jeremiah J. Burton  801 519-8500  PHONE NUMBER Geologist  SIGNATURE  DATE		☐ WILDCAT WELL DETERMINATION ☐	OTHER	OTHER:					
Hewitt Operating Inc. is officially changing the name of the above referenced to the following: Moroni #1AXZH  Accepted by the Utah Division of Oil, Gas and Mining  Date: 09/26/2011  By:  NAME (PLEASE PRINT) Jeremiah J. Burton  801 519-8500  PHONE NUMBER Geologist  SIGNATURE  DATE	12 DESCRIBE PROPOSED OR CO		nent details including dates, denths	,					
NAME (PLEASE PRINT) Jeremiah J. Burton  NOTE:  PHONE NUMBER 801 519-8500  MOCCEPTED by the Utah Division of Oil, Gas and Mining Date:  09/26/2011  By:  TITLE Geologist  Geologist  SIGNATURE  DATE									
NAME (PLEASE PRINT) Jeremiah J. Burton  PHONE NUMBER 801 519-8500  PATE  Utah Division of Oil, Gas and Mining Date:  09/26/2011  By:  TITLE Geologist  SIGNATURE  DATE	'								
NAME (PLEASE PRINT) Jeremiah J. Burton  PHONE NUMBER 801 519-8500  BOIL, Gas and Mining Date: 09/26/2011 By:  TITLE Geologist SIGNATURE  DATE									
NAME (PLEASE PRINT) Jeremiah J. Burton  PHONE NUMBER 801 519-8500  PHONE NUMBER Geologist  SIGNATURE  DATE									
NAME (PLEASE PRINT) Jeremiah J. Burton  801 519-8500  PHONE NUMBER Geologist  SIGNATURE  DATE				_					
NAME (PLEASE PRINT) Jeremiah J. Burton 801 519-8500  SIGNATURE  PHONE NUMBER Geologist  DATE			D	ate: $09(20/2011)$					
NAME (PLEASE PRINT) Jeremiah J. Burton 801 519-8500  SIGNATURE  PHONE NUMBER Geologist  DATE			_	Usy K Junt					
Jeremiàh J. Burton 801 519-8500 Geologist  SIGNATURE DATE	By:								
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Jeremiàh J. Burton 801 519-8500 Geologist  SIGNATURE DATE									
Jeremiàh J. Burton 801 519-8500 Geologist  SIGNATURE DATE									



## State of Utah

**DEPARTMENT OF NATURAL RESOURCES** 

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 10, 2014

Certified Mail No. 7003 2260 0003 2358 7202

43 039 30007 Moron; 1 AXZH 14 155 3E

Mr. Jeremiah Burton Hewitt Operating, Inc. 15 W South Temple Ste 1050 Salt Lake City, UT 84101

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Jeremiah Burton:

As of April 2014, Hewitt Operating, Inc. has two (2) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2 Hewitt Operating, Inc. June 10, 2014

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

DKD/JP/js

cc: Compliance File Well File

 $N: \label{locality} N: \label{locality} N: \label{locality} O\&G \ Reviewed \ Docs \ ChronFile \ Petroleum Engineer \ SITA$ 

# ATTACHMENT A

Well Name	API	LEASE	Years Inactive
1 HPI LIBERTY 1	43-023-30020	FEE	2 years
2 MORONI 1AXZH	43-039-30007	FEE	3 years 1 month





July 11, 2014

Mr. Dustin K. Doucet, Petroleum Engineer Utah Division of Oil Gas & Mining 1594 W. North Temple Suite 1210 P.O. Box 145801 Salt Lake City UT 84114-5801

MORONI IAX ZH API # 43-039-30007

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Moroni #1AXZH (43-039-30007):

NW SE NW Section 14, T15S R3E, Sanpete County Utah

Operator: Hewitt Operating, Inc. (N2760) 175 S. Main, Ste 900, Salt Lake City 84111

Field: Wildcat

Reservoir: Tununk Shale

Lease: Timms Lease (fee) NW/4 Section 14, T15S, R3E, Sanpete County, Utah

Dear Dustin,

I am writing in response to your letter resent to me on June 18, 2014, regarding the compliance of the captioned Moroni #1AXZH well with the requirements for extended shut-in or temporarily abandoned (SI/TA) status under R649-3-36-1.

Hewitt Operating, Inc. ("HOI") still appears on the UDOGM database as the operator of record for the Moroni #1AXZH well. However, under its June 28, 2012 Agreement with HOI's parent, Richfield Oil & Gas Company, Skyline Oil, LLC, acquired a 95% WI in and agreed to assume operation of this well and the surrounding leases.

I understand that Skyline is either in the process of or shortly will be seeking approval from UDOGM to assume operations. To avoid any possible interference with this process, a copy of your letter has been forwarded to Mr. Mike Russon at Skyline Oil, LLC, 1517 Grove Drive, Alpine, UT 84004, for response.

If you have any questions, or need additional information, please call or contact Jeremiah Burton at (801) 519-8500, (801) 680-7663 or <a href="mailto:jburton@richfieldoilandgas.com">jburton@richfieldoilandgas.com</a>.

HOI requests confidential treatment of all information contained in this letter pertaining to the drilling or completion of this well.



Respectfully submitted,

Jeremiah J. Burton

Geologist

Hewitt Operating, Inc.

Richfield Oil & Gas Company

cc: Mike Russon, Skyline Oil, LLC

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date:

8/1/2014

FORMER OPERATOR:	NEW OPERATOR:
HEWITT OPERATING, INC. N2760 175 SOUTH MAIN, SUITE 900 SALT LAKE CITY UT 84111 801-519-8500	SKYLINE OPERATING COMPANY, LLC N4110 1517 NORTH GROVE DRIVE ALPINE UT 84004
CA Number(s):	Unit(s):

#### **WELL INFORMATION:**

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
MORONI 1AXZH	14	15S	3E	4303930007	11877	Fee	Fee	OW	S

#### **OPERATOR CHANGES DOCUMENTATION:**

1. Sundry or legal documentation was received from the **FORMER** operator on: 2/3/2015

2. Sundry or legal documentation was received from the NEW operator on: 2/3/2015

3. New operator Division of Corporations Business Number: 9043323-0160

#### **REVIEW:**

1. Surface Agreement Sundry from NEW operator on Fee Surface wells received on:

Yes

2. Receipt of Acceptance of Drilling Procedures for APD/New on:

3. Reports current for Production/Disposition & Sundries: 2/4/2015

4. OPS/SI/TA well(s) reviewed for full cost bonding: 2/18/2015

5. UIC5 on all disposal/injection/storage well(s) approved on:

6. Surface Facility(s) included in operator change: None

7. Inspections of PA state/fee well sites complete on (only upon operators request):

#### **NEW OPERATOR BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number:

2. Indian well(s) covered by Bond Number:

3. State/fee well(s) covered by Bond Number(s):

8058532

#### **DATA ENTRY:**

Well(s) update in the OGIS on:

 3/10/2015

 Entity Number(s) updated in OGIS on:

 Unit(s) operator number update in OGIS on:
 Surface Facilities update in OGIS on:
 State/Fee well(s) attached to bond(s) in RBDMS on:
 Surface Facilities update in RBDMS on:
 N/A

#### LEASE INTEREST OWNER NOTIFICATION:

1. The NEW operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

3/10/2015

#### **COMMENTS:**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

## RECEIVED

FORM 9

	DIVISION OF OIL, GAS AND MINING	FEB <b>0 3</b> 2015	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee					
SUNDRY	NOTICES AND REPORTS ON	WIEVLIOS OIL. GAS & MININ	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
			7. UNIT or CA AGREEMENT NAME:					
drill horizontal la	new wells, significantly deepen existing wells below current bottom sterals. Use APPLICATION FOR PERMIT TO DRILL form for suc-	n-hole depth, reenter plugged wells, or to th proposals.						
1. TYPE OF WELL OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER:  Moroni #1AXZH					
2. NAME OF OPERATOR:			9. API NUMBER:					
Hewitt Operating Inc. N2  3. ADDRESS OF OPERATOR:	760	PHONE NUMBER:	4303930007  10. FIELD AND POOL, OR WILDCAT:					
	Y Salt Lake City STATE UT ZIP 84111		Wildcat					
4. LOCATION OF WELL	5NI 4 4541 5NA		Constants.					
FOOTAGES AT SURFACE: 1,571'	FNL, 1,454 FVVL		соилту: Sanpete					
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN: SENW 14 15S 3E S	3	STATE: UTAH					
11. CHECK APP	ROPRIATE BOXES TO INDICATE NAT	TURE OF NOTICE, REPO	RT, OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION						
NOTICE OF INTENT		EEPEN	REPERFORATE CURRENT FORMATION					
(Submit in Duplicate)  Approximate date work will start:		RACTURE TREAT  EW CONSTRUCTION	SIDETRACK TO REPAIR WELL  TEMPORARILY ABANDON					
8/1/2014		PERATOR CHANGE	TUBING REPAIR					
0/1/2014		LUG AND ABANDON	VENT OR FLARE					
SUBSEQUENT REPORT		LUG BACK	WATER DISPOSAL					
(Submit Original Form Only)	CHANGE WELL STATUS	RODUCTION (START/RESUME)	WATER SHUT-OFF					
Date of work completion:	COMMINGLE PRODUCING FORMATIONS R	ECLAMATION OF WELL SITE	OTHER:					
	CONVERT WELL TYPE	ECOMPLETE - DIFFERENT FORMATION						
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all pertinent	details including dates, depths, volum	es, etc.					
Hewitt Operating Inc., the	current Operator (information above), is	s transferring operation of t	this well to a new Operator. The					
	fer is August 1, 2014. The new Operato		•					
Skyline Operating Compa	ny, L.L.C Operator #N4110							
1517 N. Grove Dr.	,, <u></u>							
Alpine, UT 84004								
Bond: US Bank Acct #1 5	31 9082 7938 for \$30,000							
New Operator Signature:								
Name: Jason Russon	7 Title:	Manager						
1 //	/							
Signature: Date: July 28, 2014								
Old Operator Signature Below:								
NAME (PLEASE PRINT) Hewitt Operating, Inc., by Jeremiah J. Burton TITLE Geologist								
MM								
SIGNATURE			DOVED					
(This space for State use only) 5/00	v Fee/Fee 11877		RUVEU					

MAR 1 0 2015

DIV. OIL GAS & MINING BY: Rachel Medina



#### Rachel Medina < rachelmedina@utah.gov>

#### Fwd: Attention Dustin Doucet RE: Moroni 1AXZH

1 message

Dustin Doucet <dustindoucet@utah.gov>

Wed, Feb 18, 2015 at 3:10 PM

To: Rachel Medina <rachelmedina@utah.gov>

Cc: "Dworshak, Clinton" <clintondworshak@utah.gov>, Joshua Payne <joshuapayne@utah.gov>

I am o.k. with the current plan for this well, so if we have the bonding in place we can transfer operator. We will have to monitor progress on the new well and make sure to follow up on this well if the operator does not provide further plans.

----- Forwarded message

From: OilGasMining NR <oilgasmining@utah.gov>

Date: Wed, Feb 18, 2015 at 2:19 PM

Subject: Fwd: Attention Dustin Doucet RE: Moroni 1AXZH

To: Dustin Doucet <dustindoucet@utah.gov>

Forwarded message

From: Jason Russon < jasonrusson@gmail.com>

Date: Wed, Feb 18, 2015 at 1:18 PM

Subject: Attention Dustin Doucet RE: Moroni 1AXZH

To: OilGasMining@utah.gov

Hello Dustin

I've attached the letter you requested from Skyline Operating Co. LLC to facilitate the transfer of operatorship of the Moroni 1AXZH well. Please contact me if any additional information is required.

Thanks for your help,

Jason Russon Skyline Oil LLC 801-376-1232 jasonrusson@gmail.com

Dustin K. Doucet
Petroleum Engineer
Division of Oil, Gas and Mining
1594 West North Temple, Ste 1210
Salt Lake City, Utah 84116
801.538.5281 (ofc)
801.359.3940 (fax)

web: www.ogm.utah.gov





February 10, 2015

ATTN:

Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, Utah 84116

**RE: MORONI 1AXZH** 

To Whom It May Concern;

Skyline Operating Company LLC ("Skyline") is writing this letter in order to clarify our intentions for the Moroni 1AXZH Well in Moroni, Utah. As you aware, Skyline is requesting to be operator of this well, which is presently being operated by Hewitt Operating Inc. Although we are not currently the operator, we do own 95% working interest in the well itself, and a 15% working interest in the surrounding mineral leases. We had owned a 100% working interest until April of 2014, at which time we sold 85% of our WI position in 40,000 net acres to Whiting Oil and Gas. In addition to these 40,000 acres, Skyline owns 100% working interest in an additional 80,000 acres, which we hope Whiting will also purchase and develop with us as partners.

This Moroni 1AXZH well has been instrumental in helping us discover what we believe to be a large, unconventional resource play in Sanpete County, Utah. It was the empirical evidence of this flow-capable oil well in Sanpete that gave us the confidence to take the risk and set the stage for a world-class shale play, which we believe has the potential to cover over 180,000 net acres.

As you may know, Whiting and Skyline have taken the next big step in proving this concept by drilling our first horizontal well, the Moroni 11M-1107, in Section 11 of T15S-R3E (figure A). This well lies approximately ½ mile north from the Moroni 1AXZH. We are still in the process of flowing back completion fluids on the 11M-1107, and are eagerly awaiting production results. As this process continues, the Moroni 1AXZH continues to play a key role in helping us understand the production capabilities of our target formation.

We've been asked to outline our future plans for the Moroni 1AXZH, and in light of recent developments, our plans are as follows:

1) In the short-term, the well serves as an invaluable tool in pressure-monitoring for 11M-1107. During the completion operations, the old well was rigged with a number of sensors and gauges to determine the effects of completions on the surrounding geology (see figure B). Pressure is being observed on both the tubular and annulus sides of the Moroni 1AXZH

wellbore, and we are watching closely for any pressure changes as we flow back the 11M-1107. This information will be used to help us determine spacing and future drill locations. It is in all our best interest to understand the pressure dynamics in the surrounding area to help us determine drainage and pooling. The Moroni 1AXZH is a key data point in this process, and it is important that it is not disturbed as we put our new well on production.

2) In the long-term, we have been in discussions with Whiting's engineers to potentially reenter the Moroni 1AXZH. As it stands now, this well is capable of producing small amounts of oil. Skyline and Whiting believe that this well has the potential to be a great producer if modern horizontal drilling techniques are applied. The results of the Moroni 11M-1107 will set the timeline for this re-entry.

We appreciate the State's help in facilitating the transfer of operatorship of the Moroni 1AXZH to Skyline Operating Company LLC. If there is any more information we can provide, please feel free to contact us using the information below.

Thank you,

Jason Russon

**Skyline Operating Company LLC** 

1517 Grove Dr.

Alpine UT 84004

801-376-1232

jasonrusson@gmail.com



Figure A – Completion Operations for the Moroni 11M-1107.



Figure B – Monitoring Equipment on the Moroni 1AXZH



## State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

February 9, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5275 9611

Moroni 1AXZH

Mr. Jason Russon Skyline Operating Company, LLC 1517 Grove Dr. Alpine, UT 84004

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Russon:

As of January 2016, Skyline Operating Company, LLC has One (1) Fee Lease Well (see attachment A) that is currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. This well has previously been noticed.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2 Skyline Operating Company, LLC February 9, 2016

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

#### All Submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

DKD/DD/js

cc: Compliance File Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

## ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	Moroni 1AXZH	43-039-30007	FEE	4 year(s) 11 month(s)

Sundry Number: 70324 API Well Number: 43039300070000

	FORM 9			
,	5.LEASE DESIGNATION AND SERIAL NUMBER: FEE			
SUNDR	RY NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: MORONI 1AXZH	
2. NAME OF OPERATOR: SKYLINE OPERATING COMP	PANY, LLC		9. API NUMBER: 43039300070000	
3. ADDRESS OF OPERATOR: 1517 Grove Drive, Alpine	, UT, 84004 807 376	PHONE NUMBER: 6-1232 Ext	9. FIELD and POOL or WILDCAT: WILDCAT	
4. LOCATION OF WELL COUNTY: 507AGES AT SURFACE: SANPETE				
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SENW Section:	ridian: S	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDIC	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION				
✓ NOTICE OF INTENT	ACIDIZE	ALTER CASING	CASING REPAIR	
Approximate date work will start:  3/7/2016	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
0,1,2010	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION	
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL	
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
Report Bate.	WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Extended SI/TA	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.				
The Moroni 1AZXH does not currently produce oil in payable REQUEST DENIED				
	owever, provided valuable		h Division of Gas and Mining	
Mancos formation in the area, which has led to the drilling of Oil, Gas and Mining				

Mancos formation in the area, which has led to the drilling of a second well (Moroni 11M-1107) approximately ½ mile away with our partners, Whiting Oil and Gas. The Moroni 1AZXH continues to be a valuable data point as we try to understand the potential of the area. Data from the two wells suggest that we have uncovered a large unconventional shale play

that we have uncovered a large unconventional shale play. Market conditions have necessitated a pause in exploration, but our long-term goals remain unchanged. We plan to drill

several more wells in the near future. We are also contemplating a re-frac of the Moroni 11M-1107 to increase output, and the Moroni 1AZXH will again be a valuable tool

Date: Warch 10, 2016

By: Dort K Quit

Please Review Attached Conditions of Approval

for pressure monitoring. It is hard to determine how long we expect to be in SI/TA, as much of what we have planned relies on a rebound in oil prices. It is possible that with the application of modern horizontal drilling that the Moroni 1AZXH could itself be economic, based on the fact the hole is already drilled to depth. The well-bore and surrounding equipment are in good condition. Over the last year, the pressure of the Moroni 1AZXH has remained constant. An offsetting water well, the Moroni #1 well, is 50 feet away from the subject shut-in oil well. The Moroni #1 produces fresh, clean water from an aquifer at 2,280 feet. Recent testing and ongoing observation of the water production shows no traces of hydrocarbons.

Sundry Number: NAME (PLEASE PRINT) Jason Russon	70324 API Well Number: PHONE NUMBER 801 376-1232	43039300070000 TITLE Manager
SIGNATURE N/A		<b>DATE</b> 3/7/2016

Sundry Number: 70324 API Well Number: 43039300070000



## The Utah Division of Oil, Gas, and Mining

- State of UtahDepartment of Natural Resources

**Electronic Permitting System - Sundry Notices** 

**Sundry Conditions of Approval Well Number 43039300070000** Insufficient information and justification provided to approve the request.

RECEIVED: Mar. 10, 2016

Sundry Number: 70423 API Well Number: 43039300070000

	FORM 9					
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: FEE					
SUNDR	SUNDRY NOTICES AND REPORTS ON WELLS  6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME:					
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: MORONI 1AXZH			
2. NAME OF OPERATOR: SKYLINE OPERATING COMP	ANY, LLC		9. API NUMBER: 43039300070000			
3. ADDRESS OF OPERATOR: 1517 Grove Drive, Alpine,	UT, 84004 807 376	PHONE NUMBER: -1232 Ext	9. FIELD and POOL or WILDCAT: WILDCAT			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1571 FNL 1454 FWL QTR/QTR, SECTION, TOWNSH	IIP, RANGE, MERIDIAN:		COUNTY: SANPETE STATE:			
	4 Township: 15.0S Range: 03.0E Mer	idian: S	UTAH			
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
	ACIDIZE	ALTER CASING	CASING REPAIR			
Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME			
3/15/2016	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE			
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION			
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK			
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION			
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON			
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL			
DRILLING REPORT	WATER SHUTOFF	✓ SI TA STATUS EXTENSION	APD EXTENSION			
Report Date:						
	WILDCAT WELL DETERMINATION	☐ OTHER	OTHER: Extended SI/TA			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  The Moroni 1AZXH provides data about the Tununk Shale in Sanpete Co. and has led to the drilling of a 2nd well (Moroni 11M-1107) approx.  ½ mile away by Whiting Oil and Gas. Data from the two wells suggest a significant unconventional resource. We plan to drill several more wells in the near future although drilling schedule relies on a rebound in oil prices. Before the frac on the Moroni-11M the pressures on tubing sat at about 25 psi, and 250 psi on casing. In the few months following the Whiting Frac in January 2015, pressure on both casing and tubing steadily rose to 3000 psi and has remained constant since. (See attached) The fluid level in the wellbore is oil to surface. There is no water present in the well bore. As a precaution, we have bermed the area around the well bore and tanks. Well bore and surrounding equipment are in good condition. (See attached pictures) Whiting is contemplating a re-frac of the Moroni-11M to increase output, and the 1AZXH will again be used for pressure monitoring as we learn the mechanics of the Tununk Shale. We believe the application of modern horizontal drilling can make the 1AZXH economic. The Moroni #1 well is a water well 50 feet away from the 1AZXH. The Moroni #1 produces fresh, clean water from an aquifer at 2,280 feet. Recent testing and ongoing observation of the water production shows no traces of hydrocarbons.						
NAME (PLEASE PRINT) Jason Russon	<b>PHONE NUM</b> 801 376-1232	BER TITLE Manager				

RECEIVED: Mar. 15, 2016

 SIGNATURE
 Number:
 70423 API Well Number:
 643239300070000

 N/A
 3/15/2016

			Moroni 1AXZI	H Well
		SI Pressure (psi)		
Year	Date	Casing	Tubing	Comments
				bled down casing to 0 psi. Oil flow gradually diminished to
2013	09/20/13	400	75	0, minor gas flow
2014	06/12/14	250	75	bled tubing to 0 minor amount dry gas produced
	11/15/14	250	25	in-the data are consequent in the line decision to fine
2015	01/12/15	250	25	approximate date new gauges were installed prior to frac of Moroni 11M-1107 by Whiting
2015	01/12/15	268	not tested	of Moroth 11M-1107 by Writing
	01/27/15	268	not tested	
	02/03/15	270	not tested	
	02/05/15	269	not tested	
	02/07/15	not tested	not tested	Whiting 11M rigged down frac crew
	02/11/15	not tested	not tested	Whiting 11M started well flowback
	02/15/15	268	not tested	
	02/24/15	270	not tested	
	02/28/15	270	not tested	
	03/01/15	900	not tested	
	03/04/15	1100	not tested	
	03/06/15	1400	not tested	
	03/10/15 03/11/15	1500 1600	not tested not tested	
	03/13/15	1800	2200	
	03/14/15	1850	2250	
	03/11/13	1030	2230	flowed well for one hour, flowing pressure stabilized at
	03/15/15	1450	2350	800 psi
	03/17/15	1800	1850	·
	03/18/15	1900	2000	
	03/20/15	1900	1100	
	03/21/15	1700	1350	
	03/22/15	1600	1550	
	03/23/15	1550	1600	
	03/24/15	1600	1700	
	03/25/15	1650	1800	
	03/26/15	1700	1800	
	02/28/15	1800	1700	
	03/29/15	1900	1750	
	03/31/15	1850	1850	
	04/01/15	1900	1950	
	04/02/15	2000	2000	
	04/03/15 04/04/15	2050 2150	2100 2100	
	04/05/15	2150	2150	
	04/06/15	2150	2150	
	04/07/15	2200	2200	
	04/08/15	2200	2200	
	04/09/15	2300	2300	
	04/10/15	2300	2300	
	04/11/15	2350	2325	
	04/12/15	2400	2350	
	04/13/15	2450	2375	
	04/16/15	2500	2400	
	04/19/15	2600	2550	
	04/24/15	1800	not tested	flowed oil for two hours, pressure stabilizing at 800 psi
	04/30/15	1900	not tested	
	05/03/15	not tested	2275	
	05/17/15	not tested	2900	
	05/18/15	2900	2950	
	05/25/15	2950	3000	all at surface on costant side
	05/29/15	3000	not tested	oil at surface on casing side

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				flowed casing for 2 hours, flowing pressure dropping to
	05/30/15	1600	not tested	500 psi, then shut-in
				flowed tubing for 2 hours, flowing pressure stabilized at
	05/31/15	not tested	1400	800 psi
	06/09/15	1700	1550	
	06/14/15	1900	1900	
	06/21/15	3000	2900	oil at surface on tubing side
	06/30/15	3000	3000	
2016	03/03/16	3000	3000	

#### Additional notes

No water has been produced in Skyline tests, tanks with existing oil from Cimarron Energy Corp (pre 2013) testing are oil top to bottom No oil has been sold or moved from the 400 bbl tank on site. The tank is now about half full.

Both casing and tubing sides can be independently flowed to tanks

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#### **Pictures**



Whiting pressure monitoring equipment on Moroni 1AXZH. Note: no pressure increase noted during frac.



Another view of well head. Note: 2 black pipes on ground are for adjacent water well



View from Moroni 1AXZH looking down on Whiting Frac



Berms



Current wellhead set-up. Can be flowed to tanks if needed



Berms

